POOR LEGIBILITY

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2116692

to V. PAPA

Attachment B

to Instructions and Application for Parties with Limited Financial Abilities

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U.S. Environmental Protection Agency, Region IX

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 :	 - : .	. 1	01	 		4	F	

Financial Statement for Businesses *

			(lf acidi	ilonal space is n	endad, ellech a soperale shee	Ü				
Your name and address (Including zipcode and county)			ess name and address ling zipcode and county)		2. Business phone nu	mber (2/	2)3	19 -	3560	
ENERGY MERCHANT 126 EAST SCOT ST NOW YORK, N.Y. 100			SAME		4. (Check appropriate box) Sola proprietor Trust					
3. Name and address of registered agent		code end o	or reptyl		Partnership	- O#	er (specify)			
5. Raine Silo addices di logistico agent	Inicipolity Zit	code ang c	ounty)		Corporation					
5. State of incorporation (or country if fore	ign) 5a.	Employer ic	ientification Number	6. Date of Ir		78. Typ	a of busine	EM	ENT	
Delaware	1.	3-38	55623	61	15/95	7b. 8IC		1199	0	
8. Information about owner, partners, office more than equity interest and other persons				k ownership), (other holders of more than	5% equity inter	est, holder	of right	s to purchase	
Name and Title	E	ffective Date	HomeAddr	085	Social Security Number (optional)	Phone Nu	mber		tel Shares rinterest	
3. Hodapp Preside	ent	•							09	
GAN POOLO									19	
acetex									8	
V. Papa - Sec									1	
						<u> </u>				
ection I	·		General Financ			DUSAN &				
Lest three years Federal and state incon	ne tax returns	•	Forms Filed	2003,	aed 2002,200	,	me before i			
Bank accounts (List all types of accounts Name of Institution	including ch	ecking, savi	ngs, certificates of deposi Address	(Letc.) .	Type of Account	Account	No.	D.	-la	
Tithook NA	Po	0, 601	5870 GRAND (bolral 43	Checking	452157			2)	
/ /		/	<u> </u>	<u> </u>	cc	888804		.: ع ا		
v.		<u></u>		1. j. j. 4		30 800			<i>,</i> 0.	
						-				
	. ,				Total (Enter in Item 1	9)	>	ි ය	16	
Bank Cradii avallable (Lines of cradii, etc.,)						·			
Name of Institution			Address		Credit Limit	Amount Owed	Cred Avails		Monthly	
l) .										
					•			<u>. </u>		
tals					>					
Location, box number, and contents of all a	safe deposit i	oxes rente	d or accessed							

Section I - continued	General F	inancial Information			-
13. Real property			·····		
	on and Type of Ownership	Adi	dress (include county, sia	ite and parsel num	ber)
ā.					
b.					
c,					
Males and the second	0.1				· · · · · · · · · · · · · · · · · · ·
4. Insurance policies owned with busine	BE 25 CONCRETY		r	·	r
Name Insured	Company	Palicy Number	Type	Face Amount	Avellable Loan Value
		·			
			·		
		Total (Enlar in Nem 21))	·
Additional information (Court and a	administrative proceedings by or against ourse of business, legal claims (whether	the business, settlement agre	ements, agreements to	o purchase or sel	li tangible orfinancial
value, anticipated increases in inc	ome, options to buy or sell real or perso				
property being held on behalf of th	e pusinesa).		•		
	•				
Luct all subvidigues owned joint v	entures, partnerships and other entities	controlled by the business P	rovide current market v	value of the busin	ess'interest in such
subsidiary or other entity.		•			
	<u> </u>				
Federal government departments of	ragencies with whom you have a contr	act for payment of goods or a	ervices		
Agency Name	Address	Contract No.	Amount to be R	scelved Pr	ayment Due Date
•				Ì	
. Federal government departments of for any loan, grant, or assistance)	ragencies that have extended or given the	ie business loans, grants or as	sistence, or to which yo	u have applied (o	ranticipate applying
lor Brig Ibarr, grane or assistance,	The patro yours.		`	1.	
					•
According Noting over broke the standard to a	s to stockholders, officers, partners, etc.)				
Accounts/Notes receivable (Include Ioan. Agency Name	Address	AmountDue	Due Date		Status
Afiliates		(6/03	,		
Afiliates Behedule Attached					
- Total Interest					
					·
	Total (Enter in Ilam 20)	6,103			

Section II.				Asset an	id Llabilil	ty Analysis		
	Description (#)	Cur. Mkt Value (b)	Liabililles Bal. Due (c)	Equity in Asset (d)	Amount of Mo. Pymt. (0)	Name and Address of Lien/Note Holder/Obliges (f)	Date Pledged (g)	Date of Final Pymt (h)
18. Cash on har	nd .	3	, , , , , , , , , , , , , , , , , , ,					
19. Bank accoun	nls	316						
195, Securities owned	and other financiel saset	167						
20. Accounts/No	iles receivable	6,103	. ' .' .					
21. Insurance Lo	an Value							· ,
22. Real property		в.						
(from Item 13).						
	C			· ·				
			-					
3. Vehicles (Model, year, license)	a. / · .							
	b							
4. Machinery and	 	100		-				
equipmont (Specify)	b. LI	189						
	c,	1/01						
, Marchandise Invantory	B.							
(Specify)	b,							
Other Assets (Including permits,	"Prepaid &	.70						
licenses, tax loss carry forwards,	"Deposits	155	<u> </u>					.,.
agreements not to compete, other contracts)			<u> </u>	-4			· · ·	
(Specify) Other	d.							
Liabilities (Include judgements,	"MISC PAY	(130)						
notes, tax llans, etc.)	b.		-					
<i>D.C.</i>)	d.			<u> </u>				
. }	e.							
Federal & State					· · ·			
Totals		6973	,	- +				, .

Section III.				Incor	me and E	xpense Analysis	LOUSANDS	;	
-	allon applies to incom					Accounting method used			
JANUAR	7 .	10 Dece	W Pa	<u>er 3</u>	1,2003	ACCRUA	L		
		income					Expenses		
30. Gross receipts fro	om sales, services, et	c.	5			36. Materiala purchased		\$	
31. Gross rental inco	ma					37. Wages and salaries of employee	8		733
32. Interest						38. Wages/salaries/bonuses for office slockholders	ers, directors and		1,000
33. Dividends					5	39. Rent			376
34. Other Income (Sp.	ecify)					40. Installment payments (from line 2	?9)		
TRAdine				(6	275)	41. Supplies			7
J						42. UtWies/Telephone			59
						43. Gasoline / Oli			, ,
					1	44, Repairs and maintenance			13.
						45. insurance			301
						46. Current taxes			(220)
						47. Other , including fees paid for ser			
						Professional Fees	Magal a Acte		269
					<u> </u>	INFORMATION SERV	1065		57
						T4E			371
						PAYROLL EXPENSES		· 	280
						Misc			224
5, Yotal	•	>	\$	(a)	76)	48. Total)	s E	1470
						49. Net difference)	\$ (3	3740)
i. List all transferred re of business, cic.) the	al & personal property News made within the	y, including cash (b last 3 years (items	y gift; of \$3	by loan th: ,000.∞ or i	at wee not at more):	fair market terms; by sale for less than	fair market value or ma	de outside	the normal course
Date	Amount	Prope	erty Tr	ansterred		To Whom	Candit	lons of Tra	inater
					· -	(indicate any relationship to business or its partners, directors, stockhold- ers, or other controlling persons)			
						·			
				<u></u>	Certific	ation	<u> </u>		
					e that to the t	pest of my knowledge and belief this ation is true, correct, and complete.			·
1. Signature			_,		52. Prini Ne			53. Date	
adavilbizsimnLpm4 - revi	sed 04/08/92 [4]				=4:				

Federal Statements

13-3855623 FYE: 12/31/2003

Statement 5 - 1120, Pg 3, Sch K, Question 3 - Did the Corp Own 50% or More of a Domestic Corp

EIN	Name						
	Address		City	State	Zip	Percent Owned	Income (Loss)
13-4104912	ENERGY MERCHANT HOLDING INC 126 E 56TH ST, 33 FLR	WTM	YORK	NY	10022	100.000 S	
51-0383350	EMC CAPITAL CORP					•	
95-4564080	126 E 56TH ST, 33 FLR POWERINE OIL COMPANY	NEW	YORK	NY	10022	100.000	
	126 E 56TH ST, 33 FLR	NEW	YORK	ИХ	10022	100.000	
13-4146881	ENERGY MERCHANT MANAGEMENT CO LLC 126 E 56TH ST, 33 FLR	NEW	YORK	NY	10022	. 100.000	
95-4059009	ANGLO PETROLEUM CORP 126 E 56TH ST, 33 FLR	NEW	YORK	ΝΥ	10022	100.000	
13-3817433	CORPORATE DEVELOPMENT INC 126 E 56TH ST, 33 FLR	NEW	YORK	NY .	10022	100.000	

Expense Analysis

Line	Account	Amount	Amount
	Salaries & Wages [Taxes]	1,633,081.93	
	Bonuses (current year)	100,000.00	1,733,081.93
	Rent - Offices	375,853.58	375,853.58
41	Computer Supply Expense	6,918.07	6,918.07
	Telephone	35,925.65	
	Utilities	22,941.57	58,867.22
	Cleaning & Janitorial	10,315.09	
	Repairs & Maintenance	2,402.65	12,717.74
45	Benefits & COBRA/Parking	160,967.93	
45	Insurance	140,411.70	301,379.63
46	Corporate Franchise Taxes	39,740.75	
46	Property Taxes	3,161.29	
46		(680,348.88)	
46		417,771.21	(219,675.63)
_ 1	ADP Fees	5,529.99	
1	Consultants/Outside Services	196,124.94	
1	Professional Fees - Legal	(3,388.14)	
1	Professional Fees - Other/Auditor	71,109.69	269,376.48
2	401-K PS PLAN	97,989.65	
. 2	P/R Taxes	181,784.28	279,773.93
. 3	Meals & Entertainment	165,346.86	
3	Travel & Lodging	205,496.72	370,843.58
4	Information Services	57,227.63	57,227.63
misc	Dues and Subscriptions	5,117.43	
misc	Bank Service Charges	2,307.89	•
misc	Lease Expense - Auto Allowances	20,472.83	
	Miscellaneous [other expenses]	25,718.88	
misc	Office Expenses	27,024.80	
	Postage and Delivery	4,180.28	
	Interest Expense	49,357.87	
misc	Depreciation & Amortization Exp.	89,768.31	223,948.29
	:	3,470,312.45	3,470,312.45

					•		
ENERGY MERCHANT COMBINED	EMC	POC ·	EMH	Elimination	Combined	EML	EMC CC EMMC/EMAC
December 31, 2003	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03
ASSETS							
Current Assets							
Checking/Savings							
Citibank Checking	(1,599.47)			_	(1,599.47)	· _	_
Advest Cash	166,524.76	_	1,385.57		167,910.33	-	1,385.57
Petty Cash	2,880.00	_	300.00		3,180.00	300.00	
Savings - Citibank	1.26		300.00	_	1.26	-	- .
	1.20	-	257,980.12	• •	257,980.12	257,980.12	_
M & T [Allfirst] Checking	219 120 54	•	237,360.12	- ,	318,120.54	237,700.12	<u> </u>
CD Citibank - Rent Deposit	318,120.54	- -	257,500.00	•	257,500.00	257,500.00	_
Standard Chartered Bank	-	•	237,300.00	•	257,500.00	237,300.00	
Total Checking/Savings	485,927.09	-	517,165.69	-	1,003,092.78	515,780.12	1,385.57
Accounts Receivable		·			4 400 415 74	14 400 415 74	
Accounts Receivable Trade	-	-	4,400,415.74	-	4,400,415.74	4,400,415.74	-
Total Accounts Receivable	•	-	4,400,415.74	-	4,400,415.74	4,400,415.74	-
Inventory		•			-		٠
Inventory		_	4,360,174.71		4,360,174.71	4,360,174.71	• •
Inventory & Contract M-T-M	_	_	295,696.00	_	295,696.00	295,696.00	-
Total Inventory	_	_	4,655,870.71	_	4,655,870.71	4,655,870.71	
Total inventory		-	4,055,070.71		1,000,070.71	1,000,000	
Securities Held for Sale							
SCB Collateral- Advest - 01188	-	-		-	-	-	· -
Investments - Advest @ market - NET	-		•	=	-	-	2
Total Marketable Securities	-	-	`-	-	-	-	-
Trading Accounts							
FIMAT	-	-	782,246.84	. •	782,246.84	782,246.84	-
Treasury Bills	-	•	•	-	- 43	•	-
Saul Stone	1.78	-	304,107.64	•	304,109.42	304,107.64	-
Total Trading Accounts	1.78	-	1,086,354.48	-	1,086,356.26	1,086,354.48	-
Other Recievables							
I/C EM Inv Fund LLC	•	-	-	-	-	-	₹
J/C EM Mgint Co	•	-	-	-		-	-
I/C EM Advisory Co	-	-	-	· -	-		-
I/C EMC CC	(12,712,268.77)	-	-	12,785,490.90	73,222.13	-	<u>.</u>
I/C EML	(87,242.36)	-	-	87,242.36	-		•
I/C POC	(881,744.55)		-	881,744.55	-	-	• -
I/C SPC	502,047.48	-	-	-	502,047.48		<u>-</u>
N/R AB & PP	1,704,428.01	-		-	1,704,428.01	-	-
N/R EYM	150,000.00	_	•		150,000.00		
I/C EMC	-	881,744.55	12,872,733.26	(13,754,477.81)	-	87,242.36	12,785,490.90
Total Other Recievables	(11,324,780.19)	881,744.55	12,872,733.26	-	2,429,697.62	87,242.36	
TOTAL OTHER REGIONALIES	(11,027,100.17)	001,177,000	12,0,2,700,20		-11	- · , - · - · - ·	
•							

0	·	•	•			ESPACEST 1-0		T. 40 00
ENERGY MERCHANT COMBINED	EMC	POC	EMH	Elimination	Combined		EML	EMC CC EMMC/EMAC
December 31, 2003	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03		12/31/03	12/31/03
Prepaid Expenses			•				•	
Accrued Interest Income	•	-	-	-	-		-	-
Prepaid Expenses/CA Taxes	69,801.00	-	•	-	69,801.00		-	-
Refundable Income Taxes	-	• -	•	-	-		-	-
Prepaid Insurance	-	-	32,345.05	•	32,345.05		32,345.05	-
Cash Clearing Accounts/Prepaids	<u>:</u>	• •	. •	•	-			-
Deposits & Refunds	155,698.85	-	90,998.96		246,697.81		90,998.96	-
Total Prepaid Expenses	225,499.85	-	123,344.01	-	348,843.86		123,344.01	-
• •								1
Total Current Assets	(10,613,351.47)	881,744.55	23,655,883.89	· -	13,924,276.97		10,869,007.42	12,786,876.47
						104		
Fixed Assets								
Leashold Improvments	278,711.87	-	•	•	278,711.87	7.00	. •	-
Furniture & Office Equip	265,792.82	-	-		265,792.82	Augn.	- ·	•
Technology Equipment	45,752.79	-	96,349.71	•	142,102.50		96,349.71	-
Network Design & Installation	· -		256,576.49	•	256,576.49		256,576.49	=
Accum Depr	(301,495.74)	• -	(296,017.65)		(597,513.39))	(296,017.65)	
Total Fixed Assets	288,761.74	-	56,908.55	-	345,670.29		56,908.55	•
	,						•	
Other Assets: Capital Investments								
Design Architects.com	-	-	-	-	~	30	-	-
EMC Handles GMBH	233,388.38		~	-	233,388.38			-
EMC CC	11,178,187.10			(11,178,187.10)	-	ere s	-	-
EM LLC	4,916,033.00	•	-	(4,916,033.00)		44.1		
EM Storage [Stratus Petroleum]	100,000.00	-			100,000.00	4.30.44	-	•
POC	1,000,000.00	-	-	(1,000,000.00)	-	1. 3.	-	-
N/R Stratus Petroleum	-,,		-	-	-		-	•
EM Investors Fund			•	-	٠	4.75	-	-
EM Mgmt Co	•		464.99	-	464.99		•	464.99
EM Advisory Co	<u>.</u>	-		-	-		-	-
Harvard Note	•	_	400,000.00	-	400,000.00	(1) P. (1)	-	400,000.00
Total Other Assets	17,427,608.48	_	400,464.99	(17,094,220.10)	733,853.37		-	400,464.99
Total Office Associa	17,127,000.10		,	(,	#4.00 20		
TOTAL ASSETS	7,103,018.75	881,744.55	24,113,257.43	(17,094,220.10)	15,003,800.63		10,925,915.97	13,187,341.46
1010L NOOE 10	1,103,016.73	001,/77.33	a-1,113,201.13	(21,051,220110)	12,002,000	SECTION 1	3 3 7 1	, ,

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC	
					10/21/02	12/21/02	EMMC/EMAC 12/31/03	
December 31, 2003	. 12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	
ABILITIES & EQUITY							·	
Liabilities				•				
Current Liabilities			•		*66 Mg			
Accounts Payable					- 17	487,707.49		
Accounts Payable	-	-	487,707.49		487,707.49 487,707.49	487,707.49	-	
Total Accounts Payable	-	-	487,707.49	-	467,707.49	401,707.49		
Notes Payable					- 100	•		
N/P Standard Chartered Bank	• -	-	-	=	-	-	-	
N/P Officers	•	-	-	-	-		-	
Total Notes Payable	-		. -	-	- 14	-	-	
Accrued Expenses			•		-		•	
Accrued Environmental Taxes	•	349,237.02	-	-	349,237.02	-	-	
Accrued Excise Taxes	-	, -	1,627,725.74	-	1,627,725.74	1,627,725.74	•	
Accrued Payables/401-K Plan		3,340,022.96	181,703.68	-	3,521,726.64	181,703.68	-	
Income Taxes Payable	-	-	· -	-		-	-	
Loans Payable	130,000.00	-	-	-	130,000.00		-	
Total Other Payables/Accrued Expenses	130,000.00	3,689,259.98	1,809,429.42	-	5,628,689.40	1,809,429.42	. -	
Total Current Liabilities	130,000.00	3,689,259.98	2,297,136.91	-	6,116,396.89	2,297,136.91	-	
Long Term Liabilities								
N/P Power & Energy Capital Grp	•	-	10,089,425.02	-	10,089,425.02	10,089,425.02	•	
Accrued Clean-up Claims Payable		8,487,170.00	- .	(8,487,170.00)		•		
Total Long Term Liabilities	-	8,487,170.00	10,089,425.02	(8,487,170.00)	10,089,425.02	10,089,425.02	-	
Total Liabilities	130,000.00	12,176,429.98	12,386,561.93	(8,487,170.00)	16,205,821.91	12,386,561.93	-	
Equity		•				,		
Capital Stock	3,350,000.00	1.00	5,916,033.00	(5,916,034.00)	3,350,000.00	4,916,033.00	1,000,000.00	
APIC new issues	349,700.00	999,999.00	-	(999,999.00)	349,700.00	-	-	
Treasury Stock	(700,000.00)	-	÷ ,	•	(700,000.00)	-	· •	
Distribution to S/H	7 710 010 00	(10.004.605.42)	10 170 107 10	(1 601 017 10)	3,906,303.47		10,178,187.10	•
Retained Earnings Dividends	7,713,818.90	(12,294,685.43)	10,178,187.10	(1,691,017.10)	- 2750,505.47 × 275.55		-	
Net Income	(3,740,500.15)	-	(4,367,524.60)	-	(8,108,024.75)	(6,376,678,96)	2,009,154.36	
Total Equity	6,973,018.75	(11,294,685.43)	11,726,695.50	(8,607,050.10)	(1,202,021.28)	(1,460,645.96)	13,187,341.46	
OTAL LIABILITIES & EQUITY	7,103,018.75	881,744.55	24,113,257.43	(17,094,220.10)	15,003,800.63	10,925,915.97	13,187,341.46	
·			,					
				•				

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC
December 31, 2003	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03
,		•					
	-	-	-	-	-	•	-
REVENUES							
Sales of Product/Services	-	•	319,005,433.69		319,005,433.69	319,005,433.69	-
Cost of Sales	•	-	322,347,246.80		322,347,246.80	322,347,246.80	-
Gross Profit	•	-	(3,341,813.11)	-	(3,341,813.11)	(3,341,813.11)	· •
Trading Profits							•
EMIF		_	2,041,568.27	-	2,041,568.27		2,041,568.27
EMMC			12,044.01	-	12,044.01	· •	12,044.01
EMAC	_		(23,131.26)		(23,131.26)	-	(23,131.26)
Trading Profits & Losses	(275,268.55)	-	(33,538.31)	-	(308,806.86)	<u>-</u>	(33,538.31)
Gain on SPC NR	(=/0,=00.00)	-	1,781,446.32	•	1,781,446.32	1,770,733.02	10,713.30
Trading Profits	(275,268.55)	•	3,778,389.03	-	3,503,120.48	1,770,733.02	2,007,656.01
		•					
Other Income	ř						•
US Govt Interest	-	-	10,382.74	-	10,382.74	10,382.74	-
Interest Income	312.16	-	16,819.39	•	17,131.55	16,699.09	120.30
Dividend Income	4,768.69		2,579.61	-	7,348.30	1,076.56	1,503.05
Sales of Fixed Assets	•	•	-	-		<u>-</u>	-
Other Income	•	-	250.00	-	250.00	250.00	-
Total Other Income	5,080.85	-	30,031.74	-	35,112.59	28,408.39	1,623.35
Total Income	(270,187.70)		466,607.66		196,419.96	(1,542,671.70)	2,009,279.36
Operating Expenses						,	,
ADP Fees	5,529.99		-	-	5,529.99	-	
Bank Service Charges	2,307.89		79,026.09	•	81,333.98	78,901.09	125.00
Benefits & COBRA/Parking	160,967.93	-	299,867.24		460,835.17	299,867.24	
401-K PS PLAN	97,989.65	-	-		97,989.65	-	-
Bonds	-	-	28,786.31		28,786.31	28,786.31	-
Broker Commissions	-		44,764.78		44,764.78	44,764.78	** • •
Cleaning & Janitorial	10,315.09	-	•	•	10,315.09	-	-
Computer Supply Expense	6,918.07	-	19,002.62		25,920.69	19,002.62	• .
Consultants/Outside Services	196,124.94	-	108,000.00		304,124.94	108,000.00	-
Contributions	.	-	-	•	-	· -	-
Corporate Franchise Taxes	39,740.75	-	26,425.03		66,165.78	26,425.03	•
Credit Facility Fee & Bank Legal		~	451,583.90		451,583.90	451,583.90	•
Dell Computer Lease	•	-	22,217.80		22,217.80	22,217.80	=
Dues and Subscriptions	5,117.43	-	10,152.15		15,269.58	10,152.15	

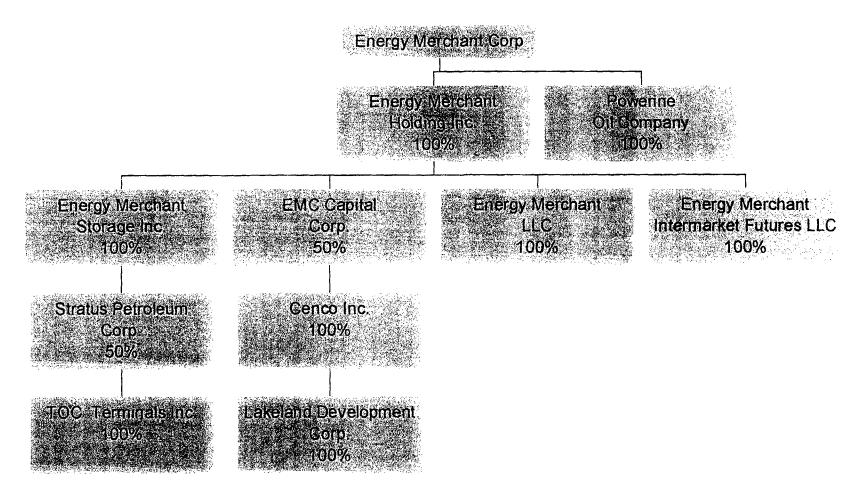
ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC
December 31, 2003	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03	12/31/03
Equipment Rental [Fax & Copiers]	-	-	14,515.08		14,515.08	14,515.08	-
Excise Taxes/Tare Allowances			29,881.12		29,881.12	29,881.12	-
Information Services	57,227.63	_	77,237.43		134,465.06	77,237.43	_
Insurance	140,411.70	-	768,734.28		909,145.98	768,734.28	-
Lease Expense - Auto Allowances	20,472.83		3,436.80		23,909.63	3,436.80	
Meals & Entertainment	165,346.86	· -	5,939.05		171,285.91	5,939.05	_
Miscellaneous [other expenses]	25,718.88	_	19.61		25,738.49	19.61	•
Office Expenses	27,024.80	_	20,600.87		47,625.67	20,600.87	•
Printing & Supplies	, <u>-</u>	-	, -		-	•	-
P/R Taxes	181,784.28		146,592.87		328,377.15	146,592.87	•
Postage and Delivery	4,180.28		3,931.47		8,111.75	3,931.47	
Professional Fees - Legal	(3,388.14)	· -	-		(3,388.14)		-
Professional Fees - Other/Auditor	71,109.69	· -	81,692.50		152,802.19	81,692.50	-
Property Taxes	3,161.29	-	· -		3,161.29	•	
Rent - Offices	375,853.58		4,200.00		380,053.58	4,200.00	-
Repairs & Maintenance	2,402.65	•	6,302.62		8,705.27	6,302.62	-
Telephone	35,925.65	-	42,889.50		78,815.15	42,889.50	-
Travel & Lodging	205,496.72	_	67,033.22		272,529.94	67,033.22	
Trash Removal	•	•	1,032.00		1,032.00	1,032.00	-
Utilities	22,941.57	-	11,675.64		34,617.21	11,675.64	•
Total G & A	1,860,682.01	-	2,375,539.98	-	4,236,221.99	2,375,414.98	125.00
Salaries & Wages [Taxes]	1,633,081.93	-	1,958,308.92	-	3,591,390.85	1,958,308.92	· <u>-</u>
Bonuses (current year)	100,000.00	-	•	-	100,000.00	- ·	-
Total Salaries & Bonuses	1,733,081.93	·	1,958,308.92		3,691,390.85	1,958,308.92	
Total Operating Expenses	3,593,763.94	-	4,333,848.90	-	7,927,612.84	4,333,723.90	125.00
Net Ordinary Income	(3,863,951.64)	-	(3,867,241.24)	-	(7,731,192.88)	(5,876,395.60)	2,009,154.36
Other Expenses	10.450.00		404 504 04		452.062.01	404 504 04	
Interest Expense	49,357.87		404,504.94	. -	453,862.81	404,504.94	
НМС			<u>-</u> ·		452 962 91	•	-
A design	·			sum	453,862.81 76,956.00	76.056.00	
Amortization	00 7/0 11	• •	76,956.00	-	108,590.73	76,956.00 18,822.42	_
Depreciation Expense	89,768.31	-	18,822.42	<u>-</u>	185,546.73	10,022.42	-
				sum	180,340.73		
Total Other Expenses	139,126.18	-	500,283.36		639,409.54	500,283.36	
Income Taxes	·						
Federal Income Tax	(680,348.88)			_	(680,348.88)		_
State Income Tax	417,771.21	-	-	- 	417,771.21	-	
Total Income Taxes		-	- ·_	-	(262,577.67)		-
Total Income Taxes	(262,577.67)	•	•	-	(202,311.01)		

					_	•		•	,
ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined		EML	EMC CC EMMC/EMAC	-
December 31, 2003	12/31/03	12/31/03	12/31/03	12/31/03	Combined 12/31/03 (8,108,024.75)		12/31/03	12/31/03	•
Net Income	(3,740,500.15)	-	(4,367,524.60)	, -	(8,108,024.75)	en e	(6,376,678.96)	2,009,154.36	

S/L BOOK DEPRECIATION

ASSET	STATE	DATE	COST	S/L YRS	2002	2003
BMW	CA SOLD	03/23/99 03/31/00	\$47,282.91 (\$47,282.91)	3	\$0.00	\$0.00
	\$; <u> </u>				
COPIERS & FAXES	NY	11/01/98	\$12,302.51	5	\$2,460.50	\$2,048.50
CT FURNITURE	CT SOLD	01/01/00 03/34702	\$19,685.85 (\$19,685.85)	5	\$984.29	\$0.00
NY FURNITURE	ŅY	09/01/00	\$253,490.31	5	\$50,698.06	\$50,698.06
	\$	265,792.82	1			
NY LEASEHOLDS	NY	09/01/00	\$231,972.26	10	\$23,197.23	\$23,197.23
NY LEASEHOLDS	NY	04/01/01	\$27,553.90	10	\$2,755.39	\$2,755.39
NY LEASEHOLDS	NY	07/01/01	\$19,185.71	10	\$1,918.57	\$1,918.57
	\$	278,711.87				·
NY EQUIPMENT	NY	09/01/00	\$45,752.79	5.	\$9,150.56	\$9,150.56
CT EQUIPMENT	CT SOLD	04/01/00 03/33/02	\$26,319.20 (\$26,319.20)	5	\$1,315.96	\$0.00
	\$	45,752.79				
SUBTOTALS			\$683,545.44		\$92,480.56	\$89,768.31
DISPOSALS DISPOSALS	2000 2002		(\$47,282.91) (\$46,005.05)		\$0.00 (\$19,386.31)	\$0.00 \$0.00
TOTALS			\$590,257.48		\$73,094.25	\$89,768.31
	CUMM	· .			\$211,727.43	\$301,495.74
	r				\$211,727.43	\$89,768.31

Energy Merchant Group



OF

ENERGY MERCHANT CORP.

ARTICLE I OFFICES

SECTION 1. REGISTERED OFFICE. - The registered office shall be established and maintained at c/o PMG Capital Corp., 767 Fifth Avenue - 23rd Fl., New York, New York 10157 and PMG Capital Corp. shall be the registered agent of this corporation in charge thereof.

SECTION 2. OTHER OFFICES. - The corporation may have other offices, either within or without the State of Delaware, at such place or places as the Board of Directors may from time to time appoint or the business of the corporation may require.

ARTICLE II MEETINGS OF STOCKHOLDERS

SECTION 1. ANNUAL MEETINGS. - Annual meetings of stockholders for the election of directors and for such other business as may be stated in the notice of the meeting, shall be held at such place, either within or without the State of Delaware, and at such time and date as the Board of Directors, by resolution, shall determine and as set forth in the notice of meeting. In the event the Board of Directors fails to so determine the time, date and place of meeting, the annual meeting of stockholders shall be held at the registered office of the corporation in Delaware.

If the date of the annual meeting shall fall upon a legal holiday, the meeting shall be held on the next succeeding business day. At each annual meeting, the stockholders entitled to vote shall elect a Board of Directors and they may transact such other corporate business as shall be stated in the notice of the meeting.

SECTION 2. OTHER MEETINGS. - Meetings of stockholders for any purpose other than the election of directors may be held at such time and place, within or without the State of Delaware, as shall be stated in the notice of the meeting.

SECTION 3. VOTING. - Each stockholder entitled to vote in accordance with the terms of the Certificate of Incorporation and in accordance with the provisions of these By-Laws shall be entitled to one vote, in person or by proxy, for each share of stock entitled to vote held by such stockholder, but no proxy shall be voted after three years from its date unless such proxy provides for a longer period. Upon the demand of any stockholder, the vote for directors and the vote upon any question before the meeting, shall be by ballot. All elections for directors shall be decided by plurality vote; all other questions shall be decided by majority vote except as otherwise provided by the Certificate of Incorporation or the laws of the State of Delaware.

A complete list of the stockholders entitled to vote at the ensuing election, arranged in alphabetical order, with the address of each, and the number of shares held by each, shall be open to the examination of any stockholder, for any purpose germane to the meeting, during ordinary business hours, for a period of at least ten days prior to the meeting, either at a place within the city where the meeting is to be held, which place shall be specified in the notice of the meeting, or, if not so specified, at the place where the meeting is to be held. The list shall also be produced and kept at the time and place of the meeting during the whole time thereof, and may be inspected by any stockholder who is present.

SECTION 4. QUORUM . - Except as otherwise required by law, by the Certificate of Incorporation or by these By-Laws, the presence, in person or by proxy, of stockholders holding a majority of the stock of 🔗 the corporation entitled to vote shall constitute a quorum at all meetings of the stockholders. In case a quorum shall not be present at any meeting, a majority in interest of the stockholders entitled to vote thereat, present in person or by proxy, shall have power to adjourn the meeting from time to time, without notice other than announcement at the meeting, until the requisite amount of stock entitled to vote shall be present. At any such adjourned meeting at which the requisite amount of stock entitled to vote 6. shall be represented, any business may be transacted which might have been transacted at the meeting as originally noticed; but only those stockholders entitled to vote at the meeting as originally noticed shall be entitled to vote at any adjournment or adjournments thereof. If the adjournment is for more than thirty (30) days, or if after the adjournment a new record date is fixed for the adjourned meeting, a notice of the adjourned meeting shall be given to each stockholder of record entitled to vote the meeting.

SECTION 5. SPECIAL MEETINGS. - Special meetings of the stockholders for any purpose or purposes may be called by the President or Secretary, or by resolution of the directors.

SECTION 6. NOTICE OF MEETINGS. - Written notice, stating the place, date and time of the meeting, and the general nature of the business to be considered, shall be given to each stockholder entitled to vote thereat at his address as it appears on the records of the corporation, not less than ten nor more than sixty days before the date of the meeting. No business other than that stated in the notice shall be transacted at any meeting without the unanimous consent of all the stockholders entitled to vote thereat.

SECTION 7. ACTION WITHOUT MEETING. - Unless otherwise provided by the Certificate of Incorporation, any action required to be taken at any annual or special meeting of stockholders, or any action which may be taken at any annual or special meeting, may be taken without a meeting, without prior notice and without a vote, if a consent in writing, setting forth the action so taken, shall be signed by the holders of outstanding stock having not less than the minimum number of votes that would be necessary to authorize or take such action at a meeting at which all shares entitled to vote thereon were present and voted. Prompt notice of the taking of the corporate action without a meeting by less than unanimous written consent shall be given to those stockholders who have not consented in writing.

ARTICLE III

- SECTION 1. NUMBER AND TERM. The number of directors shall be one (1). The directors shall be elected at the annual meeting of the stockholders and each director shall be elected to serve until his successor shall be elected and shall qualify. A director need not be a stockholder.
- SECTION 2. RESIGNATIONS. Any director, member of a committee or other officer may resign at any time. Such resignation shall be made in writing, and shall take effect at the time specified therein, and if no time be specified, at the time of its receipt by the President or Secretary. The acceptance of a resignation shall not be necessary to make it effective.

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SECTION 3. VACANCIES - If the office of any director, member of a committee or other officer becomes vacant, the remaining directors in office, though less than a quorum by a majority vote, may appoint any qualified person to fill such vacancy, who shall hold office for the unexpired term and until his successor shall be duly chosen.

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- SECTION 4. REMOVAL. Any director or directors may be removed either for or without cause at any time by the affirmative vote of the holders of a majority of all the shares of stock outstanding and entitled to vote, at a special meeting of the stockholders called for the purpose and the vacancies thus created may be filled, at the meeting held for the purpose of removal, by the affirmative vote of a majority in interest of the stockholders entitled to vote.
- SECTION 5. INCREASE OF NUMBER. The number of directors may be increased by amendment of these By-Laws by the affirmative vote of a majority of the directors, though less than a quorum, or, by the affirmative vote of a majority in interest of the stockholders, at the annual meeting or at a special meeting called for that purpose, and by like vote the additional directors may be chosen at such meeting to hold office until the next annual election and until their successors are elected and qualify.

SECTION 6. POWERS. - The Board of Directors shall exercise all of the powers of the corporation except such as are by law, or by the Certificate of Incorporation of the corporation or by these By-Laws conferred upon or reserved to the stockholders.

SECTION 7. COMMITTEES. - The Board of Directors may, by resolution or resolutions passed by a majority of the whole board, designate one or more committees, each committee to consist of two or more of the directors of the corporation. The board may designate one or more directors as alternate members of any committee, who may replace any absent or disqualified member at any meeting of the committee. In the absence or disqualification of any member or such committee or committees, the member or members thereof present at any such meeting and not disqualified from voting, whether or not he or they constitute a quorum, may unanimously appoint another member of the Board of Directors to act at the meeting in the place of any such absent or disqualified member.

Any such committee, to the extent provided in the resolution of the Board of Directors, or in these By-Laws, shall have and may exercise all the powers and authority of the Board of Directors in the management of the business and affairs of the corporation, and may authorize the seal of the corporation to be affixed to all papers which may require it; but no such committee shall have the power of authority in reference to amending the Certificate of Incorporation, adopting an agreement of merger or consolidation, recommending to the stockholders the sale, lease or exchange of all or substantially all of the corporation's property and assets, recommending to the stockholders a dissolution of the corporation or a revocation of a dissolution, or amending the By-Laws of the corporation; and unless the resolution, these By-Laws, or the Certificate of Incorporation expressly so provide, no such committee shall have the power or authority to declare a dividend or to authorize the issuance of stock.

SECTION 8. MEETINGS. - The newly elected Board of Directors may hold their first meeting for the purpose of organization and the transaction of business, if a quorum be present, immediately after the annual meeting of the stockholders; or the time and place of such meeting may be fixed by consent, in writing, of all the directors.

Unless restricted by the incorporation document or elsewhere in these By-laws, members of the Board of Directors or any committee designated by such Board may participate in a meeting of such Board or committee by means of conference telephone or similar communications equipment allowing all persons participating in the meeting to hear each other at the same time. Participation by such means shall constitute presence in person at such meeting.

Regular meetings of the Board of Directors may be scheduled by a resolution adopted by the Board. The Chairman of the Board or the President or Secretary may call, and if requested by any two directors, must call special meeting of the Board and give five days' notice by mail, or two days' notice personally or by telegraph or cable to each director. The Board of Directors may hold an annual meeting, without notice, immediately after the annual meeting of shareholders.

SECTION 9. QUORUM. - A majority of the directors shall constitute a quorum for the transaction of business. If at any meeting of the board there shall be less than a quorum present, a majority of those present may adjourn the meeting from time to time until a quorum is obtained, and no further notice thereof need be given other than by announcement at the meeting which shall be so adjourned.

SECTION 10. COMPENSATION. - Directors shall not receive any stated salary for their services as directors or as members of committees, but by resolution of the board a fixed fee and expenses of attendance may be allowed for attendance at each meeting. Nothing herein contained shall be construed to preclude any director from serving the corporation in any other capacity as an officer, agent or otherwise, and receiving compensation therefor.

SECTION 11. ACTION WITHOUT MEETING. - Any action required or permitted to be taken at any meeting of the Board of Directors, or of any committee therof, may be taken without a meeting, if prior to such action a written consent thereto is signed by all members of the board, or of such committee as the case may be, and such written consent is filed with the minutes of proceedings of the board or committee.

ARTICLE IV OFFICERS

SECTION 1. OFFICERS. - The officers of the corporation shall be a President, a Treasurer, and a Secretary, all of whom shall be elected by the Board of Directors and who shall hold office until their successors are elected and qualified. In addition, the Board of Directors may elect a Chairman, one or more Vice-Presidents and such Assistant Secretaries and Assistant Treasurers as they may deem proper. None of the officers of the corporation need be directors. The officers shall be elected at the first meeting of the Board of Directors after each annual meeting. More than two offices may be held by the same person.

SECTION 2. OTHER OFFICERS AND AGENTS. - The Board of Directors may appoint such other officers and agents as it may deem advisable, who shall hold their offices for such terms and shall exercise such powers and perform such duties as shall be determined from time to time by the Board of Directors.

SECTION 3. CHAIRMAN. - The Chairman of the Board of Directors, if one be elected, shall preside at all meetings of the Board of Directors and he shall have and perform such other duties as from time to time may be assigned to him by the Board of Directors.

SECTION 4. PRESIDENT. - The President shall be the chief executive officer of the corporation and shall have the general powers and duties of supervision and management usually vested in the office of President of a corporation. He shall preside at all meetings of the stockholders if present thereat, and in the absence or non-election of the Chairman of the Board of Directors, at all meetings of the Board of Directors, and shall have general supervision, direction and control of the business of the corporation. Except as the Board of Directors shall authorize the execution thereof in some other manner, he shall execute bonds, mortgages and other contracts in behalf of the corporation, and shall cause the seal to be affixed to any instrument requiring it and when so affixed the seal shall be attested by the signature of the Secretary or the Treasurer or Assistant Secretary or an Assistant Treasurer.

SECTION 5. VICE-PRESIDENT. - Each Vice-President shall have such powers and shall perform such duties as shall be assigned to him by the directors.

SECTION 6. TREASURER. - The Treasurer shall have the custody of the corporate funds and securities and shall keep full and accurate account of receipts and disbursements in books belonging to the corporation. He shall deposit all moneys and other valuables in the name and to the credit of the corporation in such depositaries as may be designated by the Board of Directors.

The Treasurer shall disburse the funds of the corporation as may be ordered by the Board of Directors, or the President, taking proper vouchers for such disbursements. He shall render to the President and Board of Directors at the regular meetings of the Board of Directors, or whenever they may request it, an account of all his transactions as Treasurer and of the financial condition of the corporation. If required by the Board of Directors, he shall give the corporation a bond for the faithful discharge of his duties in such amount, and with such surety as the board shall prescribe.

SECTION 7. SECRETARY. - The Secretary shall give, or cause to be given, notice of all meetings of stockholders and directors, and all other notices required by the law or by these By-Laws, and in case of his absence or refusal or neglect so to do, any such notice may be given by any person thereunto directed by the President, or by the directors, or stockholders, upon whose requisition the meeting is called as provided in these By-Laws. He shall record all the proceedings of the meetings of the corporation and of the directors in a book to be kept for that purpose, and shall perform such other duties as may be assigned to him by the directors or the President. He shall have the custody of the seal of the corporation and shall affix the same to all instruments requiring it, when authorized by the directors or the President, and attest the same.

SECTION 8. ASSISTANT TREASURERS AND ASSISTANT
SECRETARIES. - Assistant Treasurers and Assistant Secretaries, if any,
shall be elected and shall have such powers and shall perform such duties as
shall be assigned to them, respectively, by the directors.

ARTICLE V MISCELLANEOUS

SECTION 1. CERTIFICATES OF STOCK. - A certificate of stock, signed by the Chairman or Vice-Chairman of the Board of Directors, if they be elected, President or Vice-President, and the Treasurer or an Assistant Treasurer, or Secretary or Assistant Secretary, shall be issued to each stockholder certifying the number of shares owned by him in the corporation. When such certificates are countersigned (1) by a transfer agent other than the corporation or its employee, or, (2) by a registrar other than the corporation or its employee, the signatures of such officers may be facsimiles.

SECTION 2. LOST CERTIFICATES. - A new certificate of stock may be issued in the place of any certificate theretofore issued by the corporation, alleged to have been lost or destroyed, and the directors may, in their discretion, require the owner of the lost or destroyed certificate, or his legal representatives, to give the corporation a bond, in such sum as they may direct, not exceeding double the value of the stock, to indemnify the corporation against any claim that may be made against it on account of the alleged loss of any such certificate, or the issuance of any such new certificate.

SECTION 3. TRANSFER OF SHARES. - The shares of stock of the corporation shall be transferrable only upon its books by the holders thereof in person or by their duly authorized attorneys or legal representatives, and upon such transfer the old certificate shall be surrendered to the corporation by the delivery thereof to the person in charge of the stock and transfer books and ledgers, or to such other person as the directors may designate, by whom they shall be cancelled, and new certificates shall thereupon be issued. A record shall be made of each transfer and whenever a transfer shall be made for collateral security, and not absolutely, it shall be so expressed in the entry of the transfer.

SECTION 4. STOCKHOLDERS RECORD DATE. - In order that the corporation may determine the stockholders entitled to notice of or to vote at any meeting of stockholders or any adjournment thereof, or to express consent to corporate action in writing without a meeting, or entitled to receive payment of any dividend or other distribution or allotment of any rights, or entitled to exercise any rights in respect of any change, conversion or exchange of stock or for the purpose of any date, which shall not be more than sixty nor less than ten days before the date of such meeting, nor more than sixty days prior to any other action. A determination of stockholders of record entitled to notice of or to vote at a meeting of stockholders shall apply to any adjournment of the meeting; provided, however, that the Board of Directors may fix a new record date for the adjournment meeting.

SECTION 5. DIVIDENDS. - Subject to the provisions of the Certificate of Incorporation, the Board of Directors may, out of funds legally available therefor at any regular or special meeting, declare dividends upon the capital stock of the corporation as and when they deem expedient. Before declaring any dividend there may be set apart out of any funds of the corporation available for dividends, such sum or sums as the directors from time to time in their discretion deem proper for working capital or as a reserve fund to meet contingencies or for equalizing dividends or for such other purposes as the directors shall deem conducive to the interests of the corporation.

SECTION 6. SEAL. - The corporate seal shall be circular in form and shall contain the name of the corporation, the year of its creation and the words "Corporate Seal, Delaware, 1995". Said seal may be used by causing it or a facsimile thereof to be impressed or affixed or reproduced or otherwise.

SECTION 7. FISCAL YEAR. - The fiscal year of the corporation shall be determined by resolution of the Board of Directors.

SECTION 8. CHECKS. - All checks, drafts or other orders for the payment of money, notes or other evidences of indebtedness issued in the name of the corporation shall be signed by such officer or officers, agent or agents of the corporation, and in such manner as shall be determined from time to time by resolution of the Board of Directors.

SECTION 9. NOTICE AND WAIVER OF NOTICE. - Whenever any notice is required by these By-Laws to be given, personal notice is not meant unless expressly so stated, and any notice so required shall be deemed to be sufficient if given by depositing the same in the United States mail, postage, prepaid, addressed to the person entitled thereto at his address as it appears on the records of the corporation, and such notice shall be deemed to have been given on the day of such mailing. Stockholders not entitled to vote shall not be entitled to receive notice of any meetings except as otherwise provided by Statute.

Whenever any notice whatever is required to be given under the provisions of any law, or under the provisions of the Certificate of Incorporation of the corporation of these By-Laws, a waiver thereof in writing, signed by the person or persons entitled to said notice, whether before or after the time stated therein, shall be deemed equivalent thereto.

ARTICLE VI AMENDMENTS

These By-Laws may be altered or repealed and By-Laws may be made at any annual meeting of the stockholders or at any special meeting thereof if notice of the proposed alteration or repeal of By-Law or By-Laws to be made be contained in the notice of such special meeting, by the affirmative vote of a majority of the stock issued and outstanding and entitled to vote thereat, or by the affirmative vote of a majority of the Board of Directors, at any regular meeting of the Board of Directors, or at any special meeting of the Board of Directors, if notice of the proposed alteration or repeal of By-Law or By-Laws to be made, be contained in the notice of such special meeting.

ARTICLE VII INDEMNIFICATION

No director shall be liable to the corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except with respect to (1) a breach of the director's duty of loyalty to the corporation or its stockholders, (2) acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (3) liability which may be specifically defined by law or (4) a transaction from which the director derived an improper personal benefit, it being the intention of the foregoing provision to eliminate the liability of the corporation's directors to the corporation or its stockholders to the fullest extent permitted by law. The corporation shall indemnify to the fullest extent permitted by law each person that such law grants the corporation the power to indemnify.

The UNDERSIGNED, being the sole Director of Energy Merchant Corp. (the "Company") and acting in accordance with the authority contained in the Delaware Corporation Law (the "Act") does hereby unanimously consent in writing that the following resolution shall have the same force and effect as if duly adopted at a meeting of Director(s) of the Company duly called and held in accordance with law and the Act on January 2, 2003.

RESOLVED, that the following named persons be and hereby are elected officers of this Company to hold office as provided in the by-laws and until their respective successors are chosen and qualify;

Chairman and Chief Executive Officer Chief Financial Officer Secretary and General Counsel Assistant Secretary Siegfried K. Hodapp Daniel Lasman Vincent Papa Elizabeth Moy

IN WITNESS THEREOF, each of the undersigned has executed this Unanimous Consent of Directors as of the day and year set forth above.

DIRECTOR

Siegfried K Hodapp

The UNDERSIGNED, being the sole Director of Energy Merchant Corp. (the "Company") and acting in accordance with the authority contained in the Delaware Corporation Law (the "Act") does hereby unanimously consent in writing that the following resolution shall have the same force and effect as if duly adopted at a meeting of Director(s) of the Company duly called and held in accordance with law and the Act on October 17, 2003.

RESOLVED, that the Corporation desires to amend the Health Care Reimbursement Plan's (Health FSA) definition of "Eligible Medical Expenses", effective 09/03/2003 to include certain over the counter drugs incurred by the participant or his/her eligible dependent, as set forth in the attached attachment: and

FURTHER RESOLVED that each of the officers of the Company is hereby authorized to execute and deliver all such other documents and instruments and other appropriate certificates, and to take all such other action, as they deem necessary or appropriate in connection with consummating the action contemplated above.

IN WITNESS THEREOF, the undersigned has executed this Unanimous Consent of Directors as of the day and year set forth above.

The UNDERSIGNED, being the sole Director of Energy Merchant Corp. (the "Company") and acting in accordance with the authority contained in the Delaware Corporation Law (the "Act") does hereby unanimously consent in writing that the following resolution shall have the same force and effect as if duly adopted at a meeting of Director(s) of the Company duly called and held in accordance with law and the Act on April 1,2004.

RESOLVED, that the contribution of one million dollars to the capital of Energy Merchant Holding Inc for further contribution to the capital of EMC Capital Corp.; for the purpose of funding CENCO Refining Corp. is hereby approved, and

FURTHER RESOLVED that each of the officers of the Company is hereby authorized to execute and deliver all such other documents and instruments and other appropriate certificates, and to take all such other action, as they deem necessary or appropriate in connection with consummating the transactions contemplated above.

IN WITNESS THEREOF, the undersigned has executed this Unanimous Consent of Directors as of the day and year set forth above.

Siegfried K Hodapp

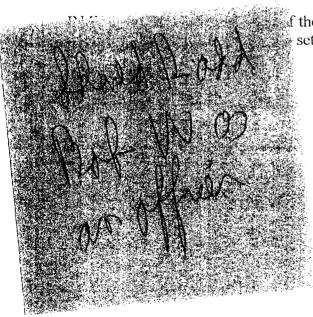
The UNDERSIGNED, being the sole Director of Energy Merchant Corp. (the "Company") and acting in accordance with the authority contained in the Delaware Corporation Law (the "Act") does hereby unanimously consent in writing that the following resolution shall have the same force and effect as if duly adopted at a meeting of Director(s) of the Company duly called and held in accordance with law and the Act on January 2, 2005.

RESOLVED, that the following named persons be and hereby are elected officers of this Company to hold office as provided in the by-laws and until their respective successors are chosen and qualify;

Chairman and Chief Executive Officer Chief Financial Officer

Senior Vice President & Secretary Senior Vice President – Corporate Development Assistant Secretary Siegfried K. Hodapp Daniel Lasman (partner in Roseview Capital Partners LLC) Vincent Papa Thomas Shiah

FURTHER RESOLVED, THAT Daniel Lasman shall operate as CFO pursuant to a consulting agreement with Roseview Capital Partners LLC, a copy of which is attached hereto.



the undersigned has executed this Unanimous Consent set forth above.

Elizabeth Moy

11221

DIRECTOR

Siegfried K Hodapp

The UNDERSIGNED, being the sole Director of Energy Merchant Corp. (the "Company") and acting in accordance with the authority contained in the Delaware Corporation Law (the "Act") does hereby unanimously consent in writing that the following resolution shall have the same force and effect as if duly adopted at a meeting of Director(s) of the Company duly called and held in accordance with law and the Act on April 25, 2005.

RESOLVED, that the form, terms and provisions of the Guarantee provided to D.L.Rothberg & Associates, PC ("Rothberg") supporting the Retainer Agreement between Rothberg, Stratus Petroleum Corp. and TOC Terminals Inc. in the form previously submitted to and reviewed and approved by the Board of Directors is hereby approved, and each of the officers of the Company, acting alone, be and hereby is hereby authorized to execute and deliver the Guarantee for and on behalf of the Company with such changes therein and additions thereto or deletions therefrom as the officer of the Company executing the same may approve, such approval to be evidenced conclusively by his execution and delivery thereof, and

FURTHER RESOLVED that each of the officers of the Company is hereby authorized to execute and deliver all such other documents and instruments and other appropriate certificates, and to take all such other action, as they deem necessary or appropriate in connection with consummating the transactions contemplated above.

IN WITNESS THEREOF, the undersigned has executed this Unanimous Consent of Directors as of the day and year set forth above.

DIRECTOR

Siegfried K Hodann

CERTIFICATE OF AMENDMENT OF CERTIFICATE OF INCORORATION

Energy Merchant Corp, a corporation organized under the laws of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of said corporation, by the consent of its stockholders, filed with the minutes of the Board of Directors, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of said corporation:

RESOLVED, that the Certificate of Incorporation of Energy Merchant Corp. be amended changing the Forth Article thereof so that as amended, said article shall be and read as follows:

FOURTH: The corporation shall be authorized to issue the following shares:

Class	Number of Shares	Par Value
Common	3,000	\$.01

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders have given written consent to said amendment in accordance with the provisions of Section 242 and 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Section 227 of the General Corporation Law of the State of Delaware.

IN WITHNESS THEREOF, said Energy Merchant Corp. has caused this certificate to be signed by Siegfried K. Hodapp, its Chief Execute Officer this 11th day of April 2000.

Energy Merchant Corp.

By: Morrow

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CERTIFICATE OF INCORPORATION

OF

ENERGY MERCHANT CORP.

The undersigned, being of legal age, in order to form a corporation under and pursuant to the laws of the State of Delaware, does hereby set forth as follows:

FIRST: The name of the corporation is ENERGY MERCHANT CORP.

SECOND: The address of the initial registered and principal office of this corporation in this state is c/o United Corporate Services, Inc., 15 East North Street, in the City of Dover, County of Kent, State of Delaware 19901 and the name of the registered agent at said address is United Corporate Services, Inc.

THIRD: The purpose of the corporation is to engage in any lawful act or activity for which corporations may be organized under the corporation laws of the State of Delaware.

FOURTH: The corporation shall be authorized to issue the following shares:

<u>Class</u> <u>Number of Shares</u> <u>Par Value</u>

COMMON 1,000 \$.01

FIFTH: The name and address of the incorporator are as follows:

NAME ADDRESS

Ray A. Barr 10 Bank Street

White Plains, New York 10606

SIXTH: The following provisions are inserted for the management of the business and for the conduct of the affairs of the corporation, and for further definition, limitation and regulation of the powers of the corporation and of its directors and stockholders:

- (1) The number of directors of the corporation shall be such as from time to time shall be fixed by, or in the manner provided in the by-laws. Election of directors need not be by ballot unless the By-Laws so provide.
- (2) The Board of Directors shall have power without the assent or vote of the stockholders:
 - (a) To make, alter, amend, change, add to or repeal the By-Laws of the corporation; to fix and vary the amount to be reserved for any proper purpose; to authorize and cause to be executed mortgages and liens upon all or any part of the property of the corporation; to determine the use and disposition of any surplus or net profits; and to fix the times for the declaration and payment of dividends.
 - (b) To determine from time to time whether, and to what times and places, and under what conditions the accounts and books of the corporation (other than the stock ledger) or any of them, shall be open to the inspection of the stockholders.
- (3) The directors in their discretion may submit any contract or act for approval or ratification at any annual meeting of the stockholders, at any meeting of the stockholders called for the purpose of considering any such act or contract, or through a written consent in lieu of a meeting in accordance with the requirements of the General Corporation Law of Delaware as amended from time to time, and any contract or act that shall be so approved or be so ratified by the vote of the holders of a majority of the stock of the corporation which is represented in person or by proxy at such meeting, (or by written consent whether received directly or through a proxy) and entitled to vote thereon (provided that a lawful quorum of stockholders be there represented in person or by proxy) shall be as valid and as binding upon the corporation and upon all the stockholders as though it had been approved, ratified, or consented to by every stockholder of the corporation, whether or not the contract or act would otherwise be open to legal attack because of directors' interest, or for any other reason.
- (4) In addition to the powers and authorities hereinbefore or by statute expressly conferred upon them, the directors are hereby empowered to exercise all such powers and do all such acts and things as may be exercised or done by the corporation; subject, nevertheless, to the provisions of the statutes of Delaware, of this certificate, and to any by-laws from time to time made by the stockholders; provided, however, that no by-laws so made shall invalidate any prior act of the directors which would have been valid if such by-law had not been made.

SEVENTH: No director shall be liable to the corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except with respect to (1) a breach of the director's duty of loyalty to the corporation or its stockholders. (2) acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (3) liability under Section 174 of the Delaware General Corporation Law or (4) a transaction from which the director derived an improper personal benefit, it being the intention of the foregoing provision to eliminate the liability of the corporation's directors to the corporation or its stockholders to the fullest extent permitted by Section 102(b)(7) of the Delaware General Corporation Law, as amended from time to time. The corporation shall indemnify to the fullest extent permitted by Sections 102(b)(7) and 145 of the Delaware General Corporation Law, as amended from time to time, each person that such Sections grant the corporation the power to indemnify.

Whenever a compromise or arrangement is proposed between EIGHTH: this corporation and its creditors or any class of them and/or between this corporation and its stockholders or any class of them, any court of equitable jurisdiction within the State of Delaware, may, on the application in a summary way of this corporation or of any creditor or stockholder thereof or on the application of any receiver or receivers appointed for this corporation under the provisions of Section 291 of Title 8 of the Delaware Code or on the application of trustees in dissolution or of any receiver or receivers appointed for this corporation under the provisions of Section 279 Title 8 of the Delaware Code order a meeting of the creditors or class of creditors, and/or of the stockholders or class of stockholders of this corporation, as the case may be, to be summoned in such manner as the said court directs. If a majority in number representing three-fourths (3/4) in value of the creditors or class of creditors, and/or of the stockholders or class of stockholders of this corporation, as the case may be, agree to any compromise or arrangement and to any reorganization of this corporation as consequence of such compromise or arrangement, the said compromise or arrangement and the said reorganization shall, if sanctioned by the court to which the said application has been made, be binding on all the creditors or class of creditors, and/or on all the stockholders or class of stockholders, of this corporation, as the case may be, and also on this corporation.

NINTH: The corporation reserves the right to amend, alter, change or repeal any provision contained in this certificate of incorporation in the manner now or hereafter prescribed by law, and all rights and powers conferred herein on stockholders, directors and officers are subject to this reserved power.

IN WITNESS WHEREOF, the undersigned hereby executes this document and affirms that the facts set forth herein are true under the penalties of perjury this thirteenth day of June, 1995.

S/RAY A. BARR

Ray A. Barr, Incorporator



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

157517A1/01F000/0

065 CITIBANK, N. A. Account 45215777 Statement Period Mar. 1 - Mar. 31, 2005 Relationship Manager

Pantina, Anthony V (212) 830-4956

Page 1 of 5

ENERGY MERCHANT CORP. 126 EAST 56TH STREET NEW YORK FLOOR 33 NY 10022-2606

CitiBusiness® ACCOUNT AS OF MARCH 31, 2005

Checking	\$48,677.26	
Savings	\$1.27	
Investments (not FDIC insured)		
Checking Plus		
Checking		Balance
CitiBusiness Checking		\$48,677.26
Savings		Balance
CitiBusiness Savings		\$1.27
Total Checking and Savings		\$48,678,53

SUGGESTIONS AND RECOMMENDATIONS

Effective 21 days after we mail this notice, when MasterCard International ceases to add a 1% fee to its conversion rate for transactions that you conduct in a foreign country or in a foreign currency, we will impose a charge equal to 1% of the transaction amount (including credits and reversals).

Después de 21 días de haber enviado esta notificación, en cuanto MasterCard International cese de agregar el cargo del 1% a su tipo de cambio, para aquellas transacciones que usted efectue en el extranjero o en moneda extranjera. Citibank cobrará un 1% del monto de la transacción (incluyendo créditos y devoluciones).

SERVICE CHARGE SUMMARY FROM FEBRUARY 1, 2005 THRU FEBRUARY 28, 2005

Type of Charge	No./Units	Price/Unit_	Amount
CITIBUSINESS CHECKING # 45215777			
Average Daily Collected Balance			\$150,406.57
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID OVERDRAFT/UNCOLLECTED ITEMS TOTAL DEPOSIT SERVICES	1 50 2	20,0000 ,2000 30,0000	20.00 10.00 60.00 \$90.00
TRANSFER SERVICES CBOL - OUTGOING DOMESTIC FUNDSTRANSFE INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	1 4	12,5000 10,0000	12.50 40.00 \$52.50
Total Charges for Services			\$142.50
CITIBUSINESS SAVINGS # 45215777			

SERVICE CHARGE SUMMARY FROM FEBRUARY 1, 2005 THAU FEBRUARY 28, 2005 Continued Average Daily Collected Balance \$1.27 DEPOSIT SERVICES
MONTHLY MAINTENANCE FEE 4.5000 1 4.50 TOTAL DEPOSIT SERVICES \$4.50 **Total Charges for Services** \$4.50 \$142.50 **Total Non-Interest Bearing Account Charges Total Interest Bearing Account Charges** \$4.50 \$150,406.57 \$15,040.65 \$135,365.92 Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit Earnings Credit allowance at 2.43000% Charges Subject to Earnings Credit \$147.00 i \$147.00 **Net Service Charge** \$0.00 1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset

CitiBu	siness Checking	i		
	15777	Beginning Balance: Ending Balance:		\$301,041.19- \$48,677.26
		chang balance.		φπο,στι.20
Date	Description	Debits	Credits	Balance
3/01	FUNDS TRANSFER WIRE FROM FIRST LEARING HO SE Mar 01		500,000.00	198,958.81
3/01	MISC DEPOSIT		248,551.13	447,509.94
3/01	MISC DEPOSIT		158,558.73	606,068.67
3/01	FUNDS TRANSFER	<u>.</u>	150,000.00	756,068.67
201	WIRE FROM STRATU PETROLEUM CORP Mar 01	1,333.34		754,735,33
3/01	CHECK NO: 7102 CHECK NO: 7077	54,000.00		700,735.33
3/01 3/01	CHECK NO: 7077 CHECK NO: 7096	194.72		700,735.33
3/01	CHECK NO: 7098	53.74		700,486.87
3/01	CHECK NO: 7089	30.76		700,456.11
3/02	FUNDS TRANSFER	30.70	75,000.00	775,456.11
3/02	WIRE FROM ENERGY MERCHANT L.C. Mar 02		75,000.00	773,430.11
3/02	BA DOM WIRE OUT	248,551.13		526,904,98
3/02	BA DOM WIRE OUT	158,558.73		368,346.25
3/02	BA DOM WIRE OUT	60,000.00		308,346.25
3/02	CHECK NO: 7076	6,402.11		301,944.14
3/02	CHECK NO: 7097	514.21		301,429.93
3/02	CHECK NO: 7103	195.68		301,234.25
3/02	CHECK NO: 7088	178.81		301,055.44
3/03	FUNDS TRANSFER WIRE FROM FC STO E LLC CUST SEG FUNDS STONE Mar 03		300,000.00	601,055.44
3/03	FUNDS TRANSFER WIRE FROM FC STO E LLC CUST SEG FUNDS STONE Mar 03		60,000.00	661,055.44
3/03	ACH DEBIT	73,579.89		587,475.55
3,03	ADP TX/FINCL SVC ADP - TAX 362501398731MJF Mar 03	10,010.00		001,470.00
3/03	CHECK NO: 7093	413.01		587,062.54
3/03	CHECK NO: 7081	379.14		586,683.40
3/03	CHECK NO: 7079	89.09		586,594.31
3/03	CHECK NO: 7084	27.88		586,566.43
3/04	BA DOM WIRE OUT	300,000.00		286,566.43
3/04	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 030409A01 Mar 04	40,720.85		245,845.58
3/04	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 2594833 Mar 04	158.88		245,686.70
3/07	CHECK NO: 7086	41.59		245,645.11
3/08	CHECK NO: 7112	24,693.33		220,951.78



Account 45215777 Page 3 of 5 Statement Period - Mar. 1 - Mar. 31, 2005

15753/R1/01F000/0

CHECKING ACTIVITY

Continued

Description					
AMERICAN RXPRESS ELEO FARM F00007051631560 Mar ce 177 107 30000000 157,201 32 3009 CHECK NO. 7105 2,011 33 185,203 3009 CHECK NO. 7105 2,011 33 185,203 3009 CHECK NO. 7105 2,011 33 185,403 39 3009 CHECK NO. 7106 132,077 184,472 32 3000 CHECK NO. 7106 132,077 184,472 32 3000 CHECK NO. 7106 100,59 184,242 32 3000 CHECK NO. 7108 406,65 183,841 25 311 CHECK NO. 7108 406,65 183,841 25 311 CHECK NO. 7108 406,65 183,841 25 311 CHECK NO. 7108 192,09 187,312,56 311 CHECK NO. 7110 193,312,50 311 CHECK NO. 7120 222,42 165,732,25 311 CHECK NO. 7120 222,42 165,732,25 311 CHECK NO. 7120 193,35 56,000.00 221,611,91 316 CHECK NO. 7120 193,35 56,000.00 221,611,91 316 CHECK NO. 7120 193,35 56,000.00 221,611,91 317 CHECK NO. 7121 193,312,312,312,313,35 222,489,39 316 CHECK NO. 7127 200,79 222,070,19 316 CHECK NO. 7127 193,316 222,070,19 317 CHECK NO. 7128 200,79 222,070,19 318 CHECK NO. 7128 193,314,314,314,314,314,314,314,314,314,31				Credits	
308 CHECK NO. 7107	3/08	AMERICAN EXPRESS ELEC REMIT 050307051631566 Mar 08	2,511.94		218,439.84
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309 ACH DEBIT					
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309		BARNARD WAY ASSESSMENT 000092H001 Mar 09	122.07		•
3710 CHECK NO: 7082 100.99 134,247.90 130.91 134,247.90 130.91 130.9					
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3716 CHECK NO: 7127			226.00	313,00	
3/16 CHECK NO: 7118 3/17 CHECK NO: 7118 3/17 Payroll Account 3/17 CHECK NO: 7113 3/17 CHECK NO: 7113 3/17 CHECK NO: 7113 3/18 ACH DEBIT SVC ADP - TAX 739001149170MJF Mai 17 3/17 CHECK NO: 7113 3/18 ACH DEBIT SVC ADP - TAX 739001149170MJF Mai 17 3/19 CHECK NO: 7113 3/19 CHECK NO: 7114 3/10 CHECK NO: 7119 3/11 CHECK NO: 7119 3/12 CHECK NO: 7119 3/13 ACH DEBIT ADP - TAX 73901149170MJF Mai 17 3/18 ACH DEBIT ADP - TAX 73901149170MJF Mai 17 3/19 CHECK NO: 7119 3/10 CHECK NO: 7119 3/10 CHECK NO: 7123 3/10 CHECK NO: 7123 3/11 CHECK NO: 7124 3/11 ADP TAYROLL EES ADP - TAX 94MJF 031811401 Mai 18 3/18 ACH DEBIT ADP - TAX 94MJF 031811401 Mai 18 3/18 ACH DEBIT ADP - TAX 94MJF 031811401 Mai 18 3/19 CHECK NO: 7124 3/21 CHECK NO: 7124 3/21 CHECK NO: 7125 3/21 CHECK NO: 7125 3/22 CHECK NO: 7130 3/24 ATM DEPOSIT 3/24 ATM DEPOSIT 3/24 CHECK NO: 7130 3/25 ACH DEBIT ADP - FEES 10MJF 3260370 Mai 25 3/25 CHECK NO: 7128 3/26 CHECK NO: 7128 3/27 CHECK NO: 7139 3/28 CHECK NO: 7134 3/29 CHECK NO: 7135 3/28 CHECK NO: 7136 3/28 CHECK NO: 7137 3/28 CHECK NO: 7137 3/28 CHECK NO: 7138 3/28 CHECK NO: 7139 3/28 CHECK NO: 7139 3/28 CHECK NO: 7139 3/28 CHECK NO: 7134 3/29 CHECK NO: 7135 3/28 CHECK NO: 7136 3/28 CHECK NO: 7137 3/28 CHECK NO: 7137 3/28 CHECK NO: 7138 3/29 CHECK NO: 7131 3/20 CHECK NO: 7134 3/20 CHECK NO: 7135 3/28 CHECK NO: 7136 3/28 CHECK NO: 7137 3/28 CHECK NO: 7137 3/28 CHECK NO: 7136 3/29 CHECK NO: 7137 3/29 CHECK NO: 7138 3/29 CHECK NO: 7136 3/29 CHECK NO: 7137 3/29 CHECK NO: 7136 3/29 CHECK NO: 7137 3/29 CHECK NO: 7137 3/29 CHECK NO: 7136 3/29 CHECK NO: 7137 3/29 CHECK NO: 7137 3/29 CHECK NO: 7136 3/29 CHECK NO: 7137 3/29 CHECK NO: 7137 3/29 CHECK NO: 7136 3/29 CHECK NO: 7137 3/20 CHECK NO: 7138 3/20 CHECK NO: 7138 3/20 CHECK NO: 7137 3/20 CHECK NO: 7138 3/20 CHECK NO: 7138 3/20 CHECK NO: 7156 3/20 CHECK NO: 7156 3/20 CHECK NO: 7156 3/20 CHECK NO: 7156 3/20 CHECK NO: 7			202.79		222,070.19
### FUNDS TRANSFER 60,000 00 275,057.16					216,070 19
### STOP ELLC CUST SEG FUNDS STONE Mar 17 3/17 BA FUNDS TRN OUT Payrollaccount 3/17 ACH DEBIT SUC ADP - TAX 739001149170MJF Mai 17 3/17 CHECK NO: 7119 3/17 CHECK NO: 7119 3/18 ACH DEBIT CUST SEG FUNDS STONE Mar 18 3/17 CHECK NO: 7119 3/18 ACH DEBIT SUC ADP - TAX 739001149170MJF Mai 17 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TAX 94MJF 031811A01 Mai 18 3/18 ACH DEBIT SUC ADP - TEES 101AJF 3260370 Mar 25 3/26 CHECK NO: 7126 3/27 ACH DEBIT SUC ADP - TAX 94MJF 3260370 Mar 25 3/28 CHECK NO: 7150 3/28 CHECK NO: 7153 3/28 CHECK NO: 7151 3/28 CHECK NO: 7152 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 CHECK NO: 7154 3/28 CHECK NO: 7156 3/28 CHECK NO: 7157 3/28 CHECK NO: 7157 3/28 CHECK NO: 7151 3/28 CHECK NO: 7152 3/28 CHECK NO: 7153 3/28 CHECK NO: 7154 3/28 CHECK NO: 7156 3/28 CHECK NO: 7157 3/28 CHECK NO: 7157 3/28 CHECK NO: 7150 3/29 CHECK NO: 7154 3/			1,013.03	60 000 00	
Payroll Account ACH DEBIT SUC ADP - TAX 739001149170MJF Mai 17		WIRE FROM FC STO ELLC CUST SEG FUNDS STONE Mar 17		00,000.00	•
ADPTX/FINCL SVC ADP - TAX 739001149170MJF Mai 17 3/17 CHECK NO: 7119 3/17 CHECK NO: 7119 103.02 141,181.60 3/17 CHECK NO: 7123 3/18 ACH DEBIT ACH		Payroll Account	·		215,057.16
3/17 CHECK NO: 7123 103 02 141,078 58 3/17 CHECK NO: 7123 39 07 141,078 58 3/17 CHECK NO: 7123 39 07 141,078 58 3/18 ACH DEBIT 40,657.36 100,382.15 3/18 ACH DEBIT 461.00 99,921.15 3/18 ACH DEBIT 461.00 99,134.05 56.0	3/17	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 739001149170MJF Mai 17	73,695.47		141,361.69
3/17 CHECK NO: 7123 3/18 ACH DEBIT AOP TAX 94M/F 031811A01 Mai 18 3/18 ACH DEBIT AOP TAX 94M/F 031811A01 Mai 18 3/18 ACH DEBIT AOP TAX 94M/F 031811A01 Mai 18 3/18 ACH DEBIT AOP TAX 94M/F 031811A01 Mai 18 3/18 ACH DEBIT AOP TAX 94M/F 031811A01 Mai 18 3/21 CHECK NO: 7125 3/21 CHECK NO: 7111 4,190.28 3/21 CHECK NO: 7125 3/21 CHECK NO: 7125 3/21 CHECK NO: 7125 3/22 CHECK NO: 7130 3/24 CHECK NO: 7131 2 34 00 3/24 CHECK NO: 7131 2 34 00 3/24 CHECK NO: 7131 2 34 00 3/25 CHECK NO: 7128 3/26 CHECK NO: 7128 3/27 CHECK NO: 7128 3/28 CHECK NO: 7139 3/28 CHECK NO: 7139 3/28 CHECK NO: 7139 3/28 CHECK NO: 7157 3/28 CHECK NO: 7157 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 CHECK NO: 7157 3/28 CHECK NO: 7153 3/28 CHECK NO: 7154 3/28 CHECK NO: 7154 3/28 CHECK NO: 7155 3/28 CHECK NO: 7156 3/28 CHECK NO: 7157 3/28 CHECK NO: 7157 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 CHECK NO: 7154 3/28 CHECK NO: 7154 3/28 CHECK NO: 7155 3/28 CHECK NO: 7156 3/28 CHECK NO: 7157 3/28 CHECK NO: 7158 3/28 CHECK NO: 7158 3/28 CHECK NO: 7159 3/28 CHECK NO: 7150 3/28 CHECK NO: 7151 3/28 CHECK NO: 7152 3/28 CHECK NO: 7154 3/29 CHECK NO: 7153 3/		11127 11111 1111			
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3/18		ACH DEBIT			
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3/21 CHECK NO: 7124 25,000.00 74,134 05 3/21 CHECK NO: 7111 4,190.28 69,943.77 3/24 ATM DEPOSIT 300.00 69,643.77 3/24 CHECK NO: 7130 240.00 75,852.09 3/24 CHECK NO: 7131 234 00 75,852.09 3/24 CHECK NO: 7131 234 00 75,8618.09 3/24 CHECK NO: 7126 250.00 75,868.09 3/25 CHECK NO: 7128 6,362.02 69,006.07 3/25 CHECK NO: 7128 6,362.02 69,006.07 3/25 CHECK NO: 7128 192.09 68,813.98 3/28 CHECK NO: 7156 1,308.34 67,505.64 3/28 CHECK NO: 7139 194.85 67,061.19 3/28 CHECK NO: 7139 194.85 67,061.19 3/28 CHECK NO: 7134 31.12 67,030.07 3/28 CHECK NO: 7134 31.12 67,030.07 3/28 CHECK NO: 7157 7,544.01 59,486.06 3/28 CHECK NO: 7157 7,544.01 59,486.55 3/28 CHECK NO: 7157 7,544.01 59,486.06 3/28 CHECK NO: 7158 1,632.85 55,853.70 3/28 CHECK NO: 7158 57,286 55,853.70 3/28 CHECK NO: 7154 54,905.97 3/28 CHECK NO: 7137 573 573.26 55,086.24 3/28 CHECK NO: 7152 116.23 54,905.97 3/28 CHECK NO: 7154 94,015.29 55,066.24 3/28 CHECK NO: 7156 54,905.97 3/28 CHECK NO: 7157 54,905.97 3/28 CHECK NO: 7158 54,905.97 3/28 CHECK NO: 7158 54,905.97 3/28 CHECK NO: 7158 54,905.97 3/28 CHECK NO: 7150 54,905.97 3/28 CHECK NO: 7154 94,015.29 3/29 CHECK NO: 7153 400.62		ADP PAYROLL FEES ADP - FEES 10MJF - 3029279 Mai 18 TRADE SERVICES - DB	787 10		•
3/21		FOR REFERENCE # 0030027097			
3/21 CHECK NO: 7125 300.00 6,448.32 76,092.09 3/24 CHECK NO: 7130 240.00 75,852.09 3/24 CHECK NO: 7131 234.00 75,618.09 3/24 CHECK NO: 7126 250.00 75,618.09 3/25 CHECK NO: 7128 6,362.02 69,006.07 3/25 CHECK NO: 7128 192.09 68,813.98 3/28 CHECK NO: 7156 1,308.34 67,256.04 3/28 CHECK NO: 7139 249.60 67,256.04 3/28 CHECK NO: 7139 194.85 67,061.19 3/28 CHECK NO: 7134 31.12 67,000.07 3/28 CHECK NO: 7157 7,544.01 59,486.06 3/28 CHECK NO: 7157 7,544.01 59,486.05 3/28 CHECK NO: 7157 7,544.01 59,486.05 3/28 CHECK NO: 7157 7,544.01 59,486.05 3/28 CHECK NO: 7157 7,544.01 59,486.55 3/28 CHECK NO: 7157 7,544.01 59,486.55 3/28 CHECK NO: 7157 7,544.01 59,486.55 3/28 CHECK NO: 7158 1,632.85 55,853.70 CONED OF NY INTELL CIX 426403060020023 Mai 28 3/28 CHECK NO: 7132 214.20 55,066.24 3/28 CHECK NO: 7152 116.23 54,789.74 3/28 CHECK NO: 7152 116.23 54,789.74 3/28 CHECK NO: 7152 95.13 54,694.61 3/28 CHECK NO: 7154 94MUF 25726/9 VV Mai 29 3/29 CHECK NO: 7154 270.99 3/29 CHECK NO: 7154 430.62					
3/24 CHECK NO: 7130 244.000 75,852.09 3/24 CHECK NO: 7131 234.00 75,852.09 3/24 CHECK NO: 7128 250.00 75,618.09 3/25 CHECK NO: 7128 6,362.02 69,006.07 3/25 ACH DEBIT 192.09 68,813.98 3/28 CHECK NO: 7129 194.85 67,505.64 3/28 CHECK NO: 7129 194.85 67,061.19 3/28 CHECK NO: 7139 194.85 67,061.19 3/28 CHECK NO: 7134 31.12 67,030.07 3/28 CHECK NO: 7134 31.12 67,030.07 3/28 CHECK NO: 7134 31.12 67,030.07 3/28 CHECK NO: 7157 7,544.01 59,486.05 3/28 CHECK NO: 7157 7,544.01 55,486.55 3/28 CHECK NO: 7157 1632.85 55,853.70 3/28 CHECK NO: 7132 214.20 55,066.24 3/28 CHECK NO: 7132 214.20 55,066.24 3/28 CHECK NO: 7151 160.27 54,905.97 3/28 CHECK NO: 7152 116.23 54,795.97 3/28 CHECK NO: 7152 95,13 54,694.61 3/28 CHECK NO: 7153 82.64 54,611.97 3/28 CHECK NO: 7154 286.65 54,681.197 3/28 CHECK NO: 7150 28.45 54,694.61 3/28 CHECK NO: 7150 28.45 54,694.61 3/28 CHECK NO: 7150 54,607 3/29 CHECK NO: 7154 54,000.000000000000000000000000000000000	3/21				69,643.77
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ADP PAYRÜLL FEES ADP - FEES 10MJF 3260370 Mar 25 3/28 CHECK NO: 7159 249 60 3/28 CHECK NO: 7139 3/28 CHECK NO: 7139 3/28 CHECK NO: 7134 3/28 CHECK NO: 7134 3/28 CHECK NO: 7157 7,544.01 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 CHECK NO: 7153 3/28 ACH DEBIT CONED OF NY INTELL CX 426403060020023 Mar 28 3/28 CHECK NO: 7137 3/28 CHECK NO: 7137 3/28 CHECK NO: 7132 3/28 CHECK NO: 7134 3/28 CHECK NO: 7132 3/28 CHECK NO: 7132 3/28 CHECK NO: 7151 160.27 3/28 CHECK NO: 7152 116.23 3/28 CHECK NO: 7152 116.23 3/28 CHECK NO: 7142 95.13 3/28 CHECK NO: 7142 95.13 3/28 CHECK NO: 7142 95.13 3/28 CHECK NO: 7150 28.45 3/29 CHECK NO: 7150 28.45 3/29 CHECK NO: 7154 430.62					
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3/Z8 CHECK NO: 7142 95.13 54,694.61 3/28 CHECK NO: 7138 82.64 54,611.97 3/28 CHECK NO. 7150 28.45 54,611.97 3/29 ELECTRONIC CREDIT ADP TY/FINCL SVC ADP - TAX 94M/F 2572629 VV Mar 29 3/29 CHECK NO: 7154 270.99 3/29 CHECK NO: 7133 430.62					
3/28 CHECK NO. 7150 28.45 54,583.F 3/29 ELECTRONIC CREDIT 19.17 54,60° 3/29 CHECK NO: 7154 270.99 5° 3/29 CHECK NO: 7133 430.62	3/28	CHECK NO: 7142			54,694.61
3/29 ELECTRONIC CREDIT ADP TY/EINCL SVC ADP - TAX 94M/F 2572629 VV Mai 29 3/29 CHECK NO: 7154 270.99 57 3/29 CHECK NO: 7133 430.62					
ADR TY/FINCL SVC ADR - TAX : 94M:F 2572629 V Mai: 29 3/29 CHECK NO: 7154 270.99 51 3/29 CHECK NO: 7133 430.62		FLECTRONIC CREDIT	20.40	19.17	
3/29 CHECK NO: 7133 430.62		ADP Ty/FINCL SVC_ADP - TAX_94MJF 2572629VV Ma⊨29	0.70.00		
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CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
3/29	CHECK NO: 7148	39.62		53,721,59
3/29	CHECK NO: 7135	30.62		53,690.97
3/30	FUNDS TRANSFER		60,000.00	113,690.97
	WIRE FROM ENERGY MERCHANT C RP Mar 30			·
3/30	BA FUNDS TRN OUT	60,000.00		53,690.97
	Payroli Account	•		•
3/30	CHECK NO: 7147	100.60		53,590.37
3/30	CHECK NO: 7143	527.91		53,062.46
3/30	CHECK NO: 7145	199.95		52,862.51
3/31	FUNDS TRANSFER	, 55,55	70,000.00	122,862.51
0/0 (WIRE FROM THOMAS SHIAH Mar 31		70,000.00	122,002.01
3/31	ACH DEBIT	73,695.53		49,166.98
0,0.	ADP TX/FINCL SVC ADP - TAX 747001209241MJF Mar 31	, 0,000.00		40,100.00
3/31	CHECK NO: 7144	369,69		48,797.29
3/31	CHECK NO: 7146	92.15		48,705.14
3/31	CHECK NO: 7149	27.88		48,677.26
3131			1 745 494 49	70,011.20
	Total Debits/Credits	1,395,715.97	1,745,434.42	

	Checks Paid										
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
7076	3/02	6,402.11	7106	3/16	226.00	7123	3/17	39.07	7139	3/28	194.85
7077	3/01	54,000.00	7107	3/08	1,178.52	7124	3/21	25,000.00	7142*	3/28	95.13
7079*	3/03	89.09	7108	3/10	406.65	7125	3/21	300.00	7143	3/30	527.91
7081*	3/03	379.14	7109	3/09	123.83	7126	3/24	250.00	7144	3/31	369.69
7082	3/10	100.59	7110	3/09	132.07	712?	3/16	202.79	7145	3/30	199.95
7084*	3/03	27.88	7111	3/21	4,190.28	7128	3/25	6,362.02	7146	3/31	92.15
7086*	3/07	41.59	7112	3/08	24,693.33	7129	3/28	249.60	7147	3/30	100.60
7088*	3/02	178.81	7113	3/17	180.09	7130	3/24	240.00	7148	3/29	39.62
7089	3/01	30.76	7114	3/09	30,000.00	7131	3/24	234.00	7149	3/31	27.88
7093*	3/03	413.01	7115	3/16	6,000.00	7132	3/28	214.20	7150	3/28	28.45
7096*	3/01	194.72	7116	3/11	16,336.60	7133	3/29	430.62	7151	3/28	160.27
7097	3/02	514.21	7117	3/14	1,100.00	7134	3/28	31.12	7152	3/28	116.23
7098	3/01	53.74	7118	3/16	1,013.03	7135	3/29	30.62	7153	3/28	1,999.51
7102*	3/01	1,333.34	7119	3/17	103.02	7136	3 / 29	139.87	7154	3/29	270.99
7103	3/02	195.68	7120	3/15	282.42	7137	3/28	573.26	7156*	3/28	1,308.34
7104	3/14	157.88	7122*	3/15	130.35	7138	3/28	82.64	7157	3/28	7,544.01
7105	3/09	2,011.93	}			<u> </u>					

^{*} Indicates gap in check number sequence

Number Checks Paid:

65

Totaling:

\$199,676.06

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day.

\$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates								
For Balances of:	\$0 to \$99,999	\$100,000 to \$249,999	\$250,000 to\$24,999,999	\$25,000,000 and over				
3/08 - 3/31	0.750%	1.590%	1.590%	1.590%				



Account 45215777 Page 5 of 5 Statement Period - Mar. 1 - Mar. 31, 2005

15755/R1/01F000/0

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990 (For Speech and Hearing Impaired Customers Only TDD: 800-945-0258) Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

22704/A1/03F000/0

050 CITIBANK, N. A. Account 45215777 Statement Period Feb. 1 - Feb. 28, 2005 Relationship Manager Pantina, Anthony V (212) 830-4956

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

Page 1 of 4

CitiBusiness® ACCOUNT AS OF FEBRUARY 28, 2005

CitiBusiness Summary:	
Checking	\$301,041.19-
Savings	\$1.27
Investments (not FDIC insured)	A
Checking Plus	Penas

Preparing to Travel? Allow Us to Make Packing a Little Easier!

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Checking CitiBusiness Checking	Balance \$301,041.19-
Savings CitiBusiness Savings	 Balance \$1.27
Total Checking and Savings	 \$301.039.92-

SERVICE CHARGE SUMMARY FROM JANUARY 1, 2005 THRU JANUARY 31, 2005

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 45215777			
Average Daily Collected Balance			\$33,53 2.33
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID DEPOSIT TICKETS ITEMS DEPOSITED OVERDRAFT/UNCOLLECTED ITEMS TOTAL DEPOSIT SERVICES	1 46 2 3 1	20.0000 .2000 .2000 .2000 .30.0000	20.00 9.20 0.40 0.60 30.00 \$60.20
TRANSFER SERVICES CBOL - OUTGOING INTERNATIONALFUNDS TR INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	1 5	20 0000 10.0000	20.00 50.00 \$70.00
Total Charges for Services			\$130.20
CITIBUSINESS SAVINGS # 45215777			
Average Daily Collected Balance			\$1.27
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE TOTAL DEPOSIT SERVICES	1	4.5000	4.50 \$4.50
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$130.20
Total Interest Bearing Account Charges			\$4.50

ERVICE CHARGE SUMMARY FROM JANUARY 1, 2005 THRU JANUARY 31, 2005	Continued
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit	\$33,532.33 \$3,353.23 \$30,179.10
Balances Required to Offset Service Charges	\$66,922.80
Earnings Credit allowance at 2.29000% Charges Subject to Earnings Credit	\$58.69 \$134.70
Net Service Charge	\$76.01
Charges debited from account # 45215777	

00452	rsiness Checking 115777	Beginning Balance: Ending Balance:		\$1,371.68 \$301,041.19
Date	Description	Debits_	_Credits	Balance
2/01	CHECK NO: 7005	115.00		1,256.68
2/02	FUNDS TRANSFER		75,000.00	76,256.68
0.00	WIRE FROM ENERGY MERCHANT L C Feb 02		000 000 00	ŕ
2/03	FUNDS TRANSFER WIRE FROM WILLIA WENDEROTH Feb 03		330,000.00	406,256.68
2/03	ACH DEBIT	66,478.20		339,778.48
	ADP TX/FINCL SVC ADP - TAX 135010901314MJF Feb 03	·		•
2/04	CHECK NO: 7052	678.00		339,100.48
2/04	ACH DEBIT AMERICAN EXPRESS ELEC REMIT 050203051015888 Feb 04	49,532.48		289,568.00
2/04	ACH DEBIT	40,757.18		248,810.82
2/04	ADP TX/FINCL SVC ADP - TAX 94MJF 020405A01 Feb 04	40,707.10		240,010.02
2/07	CHECK NO: 7040	1,999.51		246,811.31
2/07	CHECK NO: 7055	578.51		246,232.80
2/07	ACH DEBIT	147.00		246,085.80
2/07	ADP TX/FINCL SVC ADP - TAX 94MJF 2057730VV Feb 07 CHECK NO: 7056	104.54		245 001 00
2/08	CHECK NO: 7056 CHECK NO: 7069	2,983.22		245,981.26 242,998.04
2/08	CHECK NO: 7047	194.85		242,803,19
2/08	CHECK NO: 7046	57.81		242,745.38
2/08	CHECK NO: 7039	4,007.80		238,737.58
2/08	CHECK NO: 7071	1,652.84		237,084.74
2/08	CHECK NO: 7041	605.19		236,479.55
2/08	CHECK NO: 7048	452.29		236,027.26
2/08	CHECK NO: 7058	203.61		235,823,65
2/08	CHECK NO: 7050	187.80		235,635.85
2/08	CHECK NO: 7059	15.38		235,620.47
2/09	CHECK NO: 7067	24,693.33		210,927.14
2/09	CHECK NO: 7061	2,900.00		208,027.14
2/09	CHECK NO: 7070	1,850.70		206,176.44
2/09	CHECK NO: 7064	922.32		205,254.12
2/09	CHECK NO: 7062	700.23		204,553.89
2/09	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Feb 09	645.00		203,908.89
2/09	CHECK NO: 7065	199.74		203,709,15
2/09	CHECK NO: 7054	123.83		203,585.32
2/09	CHECK NO: 7045	116.87		203,468.45
2/09	CHECK NO: 7060	112.97		203,355.48
2/09	CHECK NO: 7044	45.76		203,309.72
2/09	CHECK NO: 7063	33.84		203,275.88
2/10	CHECK NO: 7049	1,308.31		201,967.57
2/11	CHECK NO: 7051	253.87		201,713.70
2/11	CHECK NO: 7053	7,263.16		194,450.54
2/11	CHECK NO: 7043	2,643.80		191,806.74
2/11	CHECK NO: 7057	347.80		191,458.94
2/11	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 1744242 Feb 11	191.03		191,267.91

Account 45215777 Page 4 of 4 Statement Period - Feb. 1 - Feb. 28, 2005

22707/R1/03F000/0

CHECKING ACTIVITY

Continued

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day. \$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates \$100,000 to \$249,999 \$250,000 to\$24,999,999 \$0 to \$99,999 \$25,000,000 and over For Balances of: 2/01 - 2/28 0.750% 1.340% 1.490% 1.490%

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990 (For Speech and Hearing

impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

Account 45215777 Page 3 of 4 Statement Period - Feb. 1 - Feb. 28, 2005

22706/R1/03F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
2/11	CHECK NO: 7072	120.00		191,147.91
2/11	CHECK NO: 7042	39.28		191,108.63
2/14	ACH DEBIT	16,943.38		174,165.25
2/15	NPS PA CONTR 166-00096 Feb 14 CHECK NO: 7068	552.67		170 610 50
2/15	FUNDS TRANSFER	332.07	75,000.00	173,612.58 248,612.58
2/10	WIRE FROM ENERGY MERCHANT LC Feb 16		73,000.00	240,012.00
2/16	BA FUNDS TRN OUT	65,000.00		183,612.58
047	Payroll Account	00.050.00		ŕ
2/17	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 556001022024MJF Feb 17	68,852.89		114,759.69
2/17	CHECK NO: 7073	586.36		114,173.33
2/18	FUNDS TRANSFER		65,000.00	179,173.33
	WIRE FROM WWP950 0 Feb 18		,	ŕ
2/18	ACH DEBIT ADP TMFINCL SVC ADP - TAX: 94MUF 521897A01 F65 18	42,017.08		137,156.2 5
2/18	SERVICE CHARGE	76.01		137,080.24
	ACCT ANALYSIS DIRECT DB			107,000.24
2 <i>1</i> 22	ACH DEBIT	6,684.97		130,395.27
2122	ÁMÉRICAN EXPRESS ELEC REMIT 050218051369367 Feb 22	51.18		120 244 00
2/22	ADP TX/FINCL SVC ADP - TAX 94MJF 2195863VV Feb 22	31.16		130,344.09
2/23	ACH DEBIT	16,194.10		114,149.99
	NPS PAICONTR 166-00096 Feb 23	·		•
2/23	CHECK NO: 7074	130.35		114,019.64
2/24	CHECK NO: 7075	674.00		113,345.64
2/24	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 2119994 Feb 24	222.57		113,123.07
2/25	CHECK NO: 7078	477.21		112,645.86
2/25	ACH DEBIT	259.69		112,386.17
	ADP PAYROLL FEES ADP - FEES 10MJF 2247501 Feb 25	404.05		•
2/28	CHECK NO: 7100	194.85		112,191.32
2/28	CHECK NO: 7092	31.12		112,160.20
2/28	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 647000962176MJF Feb 28	248,551.13		136,390.93-
2 <i>1</i> 28	ACH DEBIT	158,558.73		294,949.66-
	ADP TX/FINCL SVC ADP - TAX 94MJF 022508A01 Feb 28	·		,
2/28	ACH DEBIT Con Edison INTELL CK 426403060020023 Feb 28	2,253.03		297,202.69-
2/28	CHECK NO: 7085	1,999.51		299,202.20-
2/28	CHECK NO: 7101	579.48		299.781.68-
2/28	CHECK NO: 7099	341.93		300,123.61-
2/28	CHECK NO: 7083	282.42		300,406.03-
2/28	CHECK NO: 7090	161.77		300,567.80-
2/28	CHECK NO: 7095	160.27		300,728.07-
2/28	CHECK NO: 7080	116.23		300,844.30-
2/28	CHECK NO: 7091	92.00		300,936.30-
2/28	CHECK NO: 7094	80.58		301,016.88-
2 /28	CHECK NO: 7087	24.31	ese one co	301,041.19-
	Total Debits/Credits	847.412.87	545,000.00	

į	Checks Paid											
	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
İ	7005	2/01	115.00	7051	2/11	253.87	7064	2/09	922.32	7080*	2/28	116.23
	7039*	2/08	4,007.80	7052	2/04	678.00	7065	2/09	199.74	7083*	2/28	282.42
	7040	2/07	1,999.51	7053	2/11	7,263.16	7067*	2/09	24,693.33 ;	7085*	2/28	1,999.51
- 1	7041	2/08	605.19	7054	2/09	123.83	7068	2/15	552 67	7087-	2/28	24.31
į	7042	2/11	39.28	7055	2/07	578.51	7069	2/08	2,983.22	7090	2/28	161.77
	7043	2/11	2,643.80	7056	2/07	104.54	7070	2/09	1,850.70	7091	2/28	92.00
	7044	2/09	45.76	7057	2/11	347.80	7071	2/08	1,652.84	7092	2/28	31 12
	7045	2/09	116.87	7058	2/08	203 61	7072	2/11	120.00	7094°	2/28	80 5 8
	7046	2/08	57.81	7 059	2/08	15.38	7073	2/17	586.36	7095	2/28	160 27
	7047	2/08	194.85	7060	2/09	112.97	7074	2/23	130.35	70991	2/28	341 93
	7048	2/08	452.29	7061	2/09	2,900.00	7075	2/24	674.00	7100	2 <i>i</i> 28	194.85
	7049	2/10	1,308 31	7062	2/09	700.23	7073	2/25	477.21	7101	2/28	579 48
	7050	2/08	187.80	7063	2/09	33.84			1			

^{*} Indicates gap in check number sequence Number Checks Paid:

Totaling:

\$63,997 22

⁵⁰



Citibank, N.A. 587
- PO 5870 Grand Central Sta.
New York, NY 10163

20137/R1/03F000/0

046
CITIBANK, N. A.
Account
45215777
Statement Period
Jan. 1 - Jan. 31, 2005
Relationship Manager
Pantina, Anthony V
(212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP. 126 EAST 56TH STREET FLOOR 33 NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF JANUARY 31, 2005

Checking	\$1,371.68	
Savings	\$1.27	
Investments (not FDIC insured)	*****	
Checking Plus	P Seq is all	
Checking		Balance
CitiBusiness Checking		\$1,371.68
Savings		Balance
CitiBusiness Savings		\$1.27

TSUNAMI DISASTER RELIEF

All of us at Citibank are deeply saddened by the recent tragedy. We've already made a donation of \$3 million and will be matching all contributions made by our employees. We've received numerous calls from customers inquiring about ways they can help those in need. If you wish to make a contribution to the relief fund you can contact any of these fine organizations directly: *American Red Cross, UNICEF, Save the Children* and *OXFAM America*.

SERVICE CHARGE SUMMARY FROM DECEMBER 1, 2004 THRU DECEMBER 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 45215777			
Average Daily Collected Balance			\$45,062.10
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID DEPOSIT TICKETS TOTAL DEPOSIT SERVICES	1 49 1	20.0000 .2000 .2000	20.00 9.80 0.20 \$30.00
TRANSFER SERVICES CBOL - OUTGOING DOMESTIC FUNDSTRANSFE INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	1 4	12.5000 10.0000	12.50 40.00 \$52.50
Total Charges for Services			\$82.50
CITIBUSINESS SAVINGS # 45215777			
Average Daily Collected Balance			\$1 27

SERVICE CHARGE SUMMARY FROM DECEMBER 1, 2004 TH	IRU DECEMBER 31	1, 2004	Continued
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE TOTAL DEPOSIT SERVICES	1	4.5000	4.50 \$4.50
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$82.50
Total Interest Bearing Account Charges			\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit			\$45,062.10 \$4,506.21 \$40,555.89
Balances Required to Offset Service Charges			\$44,88 0.00
Earnings Credit allowance at 2.17000% Charges Subject to Earnings Credit			\$74.54 \$87.00
Net Service Charge			\$12.46
Charges debited from account # 45215777			

00452	15777	Beginning Balance Ending Balance:	•	\$30,948.77 \$1,371.68
Date	Description	Debits	Credits	Balance
1/03	CHECK NO: 6997	1,308.37		29,640.40
1/03	CHECK NO: 6994	31.64		29,608.76
1/04	CHECK NO: 6999	479.13		29,129.63
1/04	CHECK NO: 6998	137.41		28,992.22
1/04	CHECK NO: 7000	97.03		28,895.19
1/04	CHECK NO: 6995	63.48		28,831.71
1/05	CHECK NO: 7002	149.36		28,682.35
1/05	CHECK NO: 6985	15.19		28,667.16
1/06	FUNDS TRANSFER		170,000.00	198,667.16
4 (0.0	WIRE FROM WWP950 0 Jan 06	16 000 00		400.007.40
1/06	BA INT'L WT OUT	16,000.00		182,667.16
1/06	CHECK NO: 7004	423.00		182,244.16
1/06	CHECK NO: 6967 ACH DEBIT	359.00		181,885.16
1/06	ADP TX/FINCL SVC ADP - TAX 707003954165MJF Jan 06	65,725.30		116,159.86
1/06	CHECK NO: 7003	5,465.05		110,694,81
1/06	CHECK NO: 6992	1,995.37		108,699,44
1/07	ACH DEBIT	42,492.18		66,207.26
	ADP TX/FINCL SVC ADP - TAX 94MJF 010701A01 Jan 07	,		,
1/07	ACH DEBIT	17,669.87		48,537.39
o.T	AMERICAN EXPRESS ELEC REMIT 050106050904068 Jan 07	0.45.00		47.000.00
1/07	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Jan 07	645.00		47,892.39
1/07	ACH DEBIT	149.31		47,743.08
1707	ADP PAYROLL FEES ADP - FEES 10MJF 0300555 Jan 07	143.51		47,743.00
1/10	CHECK NO: 6993	120.00		47,623.08
1/11	ACH DEBIT	24,419.10		23,203,98
	NPS PA CONTR 166-00096 Jan 11	· ·		
1/11	ACH DEBIT NPS PA CONTR 166-00096 Jan 11	16,772.71		6,431.27
1/12	NPS PA CONTR 166-00096 Jan 11 ATM DEPOSIT		1,715.45	8,146.72
1/13	CHECK NO: 7001	725.00	1,7 10.40	
1/13	CHECK NO: 6987	352.62		7,421.72
1/14	ACH DEBIT	244.09		7,069.10 6,825.01
17 14	ADP PAYROLL FEES ADP - FEES 10MJF 0787262 Jan 14	244.03		0,020.01
1/18	FUNDS TRANSFER		25,000.00	31,825.01
	WIRE FROM WILLIA WENDEROTH Jan 18		20,000.00	,
1/18	CHECK NO: 7014	2,235.00		29,590.01

Account 45215777 Page 3 of 4 Statement Period - Jan. 1 - Jan. 31, 2005

201397R1/03F000/0

GHECKING ACTIVITY Continued

Date	Description	Debits	Credits	Balance
1/18	CHECK NO: 7015	1,433.00		28,157.01
1/18	CHECK NO: 7013	300.00		27,857.01
1/18	CHECK NO: 7011	253.00		27,604.01
1/19	FUNDS TRANSFER		125,000.00	152,604.01
., 13	WIRE FROM WWP950 0 Jan 19		•	102,007.01
1/19	FUNDS TRANSFER		20,000.00	172,604.01
1/19	**** *** *** *** *** *** *** *** *** *		570.76	173,174,77
	ATM DEPOSIT	300.00	370.70	
1/19	CHECK NO: 7012			172,874.77
1/19	SERVICE CHARGE ACCT ANALYSIS DIRECT DB	12.46		172,862.31
1/20	ACH DEBIT	65,715.15		107,147.16
1720	ADP TX/FINCL SVC ADP - TAX 624000594302MJF Jan 20	00,110.10		107,147.10
1/21	ACH DEBIT	41,632.28		65,514.88
17121	ADP TX/FINCL SVC ADP - TAX 94MJF 012103A01 Jan 21	,		55,511.55
1/21	CHECK NO: 7009	300.00		65,214.88
1/21	CHECK NO: 7034	130.35		65,084,53
1/21	ACH DEBIT	114.58		64,969.95
1,74	ADP PAYROLL FEES ADP - FEES 10MJF 1093018 Jan 21			- 1,2-2-1-4
1/24	CHECK NO: 7023	474.77		64,495.18
1/24	CHECK NO: 7026	28.33		64,466,85
1/24	CHECK NO: 7016	24,693.33		39,773.52
1/24	CHECK NO: 7025	5,287.60		34,485.92
1/24	ACH DEBIT	1,955.89		32,530.03
1724	Con Edison INTELL CK 426403060020023 Jan 24	1,550.55		02,000.00
1/24	CHECK NO: 7020	165.75		32,364.28
1/24	CHECK NO: 7038	160.27		32,204.01
1/24	CHECK NO: 7010	98.00		32,106.01
1/24	CHECK NO: 7018	26 .32		32,079.69
1/25	CHECK NO: 7031	125.00		31,954.69
1/25	ACH DEBIT	16,943.38		15,011.31
1723	NPS PA CONTR 166-00096 Jan 25	10,540.55		10,011.01
1/25	CHECK NO: 7019	7,560.30		7,451.01
1/25	CHECK NO: 7022	5,702.99		1,748.02
1/25	CHECK NO: 7021	771.23		976.79
1/25	CHECK NO: 7028	34.72		942.07
1/26	CHECK NO: 7029	100.59		841.48
1/26	CHECK NO: 7037	114.06		727.42
	CHECK NO: 7024	37.85		689.57
1/26 1 / 27	CHECK NO: 7024 CHECK NO: 7008	800.00		110.43-
		250.05		360.48-
1/27		237.43	•	
1/27	CHECK NO: 7032			597.91-
1/27	CHECK NO: 7033	90.22		688.13-
1/27	CHECK NO: 7035	27.82	2.400.00	715.95-
1/28	FUNDS TRANSFER		3,400.00	2,684.05
1.000	WIRE FROM WWP950 0 Jan 28	680.00		2.004.05
1/28	CHECK NO: 7027			2,004.05
1/28	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 1354969 Jan 28	258.61		1,745.44
1/28	CHECK NO: 7030	42.76		1,702.68
1/31	CHECK NO: 7030 CHECK NO: 7017	331.00		1,371.68
1/31	Total Debits/Credits	375,263.30	345,686.21	1,07 1.00
	iotal Debits/Olethra	313,203.30	343,000.21	

t	Checks Paid										
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6967	1/06	359.00	7002	1/05	149.36	7017	1/31	331.00	7028	1/25	34.72
6985*	1/05	15.19	7003	1/06	5,465.05	7018	1/24	26.32	7029	1/26	100.5 9
6987*	1/13	352.62	7004	1/06	423.00	7019	1/25	7,560.30	7030	1/28	42.76
6992*	1/06	1,995.37	7008*	1/27	800.00	7020	1/24	165.75	7031	1/25	125.00
6993	1/10	120.00	7009	1/21	300.00	7021	1/25	771.23	7032	1/27	237.43
6994	1/03	31.64	7010	1 <i>[</i> 24	98.00	7022	1/25	5,702.99	7033	1/27	90.22
6995	1/04	63.48	, 7011	1/18	253.00	7023	1/24	474. 7 7	7034	1/21	130.35
6997*	1/03	1,308.37	7012	1/19	300.00	7024	1/26	37.85	703 5	1 <i>/</i> 27	27.82
6998	1/04	137.41	7013	1/18	300.00	7025	1/24	5,287.60	703 6	1/27	250.05
6999	1/04	479 .13	7014	1/18	2,235.00	7026	1/24	28.33	7037	1/26	114.06
7000	1/04	97.03	7015	1/18	1,433.00	7027	1/28	680.00	7038	1/24	160.27
7001	1/13	725.00	7016	1/24	24,693.33						

^{*} Indicates gap in check number sequence

Account 45215777 Page 4 of 4 Statement Period - Jan. 1 - Jan. 31, 2005

20140/R1/03F000

CHECKING ACTIVITY

Continued

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day. \$50.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates

For Balances of: 1/11 - 1/31

0.750%

\$0 to \$99,999 \$100,000 to \$249,999 1,290%

\$250,000 to\$24,999,999

\$25,000,000 and over 1.440% 1.440%

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



Oitibank, N.A. 587
PO 5870 Grand Central Sta
New York, NY 10163

19092#R1/03F000/0

049
CITIBANK, N. A.
Account
45215777
Statement Period
Dec. 1 - Dec. 31, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

Page 1 of 4

CitiBusiness® ACCOUNT AS OF DECEMBER 31, 2004

Checking	\$30,948.77
Savings	\$1.27
Investments (not FDIC insured)	W-7
Checking Plus	

Keogh Plans are one of the most powerful tax advantaged ways to save for retirement. They can also provide a business with a valuable tax deduction. Ask your Business Banking Officer about Citibank's Keogh Plans. The deadline to open a Keogh is the last day of your business tax year (usually December 31).

Checking	Balance
CitiBusiness Checking	\$30,948.77
Savings	Balance
CitiBusiness Savings	\$1.27
Total Checking and Savings	\$30,950.04

SUGGESTIONS AND RECOMMENDATIONS

Citibank would like to wish you and yours a very happy holiday season!

SERVICE CHARGE SUMMARY FROM NOVEMBER 1, 2004 THRU NOVEMBER 30, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 45215777			
Average Daily Collected Balance			\$71,259.92
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID OVERDRAFT/UNCOLLECTED ITEMS TOTAL DEPOSIT SERVICES	1 56 1	20.0000 2000 30.0000	20.00 11.20 30.00 \$61.20
TRANSFER SERVICES INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	3	10.0000	30.00 \$30.00
Total Charges for Services			\$91.20
CITIBUSINESS SAVINGS # 45215777			
Average Daily Collected Balance			\$1.27
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE TOTAL DEPOSIT SERVICES	1	4.5000	4.50 \$4.50

SERVICE CHARGE SUMMARY FROM NOVEMBER 1; 2004 THRU NOVEMBER 30, 2004	See Continued
Total Charges for Services	\$4.50
Total Non-Interest Bearing Account Charges	\$91.20
Total Interest Bearing Account Charges	\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit	\$71,259.92 \$7,125.99 \$64,133.93
Earnings Credit allowance at 1.86000% Charges Subject to Earnings Credit	\$95.70 ¹ \$95.70
Net Service Charge	\$0.00
1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset	

CitiBu	siness Checking			
00452		Beginning Balance: Ending Balance:		\$10,019.30 \$30,948.77
Date	Description	Debits	Credits	Balance
12/01 12/02 12/02 12/03 12/03	CHECK NO: 6940 CHECK NO: 6933 CHECK NO: 6924 CHECK NO: 6928 ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 9151491 Dec 03	1,995.37 318.00 173.50 680.00 188.09		8,023.93 7,705.93 7,532.43 6,852.43 6,664.34
12/03 12/07	CHECK NO: 6939 ACH DEBIT AMERICAN EXPRESS ELEC REMIT 041206051416930 Dec 07	50.94 1,000.00		6,613.40 5,613.40
12/08	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Dec 08	585.00		5,028.40
12/09	FUNDS TRANSFER WIRE FROM CENCO EFINING CO PANY Dec 09	•	200,000.00	205,028.40
12/09	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 581000139491MJF Dec 09	68,709.62		136,318.78
12/10 12/10 12/10 12/10	CHECK NO: 6964 CHECK NO: 6783 CHECK NO: 6952 ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 121050A01 Dec 10	5,000.00 1,852.54 649.00 34,996.93	·	131,318.78 129,466.24 128,817.24 93,820.31
12/10 12/10 12/13 12/13	CHECK NO: 6962 CHECK NO: 6963 CHECK NO: 6959 ACH DEBIT	239.57 38.76 3,964.84 2,546.27		93,580.74 93,541.98 89,577.14 87,030.87
12/13 12/13 12/13 12/13 12/13 12/13 12/14 12/14 12/14 12/15 12/15	Con Edison INTELL CK 426403060020023 Dec 13 CHECK NO: 6958 CHECK NO: 6949 CHECK NO: 6948 CHECK NO: 6947 CHECK NO: 6951 CHECK NO: 6950 CHECK NO: 6953 CHECK NO: 6957 CHECK NO: 6957 CHECK NO: 6957 CHECK NO: 6960 ACH DEBIT NPS PA CONTR 166-00096 Dec 15	313.32 300.00 221.21 216.16 151.20 62.59 353.05 223.55 132.16 680.00 100.59 16,395.98		86,717.55 86,417.55 86,196.34 85,980.18 85,828.98 85,766.39 85,413.34 85,189.79 85,057.63 84,377.63 84,277.04 67,881.06
12/15 12/16 12/16 12/16	CHECK NO: 6956 FUNDS TRANSFER WIRE FROM CENCO EFINING CO PANY Dec 16 BA DOM WIRE OUT CHECK NO: 6954	2,260.51 55,000.00 24,693.33	100,000.00	65,620.55 165,620.55 110,620.55 85,927.22



Account 45215777 Page 3 of 4 Statement Period - Dec. 1 - Dec. 31, 2004

19094/R1/03F000/0

CHECKING ACTIVITY Continued

Date	Description	Debits	Credits	Balance
12/16	CHECK NO: 6955	1,732.08		84,195.14
12/17	TRADE SERVICES - DR FOR REFERENCE # 0030027097	787.10		83,408.04
12/17	CHECK NO: 6979	206.40		83,201.64
12/17	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 9570330 Dec 17	188.09		83,013.55
	ADP PAYROLL FEES ADP - FEES 10MJF 9570330 Dec 17		22 222 22	
12/20	FUNDS TRANSFER WIRE FROM WILLIA WENDEROTH Dec 20		30,000.00	113,013.55
12/20	CHECK NO: 6976	282.42		112,731,13
12/20	CHECK NO: 6968	151.20		112,579.93
12/20	CHECK NO: 6975	130.35		112,449.58
12/20	CHECK NO: 6971	112.97		112,336.61
12/21	ACH DEBIT	16,772.71		95,563.90
12121	NPS PA CONTR 166-00096 Dec 21	10,172.77		30,500.50
12/21	CHECK NO. 6961	2,643.80		92,920,10
12/22	CHECK NO: 6966	75.00		92,845.10
12/22	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 792000349322MJF Dec 22	67,887.74		24,957.36
	ADP TX/FINCL SVC ADP - TAX 792000349322MJF Dec 22	,		•
12/22	CHECK NO: 6977	31.94		24,925.42
12/23	FUNDS TRANSFER WIRE FROM ENERGY MERCHANT L C Dec 23		15,000.00	39,925.42
12/23	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 122352A01 Dec 23	33,711.17		6,214.25
12/23	CHECK NO: 6972	214.61		5 ,999.64
12 <i>1</i> 23	CHECK NO: 6982	172.64		5,827.00
12/23	CHECK NO: 6980	60.00		5,767.00
12/23	CHECK NO: 6974	38.39		5 ,728 .61
12/23	CHECK NO: 6969	28 ,25		5,700.36
12/24	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 9907960 Dec 24	56.00		5,644.36
12 /27	CHECK NO: 6981	801.42		4,842.94
12 <i>1</i> 27	CHECK NO: 6970	43.93		4,799.01
12/28	CHECK NO: 6978	240.00		4,559.01
12/28	CHECK NO: 6983	200.00		4,359.01
12/29	ATM DEPOSIT	•	29,000.00	33,359.01
12/29	CHÉCK NO: 6984	996.00	·	32,363.01
12/31	CHECK NO: 6996	183.00		32,180.01
12/31	CHECK NO: 6991	28.33		32,151.68
12/31	CHECK NO: 6990	576 .95		31,574.73
12/31	CHECK NO: 6988	207.71		31,367.02
12/31	ACH DEBIT	188.09		31,178,93
	ADP PAYROLL FEES ADP - FEES 10MJF 0206877 Dec 31			•
12/31	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 123153A01 Dec 31	116.00		31,062.93
12 <i>1</i> 31	CHECK NO: 6989	90.11		30,972.82
12/31	CHECK NO: 6986	24. 0 5	•	30,948.77
	Total Debits/Credits	353,070.53	374,000.00	•

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6783	12/10	1,852.54	6952	12/10	649.00	6964	12/10	5,000.00	6979	12/17	206.40
6924*	12/02	173.50	6953	12/14	132.16	6966*	12/22	75.00	6980	12/23	60.00
6928*	12/03	680.00	6954	12/16	24,693.33	6968*	12/20	151.20	6981	12 / 27	801.42
6933*	12/02	318.00	6955	12/16	1,732.08	6969	12/23	28.25	6982	12/23	172.64
6939*	12/03	50.94	6956	12/15	2,260.51	6 9 70	12 /2 7	43.93	6983	12/28	200.00
6940	12/01	1,995.37	6957	12/15	680.00	6 9 71	12/20	112.97	6984	12/29	996.00
6945*	12/14	223.55	6958	12/13	313.32	6 97 2	12/23	214.61	6986*	12/31	24.05
6946	12/13	300.00	6959	12/13	3,964.84	6974*	12/23	38.39	6988*	12/31	207.71
6947	12/13	151,20	6960	12/15	100.59	6975	12/20	130.35	6989	12/31	90.11
6948	12/13	216.16	6961	12/21	2,643.80	6976	12/20	282.42	6990	12/31	576.95
6949	12/13	221.21	6962	12/10	239.57	6977	12/22	31.94	6991	12/31	28.33
6950	12/14	353.05	6963	12/10	38.76	6978	12/28	240.00	6996*	12/31	183.00
6 9 51	12/13	62.59	İ		;			į.			

^{*} Indicates gap in check number sequence

Totaling:

\$53,941.74

Number Checks Paid:

⁴⁹

Account 45215777 Page 4 of 4 Statement Period - Dec. 1 - Dec. 31, 2004

19095/R1/03F000A

CHECKING ACTIVITY

Continued

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day. \$2,500.00

SAVINGS ACTIVITY

12/07 - 12/31

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates

\$0 to \$99,999 \$100,000 to \$249,999 For Balances of: 0.750% 1.190%

\$250,000 to\$24,999,999 \$25,000,000 and over

1.340%

1.340%

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



205877R1/03F000/0



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

056
GITIBANK, N. A.
Account
45215777
Statement Period
Nov. 1 - Nov. 30, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

Page 1 of 4

CitiBusiness® ACCOUNT AS OF NOVEMBER 30, 2004

Checking	\$10,019.30	
Savings	\$1.27	
Investments (not FDIC insured)	W-7	
Checking Plus		
Checking		Balance
CitiBusiness Checking		\$10,019.30
Savings		Balance
CitiBusiness Savings		\$1.27

Citibank would like to wish you and yours a very happy holiday season!

SUGGESTIONS AND RECOMMENDATIONS

What is phishing?

Phishing is when you receive an e-mail that appears to be from a legitimate source, but which is actually a fraud sent by imposters. Although they can be difficult to spot, phishing e-mails generally ask you to click a link back to a fraudulent web site and to provide, update or confirm sensitive personal information. To trick you, they often say that there is an urgent issue concerning your account and that you must reply immediately.

What you must be known:

What you need to know:

- Don't provide personal information such PIN, SSN, or bankcard numbers
- Don't click on links in unsolicited e-mails
- Forward suspicious e-mails to us at emailspoot@citigroup.com

To learn more, visit www.citibusiness.com and go to the section "beware of fraudulent e-mail."

SERVICE CHARGE SUMMARY FROM OCTOBER 1, 2004 THRU OCTOBER 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$66,991.95
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID TOTAL DEPOSIT SERVICES	1 40	20.0000 .2000	20.00 8.00 \$28.00
TRANSFER SERVICES			

SERVICE CHARGE SUMMARY FROM OCTOBER 1, 2004 THRU	J OCTOBER 31,	2004	Continued
INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	4	10.0000	40.00 \$40.00
Total Charges for Services			\$68.00
CITIBUSINESS SAVINGS # 00000045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$68.00
Total Interest Bearing Account Charges			\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit			\$66,991.95 \$6,699.19 \$60,292.76
Earnings Credit allowance at 1.75000% Charges Subject to Earnings Credit			\$72.50 ¹ \$72.50
Net Service Charge			\$0.00
1 - Maximum Earnings Credit cannot exceed monthly fees	eligible for offse	et	

CitiBu	siness Checking			
00452	15777	Beginning Balance:		\$44,172.86
		Ending Balance:		\$10,019.30
Date	Description	Debits	Credits	Balance
11/01	CHECK NO: 6897	1,308.34		42,864.52
11/01	CHECK NO: 6891	28.33		42,836.19
11/01	ACH DEBIT	1,202.70		41,633.49
4.484	Con Edison INTELL CK 426403060020023 Nov 01	4.000.05		
11/01	CHECK NO: 6900	1,088.05		40,545.44
11/01	CHECK NO: 6895	226.10		40,319.34
11/01	CHECK NO: 6889	151.20		40,168.14
11/01	CHECK NO: 6888	112.97		40,055.17
11/02	CHECK NO: 6884	100.00		39,955.17
11/02	ACH DEBIT NPS PA CONTR 166-00096 Nov 02	15,772.91		24,182.26
11/02	NPS PA CONTR 166-00096 Nov 02 CHECK NO: 6883	1,995.37		22,186.89
11/02	CHECK NO: 6906	216.92		21,969.97
11/02	CHECK NO: 6899	185.38		21,784.59
11/02	CHECK NO: 6887	27.82		21,756.77
11/02	CHECK NO: 6807	19.14		21,737.63
11/02	CHECK NO: 6903	6.89		21,730.74
11/02	CHECK NO: 6896	108.17		21,622.57
11/03	CHECK NO: 6898	96.68		21,525.89
11/03	CHECK NO: 6901	84.25		21,441.64
11/03	CHECK NO: 6902	50.00		21,391.64
11/04	CHECK NO: 6892	178.00		21,213.64
11/05	ACH DEBIT	186.77		21,026.87
11705	ADP PAYROLL FEES ADP - FEES 10MJF 8378127 Nov 05	180.77		21,020.07
11/08	CHECK NO: 8904	3,716.00		17,310.87
11/08	ACH DEBIT	585.00		16,725,87
	BARNARD WAY ASSESSMENT 000092H001 Nov 08			•
11/09	CHECK NO: 6894	256.50		16,469.37
11/10	FUNDS TRANSFER		200,000.00	216,469.37
4440	WIRE FROM CENCO EFINING CO PANY Nov 10		05 000 00	044 400 07
11/10	FUNDS TRANSFER WIRE FROM ENERGY MERCHANT L C Nov 10		25,000.00	241,469.37
11/12	CHECK NO: 6909	472.23		240.997.14
11/12	CHECK NO: 6893	468.00		240,529.14
11/12	Direction.	405.00		270,020.14



Account 45215777 Page 3 of 4 Statement Period - Nov. 1 - Nov. 30, 2004

20589/R1/03F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
11/12	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 636000070521MJF Nov 12	67,099.85		173,429.29
11/12	ACH DEBIT	35,244.95		138,184.34
11/12	ADP TX/FINCL SVC ADP - TAX 94MJF 111246A01 Nov 12	33,2 7 1.23		100,104.04
11/12	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 8582449 Nov 12	56.00		138,128.34
11/16	CHECK NO: 6911	3,281.55		134,846.79
11/16	CHECK NO: 6910	24,693.33		110,153.46
11/16	CHECK NO: 6913	476.86		109,676.60
11/16	CHECK NO: 6918	187.80		109,488.80
11/17	CHECK NO: 6908	4,721.27		104,767.53
11/17	CHECK NO: 6907	2,643.80		102,123.73
11/17	CHECK NO: 6912	92.55		102,031.18
11/18	ACH DEBIT	16,395.98		85,635.20
	NPS PAICONTR 165-00096 Nov 18			•
11/19	CHECK NO: 6932	915.99		84,719.21
11/19	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 8750699 Nov 19	188.09		84,531.12
11/22	CHECK NO: 6882	1,560.00		82,971.12
11/22	CHECK NO: 6920	174.31		82,796.81
11/22	CHECK NO: 6922	112.97		82,683.84
11/23	FUNDS TRANSFER		50,000.00	132,683.84
	WIRE FROM STRATU PETROLEUM CORP Nov 23		,	
11/23	CHECK NO: 6923	1,135.77		131,548.07
11/23	CHECK NO: 6927	396.29		131,151.78
11/23	CHECK NO: 6914	130.35		131,021.43
11/23	CHECK NO: 6915	36.40		130,985.03
11/24	CHECK NO: 6917	100.59		130,884.44
11/24	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 549000236251MJF Nov 24	68,686.68		62,197.76
11/24	CHECK NO: 6919	13,467.47		48,730.29
11/24	CHECK NO: 6890	351.30		48,378.99
11/24	CHECK NO: 6926	298.00		48,080.99
11/26	CHECK NO: 6942	183.00		47,897.99
11/26	CHECK NO: 6936	28.33		47,869.66
11/26	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 112648A01 Nov 26	35,042.75		12,826.91
11/26	CHECK NO: 6929	161.33		12,665.58
11/26	CHECK NO: 6925	150.77		12,514.81
11/26	CHECK NO: 6930	45.62		12,469.19
11/26	CHECK NO: 6921	27.85		12,441.34
11/26	ACH DEBIT	18.76		12,422.58
	ADP PAYROLL FEES ADP - FEES 10MJF 8988759 Nov 26			. –, .==
11/26	CHECK NO: 6916	9.30		12,413.28
11/29	CHECK NO: 6938	1,308.34		11,104.94
11/29	ACH DEBIT	16,395.98		5,291.04-
11/29	NPS PA CONTR 166-00096 Nov 29 CHECK NO: 6941	577.63		5,868,67-
11/29	CHECK NO: 6931	151.43		6,020.10-
11/29	CHECK NO: 6935	99.79		6,119.89-
11/29	CHECK NO: 6943	25.38		6,145.27-
11/29	CHECK NO: 6944	14.54		6,159,81-
11/30	MISC DEPOSIT	17.07	16,395.98	10,236.17
11/30	CHECK NO: 6937	138.74	10,000.00	10,097,43
11/30	CHECK NO: 6934	78.13		10,019.30
1 1/30	Total Debits/Credits	325.549.54	291,395.98	10,013.30
	Total Deptis/Ofeuris	323,373.34	291,393.30	

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6882	11/22	1,560.00	6893	11/12	468.00	6902	11/03	50.00	6911	11/16	3,281.55
6883	11/02	1,995.37	6894	11/09	256.50	6903	11/02	6.89	6912	11/17	92.5 5
6884	11/02	100.00	6895	11/01	226.10	6904	11/08	3,716.00	6913	11/16	476.86
6887*	11/02	27.8 2	6896	11/03	108.17	6905	11/02	19.14	6914	11/23	130.35
6888	11/01	112.97	6897	11/01	1,308.34	6906	11/02	216.92	6915	11/23	36.40
6889	11/01	151.20	6898	11/03	96.68	6907	11/17	2,643.80	6916	11/26	9.30
6890	11/24	351.30	6899	11/02	185.38	6908	11/17	4,721.27	6917	11/24	100.59
6891	11/01	28.33	6900	11/01	1,088.05	6909	11/12	472.23	6918	11/16	187.80
6892	11/04	178.00	6901	11/03	84.25	6910	11/16	24,693.33	6919	11/24	13,467.47

Account 45215777 Page 4 of 4 Statement Period - Nov. 1 - Nov. 30, 2004

20590/R1/03F000,

CHECKING ACTIVITY

Continued

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6920	11/22	174.31	6926	11/24	298.00	6932	11/19	915.99	6938	11/29	1,308.34
6921	11/26	27.85	6927	11/23	396.29	6934*	11/30	78.13	6941*	11/29	577.63
6922	11/22	112.97	6929*	11/26	161.33	6935	11/29	99.79	6942	11/26	183.00
6923	11/23	1,135.77	6930	11/26	45.62	6936	11/26	28.33	6943	11/29	25.38
6925*	11/26_	150.77	6931	11/29	151.43	6937	11/30	138.74	6944	11/29	14.54

* Indicates gap in check number sequence

Number Checks Paid:

56

Totaling:

\$68,673.12

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day.

\$50.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates										
For Balances of:	\$0 to \$99,999	\$100,000 to \$249,999	\$250,000 to\$24,999,999	\$25,000,000 and over						
11/01 - 11/30	0.700%	1.090%	1.240%	1.240%						

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

CitiBusiness"

19247/R1/03F000/0

040
CITIBANK, N. A.
Account
45215777
Statement Period
Oct. 1 - Oct. 31, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP. 126 EAST 56TH STREET FLOOR 33 NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF OCTOBER 31, 2004

CitiBusiness Summary:	
Checking	\$44,172.86
Savings	\$1.27
Investments (not FDIC insured)	*****
Checking Plus	****

TAKE OFF WITH THE RIGHT CURRENCY.

Citibank's World Wallet Service® allows you complete access to Foreign Currencies, International Checks and Foreign Traveler's checks - delivered right to your door (Anywhere in the Continental U.S.). Limits/Fees apply. Call 1-800-627-3999 for details.

Checking CitiBusiness Checking	 	Balance \$44,172.86
Savings CitiBusiness Savings	 <u> </u>	Balance \$1.27
Total Checking and Savings		\$44,174.13

Foreign Exchange Customers, Please Note: Effective 1/1/2005 the Turkish Lira will be redenominated as the New Turkish Lira and will affect all foreign currency transactions in Turkish currency including wire transfers.

SERVICE CHARGE SUMMARY FROM SEPTEMBER 1, 2004 THRU SEPTEMBER 30, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$172,9 52.90
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID TOTAL DEPOSIT SERVICES	1 47	20.0000	20.00 9.40 \$29.40
TRANSFER SERVICES OUTGOING INTERNATIONAL WIRETRANSFER INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	1 4	40.0000 10.0000	40.00 40.00 \$80.00
Total Charges for Services			\$109.40
CITIBUSINESS SAVINGS # 00000045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$109.40
Total Interest Bearing Account Charges			\$4.50

SERVICE CHARGE SUMMARY FROM SEPTEMBER 1, 2004 THRU SEPTEMBER 30, 20	04 Continued
Average collected balances	\$172,952.90
Less 10% reserve requirement	\$17,295.29
Balances eligible for Earnings Credit	\$155,657.61
Earnings Credit allowance at 1.58000%	\$113.90 ¹
Charges Subject to Earnings Credit	\$113.90
Net Service Charge	\$0.00

^{1 -} Maximum Earnings Credit cannot exceed monthly fees eligible for offset

CitiBu	siness Checking			
	15777	Beginning Balance: Ending Balance:		\$146,872.29 \$44,172.86
Date	Description	Debits	Credits	Balance
10/01	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 100140A01 Oct 01	39,374.35		107,497.94
10/01	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 7128102 Oct 01	18.76		107,479.18
10/04	CHECK NO: 6846	560.00		106,919.18
10/04	CHECK NO: 6844	6,793.80		100,125.38
10/04	CHECK NO: 6847	578.01		99,547.37
10/05	CHECK NO: 6852	24,693.33		74,854.04
10/05	CHECK NO: 6848	358.41		74,495.63
10/05	CHECK NO: 6853	325.06		74,170.57
10/05	CHECK NO: 6849	236.55		73,934.02
10/05	CHECK NO: 6854	87.60		73,846.42
10/06	CHECK NO: 6861	10,000.00		63,846.42
10/06	CHECK NO: 6855	660.00		63,186.42
10/06	CHECK NO: 6850	9.30		63,177,12
10/07	ACH DEBIT	585.00		62,592.12
	BARNARD WAY ASSESSMENT 000092H001 Oct 07			ř
10/08	CHECK NO: 6858	433.85		62,158.27
10/08	ACH DEBIT	189.43		61,968.84
1000	ADP PAYROLL FEES ADP - FEES 10MJF 7351995 Oct 08	119,49		61 940 25
10/08	CHECK NO: 6857			61,849.35
10/12	CHECK NO: 6845	506.42	100 000 00	61,342.93
10/13	FUNDS TRANSFER WIRE FROM WWP950 9 Oct 13		120,000.00	181,342.93
10/13	CHECK NO: 6856	6,144.38		175,198.55
10/14		73,846.43		101,352.12
10714	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 664007415639MJF Oct 14	7 5,5 15.15		•
10/14	CHECK NO: 6860	83.00		101,269.12
10/15	ACH DEBIT	39,049.29		62,219.83
4645	ADP TX/FINGL SVC ADP - TAX 94MJF 101542A01 Oct 15	1 000 00		
10/15	CHECK NO: 6862	1,000.00		61,219.83
10/15	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 7678107 Oct 15	93.68		61,126.15
10/15	CHECK NO: 6868	40.80		61,085.35
10/18	CHECK NO: 6881	10,000.00		51,085.35
10/18	CHECK NO: 6872	183.00		50,902.35
10/18	ACH DEBIT	15,879.90		35,022.45
10/16	NPS PA CONTR 166-00096 Oct 18	15,679.90		00,022.40
10/18	CHECK NO: 6871	313.32		34,709.13
10/18	CHECK NO: 6867	282,42		34,426.71
10/18	CHECK NO: 6869	130.35		34,296.36
10/18	CHECK NO: 6874	114.86		34,181.50
10/18	CHECK NO: 6878	24.55		34,156.95
10/19	CHECK NO: 6863	194.27		33,962.68
10/19	CHECK NO: 6880	1,982.42		31,980.26
10/19	CHECK NO: 6876	1,444.00		30,536.26
10/19	CHECK NO: 6879	348.53		30,187.73
10/19	CHECK NO: 6873	202.81		29,984.92
10/19	CHECK NO: 6865	37.85		29,947.07
10/13	OTILOR ITO. 0000	07.00		25,547.07



Account 45215777 Page 3 of 4 Statement Period - Oct. 1 - Oct. 31, 2004

19249/R1/03F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
10/19	CHECK NO: 6864	17.27		29,929.80
10/20	CHECK NO: 6859	2,643.80		27,286.00
10/20	CHECK NO: 6866	[^] 37.87		27,248.13
10/21	CHECK NO: 6870	66.59		27,181.54
10/21	CHECK NO: 6877	183.15		26,998.39
10/22	ACH DEBIT	189.43		26,808.96
	ADP PAYROLL FEES ADP - FEES 10MJF 7823814 Oct 22	22.75		
10/22	CHECK NO: 6875	63.78		26,745.18
10/25	CHECK NO: 6851	281.52		26,463.66
10 <i>1</i> 26	FUNDS TRANSFER		29,000.00	55,463.66
40407	WIRE FROM WWP950 9 Oct 26		75 000 00	400 400 00
10/27	FUNDS TRANSFER WIRE FROM HELEN OY Oct 27		75,000.00	130,463.66
10/27	FUNDS TRANSFER		40,000.00	170,463.66
10/21	WIRE FROM WILLIA K WENDERO H Oct 27		,0,000.00	170,100.00
10/28	ACH DEBIT	67,256.15		103,207.51
	ADP TX/FINCL SVC ADP - TAX 674006287592MJF Oct 28	05.005.45		07.000.00
10/29	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 102944A01 Oct 29	35,885.45		67,322.06
10/29	ACH DEBIT	22,369.55		44,952.51
10123	AMERICAN EXPRESS ELEC REMIT 041028051108109 Oct 29	22,000.00		44,332.01
10/29	CHECK NO: 6886	577.89		44,374.62
10/29	CHECK NO: 6885	191.76		44,182.86
10/29	ACH DEBIT	10.00		44,172.86
	ADP PAYROLL FEES ADP - FEES 10MJF 8062835 Oct 29			,
	Total Debits/Credits	366,699.43	264,000.00	

:	Checks Paid												
(Check	Date	Amount	i. I	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
	6844	10/04	6,793.80		6854	10/05	87.60	6864	10/19	17.27	6874	10/18	114.86
:	6845	10/12	506.42	1	6855	10/06	660.00	6865	10/19	37.85	6875	10/22	63.78
ì	6846	10/04	560,00		6856	10/13	6,144.38	6866	10/20	37.87	687 6	10/19	1,444.00
-	6847	10/04	578.01		6857	10/08	119.49	6867	10/18	282.42	6877	10/21	183.15
1	6848	10/05	358.41		6858	10/08	433.85	6868	10/15	40.80	6878	10/18	24.55
į	6849	10/05	236.55	-	6859	10/20	2,643.80	6869	10/18	130.35	6879	10/19	348.53
i	6850	10/06	9.30	1	6860	10/14	83.00	6870	10/21	66.59	6880	10/19	1,982.42
i	6851	10/25	281,52	1	6861	10/06	10,000.00	6871	10/18	313.32	6881	10/18	10,000.00
,	6852	10/05	24,693 <i>.</i> 33	1	6862	10/15	1,000.00	6872	10/18	183.00	6885*	10/29	191.76
	6853	10/05	325.06	ļ	6863	10/19	194.27	6873	10/19	202.81	6886	10/29	577.89

^{*} Indicates gap in check number sequence

Number Checks Paid:

Totaling:

40

\$71,952.01

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day.

\$2,500.00

SAVINGS ACTIVITY

CitiBusiness Savings 45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates

10/01 - 10/31

\$0 to \$99,999 \$100,000 to \$249,999 0.700%

1.090%

\$250,000 to\$24,999,999 \$25,000,000 and over 1.190%

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990 (For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



21227/R1/03F000/0



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

047 GITIBANK, N. A. Account 45215777 Statement Period Sept. 1 - Sept. 30, 2004 Relationship Manager

Pantina, Anthony V (212) 830-4956 Page 1 of 4

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF SEPTEMBER 30, 2004

Checking	\$146,872.29	
Savings	\$1.27	
Investments (not FDIC insured)	e in the same	
Checking Plus	P====	
Checking		Balance
CitiBusiness Checking		\$146,872.29
Savings		Balance
CitiBusiness Savings		\$1.27
Total Checking and Savings		\$146,873.56

CitiBusiness Online now offers customers a new Secured Transactions feature that will give users greater control over wires and account transfers. Secured Transfer models will establish new user-level flags to lock certain beneficiary information from being changed by users. These flags will restrict users from changing any field on a wire or transfer other than the amount, date and special instructions fields. This new feature is available on the CitiBusiness Online demo at http://www.citibank.com/us/citibusinessonline/.

હુશ રહે પછી કર્યું જોઈક ના ફેક્સ્પ્રો

SUGGESTIONS AND RECOMMENDATIONS

Looking for new investment options? Citibank offers a wide range of short term investment products with maturities ranging from one day to one year. You can automate your investment services using CitiBusiness Online. Contact your Relationship Manager to get started.

SERVICE CHARGE SUMMARY FROM AUGUST 1, 2004 THRU AUGUST 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$95,253.81
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID TOTAL DEPOSIT SERVICES	1 67	20.0000 .2000	20.00 13.40 \$33.40
TRANSFER SERVICES INCOMING FUNDS TRANSFER .	4	10.0000	40.00

SERVICE CHARGE SUMMARY FROM AUGUST 1, 2004 THRU AUGUST 31, 2004	Continued
TOTAL TRANSFER SERVICES	\$40.00
Total Charges for Services	\$73.40
CITIBUSINESS SAVINGS # 00000045215777	
Average Daily Collected Balance	\$1.27
Total Charges for Services	\$4.50
Total Non-Interest Bearing Account Charges	\$73.40
Total Interest Bearing Account Charges	\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit	\$95,253.81 \$9,525.38 \$85,728.43
Earnings Credit allowance at 1.43000% Charges Subject to Earnings Credit	\$77.90 ¹ \$77.90
Net Service Charge	\$0.00
1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset	

CitiBu	siness Checking			
00452	15777	Beginning Balance: Ending Balance:		\$238,050.88 \$146,872.29
Date	Description	Debits	Credits	Balance
9/01	CHECK NO: 6778	196.77		237,854,11
9/01	CHECK NO: 6793	97.33		237,756.78
9/01	CHECK NO: 6794	91.61		237,665.17
9/02	FUNDS TRANSFER WIRE FROM ENERGY MERCHANT LC Sep 02		38,500.00	276,165.17
9/02	ACH DEBIT	53,661.64		222,503.53
3/02	ADP TX/FINCL SVC ADP - TAX 694003442657MJF Sep 02	00,001.04		222,000.00
9/03	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 090336A01 Sep 03	28,583.15		193,920.38
9/08	ACH DEBIT	16,056.89		177,863.49
0,00	AMERICAN EXPRESS ELEC REMIT 040907051339456 Sep 08	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
9/09	CHECK NO: 6661	6,000.00		171,863.49
9/10	ACH DEBIT	585.00	•	171,278.49
	BARNARD WAY ASSESSMENT 000092H001 Sep 10	470.74		
9/10	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 6477278 Sep 10	179.73		171,098.76
9/13	ACH DEBIT	8,415.35		162,683.41
57 10	NPS PA CONTR 166-00096 Sep 13	5, 7.0.00		·
9/16	FUNDS TRANSFER		70,000.00	232,683.41
046	WIRE FROM ENERGY MERCHANT L C Sep 16	707.10		004 000 04
9/16	TRADE SERVICES - DR FOR REFERENCE # 0030027097	787.10		231,896.31
9/16	CHECK NO: 6802	1,400.00		230,496.31
9/16		70,522.68		159,973.63
3/10	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 722001074190MJF Sep 16	70,022.00		100,070.00
9/17	FUNDS TRANSFER		100,000.00	259,973.63
	WIRE FROM WWP950 9 Sep 17		•	,
9/17	ACH DEBIT	38,717.77		221,255.86
047	ADP TX/FINCL SVC ADP - TAX 94MJF 091738A02 Sep 17	0.014.40		040 044 07
9/17	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 671005782783MJF Sep 17	2,914.49		218,341.37
9/17	ACH DEBIT	2,095.77		216,245.60
3/1/	ADP TX/FINCL SVC ADP - TAX 94MJF 091738A03 Sep 17	2,000.77		210,240.00
9/17	CHECK NO: 6811	160.65		216,084.95
9/17	ACH DEBIT	56.00		216,028.95
	ADP PAYROLL FEES ADP - FEES 10MJF 6659391 Sep 17			•
9/20	CHECK NO: 6816	65.38		215,963.57
9/20	CHECK NO: 6804	24,693.33		191,270.24



Account 45215777 Page 3 of 4 Statement Period - Sept. 1 - Sept. 30, 2004

21229/R1/03F000/0

CHECKING ACTIVITY Continued

Date	Description	Debits	Credits	Balance
9/20	CHECK NO: 6821	1,887.66		189,382.58
9/20	ACH DEBIT	1,406.43		187,976.15
	Con Edison INTELL CK 426403060020023 Sep 20			·
9 / 20	CHECK NO: 6812	151.20		187,824.95
9/20	CHECK NO: 6809	134.28		187,690.67
9/21	CHECK NO: 6817	1,982.42		185,708.25
9/21	CHECK NO: 6822	317.68		185,390.57
9/22	CHECK NO: 6806	669.00		184,721.57
9/22	CHECK NO: 6819	66.5 9		184,654.98
9/22	CHECK NO: 6803	15,000.00		169,654.98
9/22	CHECK NO: 6815	2,010.66		167,644.32
9/22	CHECK NO: 6813	481.21		167,163.11
9/22	CHECK NO: 6805	221.28		166,941.83
9/22	CHECK NO: 6818	86.52		166,855.31
9/22	CHECK NO: 6810	76.22		166,779.09
9/22	CHECK NO: 6820	25.38		166,753,71
9/23	INT'L WIRE OUT	16,000.00		150,753.71
9/23	ACH DEBIT	13,369.21		137,384.50
3/23	NPS PA CONTR 166-00096 Sep 23	10,000.21		107,004.00
9/24	CHECK NO: 6808	680.00		136,704.50
9/24	CHECK NO: 6824	478.64		136,225,86
9/24		199.29		136,026.57
0,24	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 6908072 Sep 24			
9/24	CHECK NO: 6838	134.64		135,891.93
9/24	CHECK NO: 6807	67.29		135,824.64
9 <i>1</i> 27	CHECK NO: 6834	1,308.34		134,516.30
9 <i>1</i> 27	CHECK NO: 6823	450.00		134,066,30
9/27	CHECK NO: 6835	420.00		133,646.30
9/27	CHECK NO: 6839	183.00		133,463.30
9/27	CHECK NO: 6843	140.00		133,323,30
9/27	CHECK NO: 6827	27.57		133,295.73
9/27	CHECK NO: 6826	7,560.30		125,735.43
9/27	CHECK NO: 6829	406.25		125,329.18
9/27	CHECK NO: 6801	309.71		125,019.47
9/27	CHECK NO: 6836	280.00		124,739.47
9/27	CHECK NO: 6832	130.35		124,609.12
9/27	CHECK NO: 6831	112.97		124,496.15
9/27	CHECK NO: 6840	87.61		124,408.54
9/27	CHECK NO: 6842	24.25		124,384.29
9/28	CHECK NO: 6833	1,995.37		122,388.92
9/28		220.55		122,168.37
9/28	CHECK NO: 6828	0.08 282.70		122,168.29
9/29	CHECK NO: 6837			121,885.59
9/29	CHECK NO: 6814	184.50	•	121,701.09
9/29	CHECK NO: 6825	109.02		121,592.07
9/29	CHECK NO: 6841	27.82	400.000.00	121,564.25
9/30	FUNDS TRANSFER		100,000.00	221,564.25
0.000	WIRE FROM WWP950 9 Sep 30	74,691. 9 6		146,872.29
9/30	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 715001368913MJF Sep 30	74,001.00		140,012.23
	Total Debits/Credits	39 9 ,678.59	308,500.00	
		,	,	

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6661	9/09	6,000,00	6809	9/20	134.28	6821	9/20	1,887.66	6833	9/28	1,995.37
6778*	9/01	196.77	6810	9/22	76.22	6822	9/21	317.68	6834	9/27	1,308.34
6793*	9/01	97.33	6811	9/17	160.65	6823	9/27	450.00	6835	9/27	420.00
6794	9/01	91.61	6812	9/20	151.20	6824	9/24	478.64	6836	9/27	280.00
6801*	9/27	309.71	6813	9/22	481.21	6825	9 /29	109.02	6837	9/29	282.70
6802	9/16	1,400.00	6814	9/29	184.50	6826	9/27	7,560.30	6838	9/24	134.64
6803	9/22	15,000.00	6815	9/22	2,010.66	6827	9/27	27.57	6839	9/27	183.00
6804	9/20	24.693.33	6816	9/20	65.38	6828	9/28	0.08 [6840	9/27	87.61
6805	9/22	221.28	6817	9/21	1.982.42	6829	9/27	406.25	6841	9/29	27.82
6806	9/22	669.00	6818	9/22	8 6 .52	6830	9/28	220.55	6842	9/27	24.25
6807	9/24	67.29	6819	9/22	66.59	6831	9/27	112.97	6843	9/27	140.00
6808	9/24	680.00	6820	9/22	25.38	6832	9/27	130.35			

^{*} Indicates gap in check number sequence

Number Checks Paid.

47

Totaling:

\$71,436 13

Account 45215777 Page 4 of 4 Statement Period - Sept. 1 - Sept. 30, 2004

21230/R1/03F000A

CHECKING ACTIVITY

Continued

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day.

\$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates

\$250,000 to\$24,999,999 \$25,000,000 and over \$0 to \$99,999 \$100,000 to \$249,999 For Balances of:

9/01 - 9/30 0.650% 1.040% 1.190% 1.190%

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking

Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

CitiBusiness

15183/R1/01F000/0 067 CITIBANK, N. A. Account 45215777 Statement Period Aug. 1 - Aug. 31, 2004 Relationship Manager Pantina, Anthony V (212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF AUGUST 31, 2004

Checking	\$238,050.88	
Savings	\$1.27	
Investments (not FDIC insured)		
Checking Plus		
Checking		Balance
CitiBusiness Checking		\$238,050.88
Savings		Balance
CitiBusiness Savings		\$1.27
Total Checking and Savings		\$238,052.15

If you are a CitiBusiness Online user, beginning in August a new feature called Flexible Recurring Wires and Transfers will be available. The benefits of this new feature are a business day frequency of wire transfers, four variable transfer amount options and a time-of-day transfer option. All this new functionality is available on the Citibusiness Online demo at http://www.citibank.com/us/citibusinessonline/. From the demo page, choose either the "Cash Management" or the "Escrow and Cash Management" options then choose Transfers and Payments.

SERVICE CHARGE SUMMARY FROM JULY 1, 2004 THRU JULY 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$173,2 59.72
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID TOTAL DEPOSIT SERVICES	1 45	20.0000 .2000	20.00 9.00 \$29.00
TRANSFER SERVICES OUTGOING INTERNATIONAL WIRETRANSFER INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	1 4	40.0000 10.0000	40.00 40.00 \$80.00
Total Charges for Services			\$109.00
CITIBUSINESS SAVINGS # 0045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50

Total Non-Interest Bearing Account Charges \$109.00 Total Interest Bearing Account Charges \$4.50 Average collected balances \$173,259.72 Less 10% reserve requirement \$17,325.97 Balances eligible for Earnings Credit \$155,933.75 Earnings Credit allowance at 1.37000% Charges Subject to Earnings Credit \$113.50 Net Service Charge \$0.00 1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset

00452	isiness Checking 15777	Beginning Balance: Ending Balance:		\$140,409.95 \$238,050.88
Date	Description	Debits	Credits	Balance
8/02	CHECK NO: 6728	1,080,12		139,329,83
8/02	CHECK NO: 6731	504.90		138,824.93
8/02	CHECK NO: 6720	280.00		138,544,93
8/03	ACH DEBIT	8,394.00		130,150.93
0/03	NPS PA CONTR 166-00096 Aug 03	6,354.00		130,130.93
8/03	CHECK NO: 6685	182.90		129,968.03
8/05	FUNDS TRANSFER	102:20	41,500.00	171,468.03
5,00	WIRE FROM ENERGY MERCHANT L C Aug 05			171,400.00
8/05	CHECK NO: 6754	307.21		171,160.82
8/05	CHECK NO: 6760	180.00		170,980.82
8/05	ACH DEBIT	53,500.32		117,480.50
0/00	ADP TX/FINCL SVC ADP - TAX 686003312396MJF Aug 05	30,300.32		117,100.00
8/05	ACH DEBIT	7,194.00		110,286.50
0,00	AMERICAN EXPRESS ELEC REMIT 040804050893779 Aug 05	7,101.00		,
8/05	CHECK NO: 6759	119.34		110,167.16
8/05	CHECK NO: 6752	74.46		110,092.70
8/06	ACH DEBIT	28,707.06		81,385.64
0,00	ADP TX/FINCL SVC ADP - TAX 94MJF 080632A01 Aug 06	20,707.00		0.,000.01
8/06	CHECK NO: 6737	544.98		80,840.66
8/06	CHECK NO: 6735	133.51		80,707.15
8/06	CHECK NO: 6749	123.83		80,583,32
8/06	CHECK NO. 6751	92.95		80,500,37
8/09				
		1,308.34		79,192.03
8/09	CHECK NO: 6747	317.40		78,874.63
8/09	CHECK NO: 6736	183.00		78,691.63
8/09	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Aug 09	585.00		78,106.63
8/09		112.97		77,993.66
	CHECK NO: 6740			
8/09	CHECK NO: 6753	19.06		77,974.60
8/10	CHECK NO: 6742	33,750.95		44,223.65
8/10	CHECK NO: 6741	1,995.37		42,228.28
8/10	CHECK NO: 6756	1,808.84	•	40,419.44
8/10	CHECK NO: 6743	425.32		39,994.12
8/10	CHECK NO: 6748	351.54		39,642.58
8/10	CHECK NO: 6755	157.00		39,485.58
8/10	CHECK NO: 6738	115.24		39,370.34
8/10	CHECK NO: 6746	92.11		39,278.23
8/10	CHECK NO: 6750	0.47		39,277.76
8/11	CHECK NO: 6744			36,633,96
8/11		2,643.80		36,600.51
	CHECK NO: 6745	33.45		
8/12	CHECK NO: 6758	680.00		35,920.51
8/13	CHECK NO: 6712	6,268.60		29,651.91
8/13	ACH DEBIT	179.73		29,472.18
8/17	ADP PAYROLL FEES ADP - FEES 10MJF 5598156 Aug 13	400.05		00.044.55
w/17 /	CHECK NO: 6763	130.35		29,341.83



Account 45215777 Page 3 of 4 Statement Period - Aug. 1 - Aug. 31, 2004

15185/R1/01F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
8/18	FUNDS TRANSFER	Dealts	41,250.00	70,591.83
0/10	WIRE FROM ENERGY MERCHANT L C Aug 18		41,200.00	70,001.00
8/18	ACH DEBIT	8,394.00		62,197.83
0.44.0	NPS PA CONTR 166-00096 Aug 18	20.70		60 167 04
8/18	CHECK NO: 6762 FUNDS TRANSFER	30.79	150,000.00	62,167.04
8/19	WIRE FROM WWP950 9 Aug 19		150,000.00	212,167.04
8/19	ACH DEBIT	53,533.80		158,633.24
	ADP TX/FINCL SVC ADP - TAX 703002562525MJF Aug 19	00.50		
8/20	CHECK NO: 6764	66.59		158,566.65
8/20	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 082034A01 Aug 20	28,739.51		129,827.14
8/20	CHECK NO: 6769	179.04		129,648.10
8/20	ACH DEBIT	56.00		129,592.10
	ADP PAYROLL FEES ADP - FEES 10MJF 5841952 Aug 20			·
8/23	CHECK NO: 6775	391.00		129,201 10
8/23	ACH DEBIT Con Edison INTELL CK 426403060020023 Aug 23	1,748.78		127,452.32
8/23	CHECK NO: 6771	151.20		127,301.12
8/23	CHECK NO: 6768	112.97		127,188.15
8/24	CHECK NO: 6757	10,960.00		116,228.15
8/24	CHECK NO: 6765	1,013.25		115,214.90
8/24	CHECK NO: 6767	353.03		114,861.87
8/24	CHECK NO: 6776	242.64		114,619.23
8/24	CHECK NO: 6770	126.31		114,492.92
8/24	CHECK NO: 6766	37.80		114,455.12
8/24	CHECK NO: 6777	27.82		114,427.30
8/25	CHECK NO: 6773	1,900.94 8,404.67		112,526.36
8/27	ACH DEBIT NPS PA CONTR 166-00096 Aug 27	0,404.07		104,121.69
8/27	CHECK NO: 6772	247.50		103,874.19
8/27	CHECK NO: 6796	231.54		103,642.65
√ 8 <i>/</i> 27	ACH DEBIT	179.73		103,462. 9 2
8/30	ADP PAYROLL FEES ADP - FEES 10MJF 6077054 Aug 27 CHECK NO: 6792	1,308.34		102,154.58
8/30	CHECK NO: 6797	183.00		101,971.58
8/30	CHECK NO: 6788	46.46		101,925.12
8/30	CHECK NO: 6787	28.33		101,896.79
8/30	CHECK NO: 6798	575.65		101,321.14
8/30	CHECK NO: 6786	389.89		100,931.25
8/30	CHECK NO: 6781	123.83		100,807.42
8/30	CHECK NO: 6800	88.16		100,719.26
8/30	CHECK NO: 6799	24.22	450,000,00	100,695.04
8/31	FUNDS TRANSFER WIRE FROM WWP950 9 Aug 31		150,000.00	250,695.04
8/31	CHECK NO: 6761	6,765.14		243,929.90
8/31	CHECK NO: 6795	2,643.80		241,286.10
8/31	CHECK NO: 6784	1,995.37		239,290.73
8/31	CHECK NO: 6779	510.00		238,780.73
8/31	CHECK NO: 6785	349.90		238,430.83
8/31	CHECK NO: 6791	140.31		238,290.52
8/31	CHECK NO: 6774	73.93		238,216.59
8/31	CHECK NO: 6789	60.42		238,156.17
8/31	CHECK NO: 6782	40.90		238,115.27
8/31	CHECK NO: 6780 CHECK NO: 6790	38.12 26.27		238,077.15 238,050.88
8/31		285,109.07	382,750.00	230,000.00
	Total Debits/Credits	203,103.07	302,130.00	

	Checks Paid										
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6685	8/03	182.90	6738	8/10	115.24	6746	8/10	92.11	6754	8/05	307.21
6712*	8/13	6,268.60	6739	8/09	1,308.34	6747	8/09	317.40	6755	8/10	157.00
6720°	8/02	280.00	6740	8/09	112.97	6748	8/10	351.54	6756	8/10	1,808.84
6728*	8/02	1,080.12	6741	8/10	1,995.37	6749	8/06	123.83	6757	8/24	10,960.00
6731*	8/02	504.90	6742	8/10	33,750.95	6750	8/10	0.47	6758	8/12	680.00
6735*	8/06	133.51	6743	8/10	425.32	6751	8/06	82.95	6759	8/05	119.34
6736	8/09	183.00	6744	8/11	2,643.80	6752	8/05	74.46	6760	8/05	180.00
6737	8/06	544.98	6745	8/11	33.45	6753	8/09	19.06	6761	8/31	6,765.14

15186/R1/01F000/0

CHECKING ACTIVITY

Continued

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6762	8/18	30.79	6771	8/23	151.20	6781	8/30	123.83	6791	8/31	140.31
6763	8/17	130.35	6772	8 <i>/</i> 27	247.50	6782	8/31	40.90	6792	8/30	1,308,34
6764	8/20	66.59	6773	8/25	1,900.94	6784*	8/31	1,995.37	6795*	8/31	2,643.80
6765	8/24	1,013.25	6774	8/31	73.93	6785	8/31	349.90	6796	8 <i>1</i> 27	231.54
6766	8/24	37.80	6775	8/23	391.00	6786	8/30	389.89	6797	8/30	183.00
6767	8/24	353.03	6776	8/24	242.64	6787	8/30	28.33	67 98	8/30	575.65
6768	8/23	112.97	6777	8/24	27.82	6788	8/30	46.46	6799	8/30	24.22
6769	8/20	179.04	6779*	8/31	510.00	6789	8/31	60.42	6800	8/30	88.16
6770	8/24	126.31	6780	8/31	38.12	6790	8/31	26.27			

* Indicates gap in check number sequence

Number Checks Paid:

67

Totaling:

\$85,492.47

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day. \$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates										
For Balances of:	\$0 to \$99,999	\$100,000 to \$249,999	\$250,000 to\$24,999,999	\$25,000,000 and over						
8/01 - 8/31	0.600%	1.000%	1.140%	1.140%						

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

citibank

Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

CitiBusiness"

19162/FR1/03F000/0

045
CITIBANK, N. A.
Account
45215777
Statement Period
July 1 - July 31, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP. 126 EAST 56TH STREET FLOOR 33 NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF JULY 31, 2004

Citibusiness Summary:	
Checking	\$140,409.95
Savings	\$1.27
Investments (not FDIC insured)	
Checking Plus	0.00 m.p.

TAKE OFF WITH THE RIGHT CURRENCY.
Citibank's World Wallet Service® allows you complete access to Foreign Currencies, International Checks and Foreign Traveler's checks - delivered right to your door (Anywhere in the Continental U.S.).
Limits/Fees apply. Call 1-800-627-3999 for details.

CheckingBalanceCitiBusiness Checking\$140,409.95SavingsBalanceCitiBusiness Savings\$1.27

Total Checking and Savings

\$140,411.22

SERVICE CHARGE SUMMARY FROM JUNE 1, 2004 THRU JUNE 30, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$292,211.97
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID DEPOSIT TICKETS ITEMS DEPOSITED TOTAL DEPOSIT SERVICES	1 45 2 4	20.0000 2000 2000 2000 2000	20.00 9.00 0.40 0.80 \$30.20
TRANSFER SERVICES OUTGOING DOMESTIC FUNDSTRANSFER INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	3 3	25.0000 10.0000	75.00 30.00 \$105.00
Total Charges for Services			\$135.20
CITIBUSINESS SAVINGS # 0045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$135.20
Total Interest Bearing Account Charges			\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit			\$292,211.97 \$29,221.19 \$262,990.78

SERVICE CHARGE SUMMARY FROM JUNE 1, 2004 THRU JUNE 30, 2004 Earnings Credit allowance at 1.12000% Charges Subject to Earnings Credit \$139.70 Net Service Charge \$0.00

1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset

CitiBu	siness Checking			
00452	15777	Beginning Balance:	e:	\$244,995.19 \$140,409.95
Date	Description	Debits	Credits	Balance
7/01	FUNDS TRANSFER		100,000.00	344,995.19
7/01	WIRE FROM WWP950 9 Jul 01 ACH DEBIT ADP TX/FINCL SVC ADP - TAX 731000456031MJF Jul 01	101,396.57		243,598.62
7/01	ACH DEBIT AMERICAN EXPRESS ELEC REMIT 040630051376113 Jul 01	24,077.55		219,521.07
7/02	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 070227A01 Jul 02	76,757.33		142,763.74
7/02	ACH DEBIT NPS PA CONTR 166-00096 Jul 02	8,970.96		133,792.78
7/02	CHECK NO: 6678	194.00		133,598.78
7/02	ACH DEBIT	168.12		133,430.66
	ADP PAYROLL FEES ADP - FEES 10MJF 4289514 Jul 02	100.00		·
7/02	CHECK NO: 6697	163.20		133,267.46
7/02	CHECK NO: 6695	57.12		133,210.34
7/06	INT'L WIRE OUT	16,000.00		117,210.34
7/06	CHECK NO: 6698	1,100.00		116,110.34
7/06	CHECK NO: 6692	304.08		115,806.26
7/06	CHECK NO: 6693	24,693.33		91,112.93
7/06	CHECK NO: 6687	573.09 363.00		90,539.84
7/06	CHECK NO: 6690	362.00		90,177.84
7/06 7/06	CHECK NO: 6696 CHECK NO: 6689	161.49 107.54		90,016.35
7/06 7/06	CHECK NO: 6694	FO 00		89,908.81 89,858.81
7/07	ACH DEBIT	5,328.22	glor	
7707	NPS PA CONTR 166-00096 Jul 07	5,328.22		84,530.59
7/07	CHECK NO: 6686	276.00		84,254.59
7/07	CHECK NO: 6688	232.07		84,022,52
7/07	CHECK NO: 6701	97.41		83,925.11
7/08	FUNDS TRANSFER		34,500.00	118,425.11
	WIRE FROM ENERGY MERCHANT L C Jul 08	E0 E00 E7	,	07.005.54
7/08	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 030015578022MJF Jul 08	50,599.57		67,825 54
7/08	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Jul 08	585.00		67,240.54
7/08	CHECK NO: 6704	130.35		67,110.19
7/09	FUNDS TRANSFER WIRE FROM WWP950 9 Jul 09		200,000.00	267,110.19
7/09	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 070928A01 Jul 09	26,893.75		240,216.44
7/09	CHECK NO: 6691	1,775.82		238,440.62
7/09	ACH DEBIT	158.88		238,281.74
	ADP PAYROLL FEES ADP - FEES 10MJF 4468621 Jul 09			-
7/12	CHECK NO: 6706	2,565.40		235,716.34
7/12	CHECK NO: 6699	1,059.59		234,656.75
7/12	CHECK NO: 6700	27.60		234,629.15
7/13	CHECK NO: 6707	43.83		234,585.32
7/13	CHECK NO: 6702	35.23		234,550.09
7/13	CHECK NO: 6703	30.00		234,520.09
7/15	ACH DEBIT NPS PA CONTR 166-00096 Jul 15	7,740.32		226,779.77
7/16	CHECK NO: 6708	10,000.00		216,779.77
7/16	CHECK NO: 6709	7,560.30		209,219.47
7/16	CHECK NO: 6717	313.32		208,906.15
		- · - · - -		





Account 45215777 Page 3 of 4 Statement Period - July 1 - July 31, 2004

19164/R1/03F000/0

CHECKING ACTIVITY Continued

Date	Description						Debits		Credits		Balance
7/16	ACH DEBIT				*****		216.09		Orean		208,690.06
	ADP PAYROLI	L FEES ADP		F 477511	1 Jul 16						·
7/19	CHECK NO						282.42				208,407.64
7/19	CHECK NO						226.76				208,180.88
7/20	CHECK NO						66.59				208,114.29
7/20	CHECK NO						5,838.87				202,275.42
7/20	CHECK NO						3,360.40				198,915.02
7/20	CHECK NO						208.89				198,706.13
7/20	CHECK NO						27.76		00.000.00	3	198,678.37
7 <i>1</i> 22	FUNDS TR. WIRE FROM E	ANSFER	CHANTIC	he	22				38,600.00	j	237,278.37
7/22	ACH DEBIT	T	MANTEC	0.7	. 22	5	3,500.43				183,777.94
1124	ADP TX/FINGL	SVC ADP -	TAX 7300006	02855MJF	- Jul 22		•				100,777.34
7 <i>1</i> 22	CHECK NO): 671 5					2,023.68				181,754 26
7/23	CHECK NO						680 00				181,074,26
7/23	ACH DEBIT		TAV 0-1-15 =	י א מנורפידו	lul no	2	8,706.96				152,367.30
7/00	ACH DEBIT		IAX 94MUF U	172330A01	JUI 2.3		56.00				152 244 20
7/23	ADP PAYROLI		- FEES 10MJ	F 494115	1 Jul 23		50.00				152,311.30
7/26	CHECK NO						1,076.20				151,235.10
7/26	CHECK NO						151.20				151,083.90
7/26	CHECK NO						21.97				151,061.93
7/27	CHECK NO): 6726					1,900.94				149,160.99
7/27	CHECK NO); 6733					40.80				149,120.19
7 <i>1</i> 28	CHECK NO						680.00				148,440.19
7/28	CHECK NO); 673 4					360.00				148,080.19
7 <i>1</i> 28	CHECK NO						28.33				148,051.86
7 <i>1</i> 28	CHECK NO						5,264.21				142,787.65
7/28	ACH DEBIT						1,956.80				140,830.85
7 (0.0	Con Edison		42640306002	29023 Jur 2	!R		135.00				140 005 05
7/28	CHECK NO						94.57				140,695.85
7/28 7/30	CHECK NC						191.33				140,601.28 140,409.95
1130	ADP PAYBOL	LFEES ADP	- FEES 10MJ	F 515564	8 Jul 30		131.33				140,409.93
	Total Debit					47	77,685.24	:	373,100.0	D	
1					Checks						
Check		Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6678			6697	7/02	163,20	6709	7/16	7,560.30		7/28	28.33
6686	7/07	276.00	6698	7 / 06	1,100.00	6710	7 <i>1</i> 20	5,838.87	6723	7/28	680.00
6687		573.09	6699	7/12	1,059.59	6711	7/19	226.76	6724	7/26	21.97
6688		232.07	6700	7/12	27.60	6713	7/19	282.42	6725	7/28	94.57
6689		107.54	6701	7/07	97.41	6714	7/20	66.59	6726	7/27	1,900.94
6690		362.00	6702	7/13	35.23	6715	7/22	2,023.68	6727	7/26	151.20
6691		1,775.82	6703	7/13	30.00	6716	7/20	27.76	6729*	7/28	135.00
6692		304.08	6704	7/08	130.35	6717	7/16	313.32	6730	7/26	1,076.20
6693		4,693.33	6706	7/12	2,565.40	6718	7/20	208.89	6732	7728	5,264.21
6694		50.00	6707	7/13	43.83	6719	7/20	3,360.40	6733	7/27	40.80
6695		57.12	6708	7/16	10,000.00	6721*	7/23	680.00	67 34	7/28	360.00
6696	7/06	161.49	<u> </u>					1			

^{*} Indicates gap in check number sequence

Number Checks Paid:

45

Totaling:

\$74,381.36

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day Pléase note, this is in addition to funds which would normally be available on that day.

\$1,000.00

Account 45215777 Page 4 of 4 Statement Period - July 1 - July 31, 2004

19165/R1/03F000/C

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates

For Balances of: 7/01 - 7/31

0.600%

\$0 to \$99,999 \$100,000 to \$249,999 1.000%

\$250,000 to\$24,999,999

\$25,000,000 and over

1.090%

1.090%

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

CitiBusiness

20576/R1/03F000/0



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

045

CITIBANK, N. A. Account 45215777 Statement Period June 1 - June 30, 2004

Relationship Manager Pantina, Anthony V (212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF JUNE 30, 2004

CitiBusiness Summary:	
Checking	\$244,995.19
Savings	\$1.27
Investments (not FDIC insured)	
Checking Plus	

Effective July 31, 2004 Citibank will discontinue the Manually Initiated Funds Transfer (MIFT) service. Offents faxing wire requests to 800-935-3165(716-831-6494for International clients) are encouraged to visit www.citibank.com (Puerto Ricocustomers please visit www.citibank.com.pr) for wire origination options available through our online banking services.

Checking	Balance
CitiBusiness Checking	\$244,995.19
Savings CitiBusiness Savings	Balance \$1.27

Total Checking and Savings

\$244,996.46

IMPORTANT ACCOUNTINFORMATION. Please read this notice and keep it with your account records. Effective July 1, 2004, the Legal Process Compliance Service Fee will increase from \$100 to \$125 per item. This notice amends your current CitiBusiness Schedule of Standard Fees and Charges.

SUGGESTIONS AND RECOMMENDATIONS

Important Account Information. Please read this notice and keep it with your account records. Effective June 25, 2004 Citibank will change the order that incoming checks will be paid against your account. Effective that date, we will pay your checks in order of largest to smallest dollar amount. This notice amends your current Customer Manual.

SERVICE CHARGE SUMMARY FROM MAY 1, 2004 THRU MAY 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$803,511.75
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID DEPOSIT TICKETS ITEMS DEPOSITED TOTAL DEPOSIT SERVICES	1 71 1 4	20.0000 .2000 .2000 .2000	20.00 14.20 0.20 0.80 \$35.20
TRANSFER SERVICES OUTGOING DOMESTIC FUNDSTRANSFER INCOMING FUNDS TRANSFER	5 2	25.0000 10.0000	125.00 20.00

SERVICE CHARGE SUMMARY FROM MAY 1, 2004 THRU MAY 31, 2004	Continued
TOTAL TRANSFER SERVICES	\$145.00
Total Charges for Services	\$180.20
CITIBUSINESS SAVINGS # 0045215777	
Average Daily Collected Balance	\$1.27
Total Charges for Services	\$4.50
Total Non-Interest Bearing Account Charges	\$180.20
Total Interest Bearing Account Charges	\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit	\$803,511.75 \$80,351.17 \$723,160.58
Earnings Credit allowance at 1.04000% Charges Subject to Earnings Credit	\$184.70 ¹ \$184.70
Net Service Charge	\$0.00
1 - Maximum Earnings Credit cannot exceed monthly fees eligible for offset	

CHECKING ACTIVITY

CitiBusiness Checking						
	15777		Beginning Balance: Ending Balance:		\$346,361.55 \$244,995.19	
Date	Description		Debits	Credits	Balance	
6/01	CHECK NO:	6641	66.64		346,294.91	
6/01	CHECK NO:	6638	9.18		346,285.73	
6/01	CHECK NO:	6644	119.18		346,166.55	
6/01	CHECK NO:	6637	1,995.37		344,171.18	
6/01	CHECK NO:	6633	2,643.80		341,527.38	
6/01	CHECK NO:	6628	12,090.00		329,437.38	
6/02	CHECK NO:	6626	317.00		329,120.38	
6/02	CHECK NO:	6632	9.30		329,111.08	
6/02	CHECK NO:	6629	829.61		328,281.47	
6/02	ACH DEBIT	ESS ELEC REMIT 040601051569182 Jun 02	16,761.35		311,520.12	
6/03	CHECK NO:	6615	25.00		311,495.12	
6/03	CHECK NO:	6647	27.76		311,467.36	
6/03	CHECK NO:	6634	37.01		311,430.35	
6/03	CHECK NO:	6649	92.16		311,338.19	
6/03	CHECK NO:	6652	288.66		311,049.53	
6/03	CHECK NO:	6645	330.38		310,719.15	
6/04	ACH DEBIT		286.82		310,432.33	
0.0 1	ADP PAYROLL FE	ES ADP - FEES 10MJF 3459690 Jun 04	200.02		•	
6/07	CHECK NO:	6654	1,015.82		309,416.51	
6/07	CHECK NO:	6655	1,713.31		307,703.20	
6/07	CHECK NO:	6651	24,134.00		283,569.20	
6/08	ELECTRONIC ADP TX/FINCL SV	C ADP - TAX 94MJF 0897379VV Jun 08		64.64	283,633.84	
6/08	ELECTRONIC ADP TX/FINCL SVO	CREDIT C ADP - TAX 94MJF 0897380VV Jun 08		663.98	284,297.82	
6/09	DEPOSIT			437.43	284,735.25	
6/09	FUNDS TRANS	SFER IGY MERCHANT LC Jun 09		34,000.00	318,735.25	
6/09	DOM WIRE OU		55,000.00		263,735.25	
6/09	CHECK NO:	6659	489.20		263,246.05	
6/09	CHECK NO:	6653	246.00		263,000.05	
6/09	ACH DEBIT		585.00		262,415.05	
044	BARNARD WAY	ASSESSMENT 000092H001 Jun 09	10.000.11		•	
6/10	ACH DEBIT ADP TX/FINCL SVO	C ADP - TAX 94MJF 061124M01 Jun 10	49,369.11		213,045.94	

ENERGY MERCHANT CORP.

Account 45215777 Page 3 of 4 Statement Period - June 1 - June 30, 2004

205787R1/03F000/0

CHECKING ACTIVITY

Continued

ate	Description	Debits	Credits	Baland
/11	ACH DEBIT	27,340.85		185,705.0
	" ADP TX/FINCL SVC ADP - TAX 94MJF 061124A01 Jun 11	·		
/14	CHECK NO: 6657	66.64		185,638.4
/14	CHECK NO: 6658	42.91		185,595
/14	ACH DEBIT	9,082.96		176,512
/15	NPS PA CONTR 166-00096 Jun 14 FUNDS TRANSFER		200,000.00 🗻	376,512.
	WIRE FROM WWP950 9 Jun 15 TRADE SERVICES - DR	787.10	,	375,725
/16	FOR REFERENCE # 0030027097			
/17	CHECK NO: 6656	130.35		375,595.
/17	CHECK NO: 6660	897.84		374,697
/18	ACH DEBIT	224.12		374,473 .
140	ADP PAYROLL FEES ADP - FEES 10MJF 3888495 Jun 18 CHECK NO: 6663	1,900.94		372,572.
/18		680.00		
/21 /21		158.71		371,892.2 371,733.
/21	CHECK NO: 6662 CHECK NO: 6665	164.53		371,733.3 371,568.
/21 /22	CHECK NO: 6664	282.42		371,286
122 123	FUNDS TRANSFER	202.42	35,000.00	406,286
123	WIRE FROM ENERGY MERCHANT L.C. Jun 23		00,000.00	400,200.
/23	DOM WIRE OUT	13,625.50		392,661.
/23	DOM WIRE OUT	55,000.00		337,661.
/24	ELECTRONIC CREDIT ADP TX/FINCL SVC ADP - TAX 94MJF 0976696VV Julin 24		24.91	337,685.
/24	CHECK NO: 6667	110.00		337,575.
/24	CHECK NO: 6671	123.83		337,452.
/24	CHECK NO: 6677	268.56		337,183
/24	ACH DEBIT	49,797.64		287,385
	ADP TX/FINCL SVC ADP - TAX 94MJF 062526M01 Jun 24	,		
/25	CHECK NO: 6682	183.00		287,202
/25	CHECK NO: 6669	28.33		287,174
<i>1</i> 25	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 062526A01 Jun 25	26,470.23		260,704
/25	ACH DEBIT	8,970.96		251,733.
720	NPS PA CONTR 166-00096 Jun 25	3,3,0,00		201,700.
/25	CHECK NO: 6673	151.20		251,582
/25	CHECK NO: 6674	112.97		251,469
/25	CHECK NO: 6668	24.07		251,445.
/25	ACH DEBIT	18.68		251,426.
	ADP PAYROLL FEES ADP - FEES 10MJF 4103599 Jun 25	4 000 04		050 440
/28	CHECK NO: 6672	1,308.34		250,118.
/28	CHECK NO: 6675	30.21		250,087.
/29	CHECK NO: 6676	1,995.37		248,092.
/29	ACH DEBIT Con Edison INTELL CK 426403060020023 Jun 29	1,310.65		246,781.
/29	CHECK NO: 6670	353,50		246,428.
729	CHECK NO: 6679	156.87	•	246,271.
/29	CHECK NO: 6684	9.09		246,262.
730	ATM DEPOSIT	5.03	175.22 *-	246,437
3/30	WITHDRAWAL	1,054.75	170.22	245,382
3/30	CHECK NO: 6681	360.00		245,022
3/30 3/30	CHECK NO: 5683	27.76		244,995.
1130	Total Debits/Credits	371,732.54	270,366,18	477,000.
	Intal Dehita/Oledita	011,102.04	210,000.10	

į		• • • • • • • • • • • • • • • • • • • •				Checks	Paid					
C	heck	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
۱ ,	6615	6/03	25.00	6645	6/03	330.38	6659	6/09	489.20	6671	6/24	123.83
(6626*	6/02	317.00	6647*	6/03	27.76	6660	6/17	897.84	6672	6/28	1,308.34
(6628*	6/01	12,090.00	6649*	6/03	92.16	6662*	6/21	158.71	6673	6/25	151.20
. (6629	6/02	829.61	6651*	6/07	24,134.00	6663	6/18	1,900.94	6674	6/25	112.97
. (6632*	6/02	9.30	6652	6/03	288.66	6664	6/22	282.42	6675	6/28	30.21
` (6633	6/01	2,643.80	6653	6/09	246.00	6665	6/21	164.53	6676	6/29	1,995.37
; (6634	6/03	37.01	6654	6/07	1,015.82	6666	6/21	680.00	6677	6/24	268.56
; (6637*	6/01	1,995.37	6655	6/07	1,713.31	6667	6/24	110.00	6679*	6/29	156.87
) (6638	6/01	9.18	6656	6/17	130.35	6668	6 / 25	24.07	6681*	6/30	360.00
1	6641°	6/01	66.64	6657	6/14	66.64	6669	6/25	28.33	6682	6/25	183.00
1	6644*	6/01	119.18	6658	6/14	42.91	6670	6/29	353.50	6683	6/30	27.76

20579/R1/03F000/0

CHECKING ACTIVITY

Continued

Checks Paid											
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6684	6/29	9.09									

* Indicates gap in check number sequence

Number Checks Paid:

45

Totaling:

\$56,046.82

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day. \$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

Your CitiBusiness Savings Account Rates					
For Balances of:	\$0 to \$99,999	\$100,000 to \$249,999	\$250,000 to\$24,999,999	\$25,000,000 and over	
6/01 - 6/30	0.600%	1.000%	1.090%	1.090%	

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking

Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

For change in address, call your account officer or visit your branch.



Citibank, N.A. 587 PO 5870 Grand Central Sta New York, NY 10163

CitiBusiness

13917/141/01F000/0

071
CITIBANK, N. A.
Account
45215777
Statement Period
May 1 - May 31, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

Page 1 of 4

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

CitiBusiness® ACCOUNT AS OF MAY 31, 2004

\$346,361.55
\$1.27

Effective July 31, 2004 Citibank will discontinue the Manually Initiated Funds Transfer (MIFT) service. Clients faxing wire requests to 800-935-3165(716-831-5494for international clients) are encouraged to visit www.citibank.com (Puerto Rico customers please visit www.citibank.com.pr) for wire origination options available through our online banking services.

CheckingBalanceCitiBusiness Checking\$346,361.55SavingsBalanceCitiBusiness Savings\$1.27

Total Checking and Savings

\$346,362.82

IMPORTANT ACCOUNTINFORMATION. Please read this notice and keep it with your account records. Effective July 1, 2004, the Legal Process Compliance Service Fee will increase from \$100 to \$125 per item. This notice amends your current CitiBusiness Schedule of Standard Fees and Charges.

SERVICE CHARGE SUMMARY FROM APRIL 1, 2004 THRU APRIL 30, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$412,965 97
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID TOTAL DEPOSIT SERVICES	1 42	20.0000 .2000	20.00 8.40 \$28.40
TRANSFER SERVICES OUTGOING DOMESTIC FUNDSTRANSFER OUTGOING INTERNATIONAL WIRETRANSFER INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	2 1 5	25.0000 40.0000 10.0000	50.00 40.00 50.00 \$140.00
Total Charges for Services			\$168.40
CITIBUSINESS SAVINGS # 0045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$168.40

SERVICE CHARGE SUMMARY FROM APRIL 1, 2004 THRU APRIL 30, 2004	Continued
Total Interest Bearing Account Charges	\$4.50
Average collected balances Less 10% reserve requirement Balances eligible for Earnings Credit	\$412,965.97 \$41,296.59 \$371,669.38
Earnings Credit allowance at 1.04000% Charges Subject to Earnings Credit	\$172.90 ¹ \$172.90
Net Service Charge	\$0.00
1 - Maximum Earnings Credit cannot exceed monthly fees eligible for of	fset

CHECKING ACTIVITY

	siness Checking 15777	Beginning Balance:		\$1,110,235.48
00432		Ending Balance:		\$346,361.55
Date	Description	Debits	Credits	Balance
5/03	CHECK NO: 6591	23.60		1,110,211.88
5/03	CHECK NO: 6587	28.08		1,110,183.80
5/03	CHECK NO: 6576	112.97		1,110,070.83
5/03	CHECK NO: 6577	123.46		1,109,947.37
5/03	CHECK NO: 6573	123.83		1,109,823.54
5/03	CHECK NO: 6567	183.00		1,109,640.54
5/03	CHECK NO: 6580	451.83		1,109,188.71
5/03	CHECK NO: 6581	1,308.34		1,107,880.37
5/04	CHECK NO: 6588	30.24		1,107,850.13
5/04	CHECK NO: 6579	30.35		1,107,819.78
5/04	CHECK NO: 6572	62 <i>.</i> 49		1,107,757.29
5/04	CHECK NO: 6586	91.83		1,107,665.46
5/04	CHECK NO: 6570	95.14		1,107,570.32
5/04	CHECK NO: 6574	243.74		1,107,326.58
5/05	DOM WIRE OUT	80,000.00		1,027,326.58
5/05	CHECK NO: 6569	5.99		1,027,320.59
5/05	CHECK NO: 6584	118.06		1,027,202.53
5/05	CHECK NO: 6578	328.47		1,026,874.06
5/06	CHECK NO: 6566	9.30		1,026,864.76
5/06	CHECK NO: 6544	6,800.00	•	1,020,064.76
5/07	CHECK NO: 6589	16.42		1,020,048.34
5/07	CHECK NO: 6592	16.67		1,020,031.67
5/07	CHECK NO: 6582	52.13		1,019,979.54
5/07	ACH DEBIT ADP PAYROLL FEES ADP - FEES 10MJF 2576024 May 07	169.36		1,019,810.18
5/07	ACH DEBIT	585.00		1,019,225.18
3/07	BARNARD WAY ASSESSMENT 000092H001 May 07	000.00		1,013,223.10
5/07	ACH DEBIT	18,722.29		1,000,502.89
	AMERICAN EXPRESS ELEC REMIT 040506051049260 May 07	•		• •
5/10	CHECK NO: 6575	477.65		1,000,025.24
5/10	CHECK NO: 6594	570.82		999,454.42
5/10	CHECK NO: 6568	1,150.85		998,303.57
5/10	ACH DEBIT	1,546.24		996,757.33
5/10	Con Edison INTELL CK 426403060020023 May 10 ACH DEBIT	9,114.96		987,642.37
3/10	NPS PA CONTR 166-00096 May 10	9,114.90		301,042.31
5/10	ACH DEBIT	9,286.01		978,356.36
0	NPS PA CONTR 166-00096 May 10	•		
5/1 1	CHECK NO: 6585	27.76		978,328.60
5/11	CHECK NO: 6595	150.16		978,178.44
5/11	CHECK NO: 6590	351.55		977,826.89
5/11	CHECK NO: 6596	1,995.37		975,831.52
5/12	FUNDS TRANSFER		36,400.00	1,012,231.52
-40	WIRE FROM ENERGY MERCHANT L C May 12	004.67		•
5/12	CHECK NO: 6571	261.67		1,011,969.85
5/12	CHECK NO: 6593	50,000.00		961,969.85
5/13	DOM WIRE OUT	55,00 0 .00		906,969.85

ENERGY MERCHANT CORP.

Account 45215777 Page 3 of 4 Statement Period - May 1 - May 31, 2004

13919/A1/01F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
5/13	CHECK NO: 6607	130.35		906,839.50
5/13	CHECK NO: 6601	332.62		906,506.88
5/13	ACH DEBIT	49,745.39		856,761.49
0//0	ADP TX/FINCL SVC ADP - TAX 94MJF 051420M01 May 13	10,7 10.00		000,701.43
5/14	ACH DEBIT	28,911.03		827,850.46
	ADP TX/FINCL SVC ADP - TAX 94MJF 051420A01 May 14	,		
5/17	CHECK NO: 6598	80.18		827,770.28
5/17	CHECK NO: 6600	274.82		827,495.46
5/17	CHECK NO: 6597	1,737.31		825,758.15
.5/17	CHECK NO: 6603	1.900.94		823,857.21
5/17	CHECK NO: 6602	5.000.00		818,857.21
5/17	CHECK NO: 6610	29,631.10		789,226.11
5/18	CHECK NO. 6604	238.04		
		2,129,51		788,988.07
5/18	CHECK NO: 6606			716,358 56
5/19	CHECK NO: 6612	110 00		734,748.5
5/19	CHECKINO: 659	2,643.80		784.104.26
5/20	DOM WIRE OUT	42,053.02		742,051.74
5/20	CHECK NO: 6608	18.60		742,033 14
5 / 20	CHECK NO: 6609	28.69		742,004.45
5/21	CHECK NO: 6618	223.80		741,780.65
5/21	ACH DEBIT	225.36		741,555.29
	ADP PAYROLL FEES ADP - FEES 10MJF 2961925 May 21			
5/21	CHECK NO: 6619	337.62		741,217.67
5/21	ACH DEBIT	835 64		740.382.03
	Con Edison INTELL CK 426403060020023 May 21			
5/21	ACH DEBIT	9,114 96		731,267,07
	NPS PA CONTR 166-00096 May 21	00.00		
5/24	CHECK NO: 6622	28 33		731,238,74
5/24	CHECK NO: 6621	23 98		731,214.76
5 /24	CHECK NO: 6620	151,20		731,063.56
5/24	CHECK NO: 6611	51,542.50		679,521.06
5/25	DEPOSIT		1,176.32	680,697,38
5/25	CHECK NO: 6613	940.00	,	679,757.38
5/25	CHECK NO: 6627	70.81		679,686,57
5/25	CHECK NO: 6605	82.34		679,604.23
5/25	CHECK NO: 6617	158 21		679,446.02
	CHECK NO. 660E	200.00		
5/25	CHECK NO: 6625			679 246,02
5/25	CHECK NO: 6624	1,442 54	00 400 00	67 .803.48
5 /26	FUNDS TRANSFER WIRE FROM ENERGY MERCHANT L.C. May 26		36,100 00	713,903.48
5/26	CHECK NO: 6623	97.92		713,805,56
		164.22		713,541.34
5/26	CHECK NO: 6630			
5/27	DOM WIRE OUT	55.000.00		658,641 34
5/27	DOM WIRE OUT	180,000.00		478,641.34
5/27	CHECK NO: 6640	183.00		478,458.34
5/27	CHECK NO: 6642	1,308.34		477,150,00
5/27	CHECK NO: 9848	78 00		4.7,072,00
5/27	CHECK NO: 6636	476 86		476,595.14
5/27	CHECK NO: 6639	574. 23		476,020.91
5/27	CHECK NO: 6616	6,000. 00		470,020 91
5/27	ACH DEBIT	49,509.66		420,511.25
J. 1.2.	ADP TX/FINCL SVC ADP - TAX 94MJF 052822M01 May 27	. ,		
5/28	CHECK NO: 6635	307.49		420,203.76
5/28	CHECK NO: 6650	20,000.00		400,203.76
5/28	CHECK NO: 6614	11.54		400.192.22
5/28	CHECK NO: 6648	15 12		400,177.10
5/28	CHECK NO: 6643	112.97		400,064.13
5/28		423.81		399,640.32
3120	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 052822M02 May 28	423.01		593,040.32
5 /28	CHECK NO: 6631	24.693.33		374,946.99
5/2 8	ACH DEBIT	28,585,44		346,361.55
5/2.0	ADP TY/FINCL SVC ADP - TAX 94MJF 052822A01 May 28	,		D 10(10) 1 (00)
	Total Debits/Credits	837,550.25	73,676,32	

13920/R1/01F000,

CHECKING ACTIVITY

Continued

	Checks Paid										
Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
6544	5/06	6,800.00	6584*	5/05	118.06	6602	5/17	5,000.00	6621	5/24	23.98
6566*	5/06	9.30	6585	5/11	27.76	6603	5/17	1,900.94	6622	5/24	28.33
6567	5/03	183.00	6586	5/04	91.83	6604	5/18	238.04	6623	5/26	97.92
6568	5/10	1,150.85	6587	5/03	28.08	6605	5/25	82.34	6624	5/25	1,442.54
6569	5/05	5. 99	6588	5/04	30.24	6606	5/18	2,129.51	6625	5/25	200.00
6570	5/04	95.14	6589	5/07	16.42	6607	5/13	130.35	6627*	5/25	70.81
6571	5/12	261.67	6590	5/11	351.55	6608	5/20	18.60	66 30 *	5/26	164.22
6572	5/04	62.49	6591	5/03	23.60	6609	5/20	28.69	6631	5/28	24,693.33
6573	5/03	123.83	6592	5/07	16.67	6610	5/17	29,631.10	6635*	5/28	307.49
6574	5/04	243.74	6593	5/12	50,000.00	6611	5/24	51,542.50	663 6	5/27	476.86
6575	5/10	477.65	6594	5/10	570.82	6612	5/19	110.00	6639*	5/27	574.23
6576	5/03	112.97	6595	5/11	150.16	6613	5/25	940.00	6640	5/27	183.00
6577	5/03	123.46	6596	5/11	1,995.37	6614	5/28	11.54	6642*	5/27	1,308.34
6578	5/05	328.47	6597	5/17	1,737.31	6616*	5/27	6,000.00	6643	5/28	112.97
657 9	5/04	30.35	6598	5/17	80.18	6617	5/25	158.21	6646*	5/27	78.00
6580	5/03	451.83	6599	5/19	2,643.80	6618	5/21	223.80	6648*	5/28	15.12
6581	5/03	1,308.34	6600	5/17	274.82	6619	5/21	337.62	6650*	5/28	20,000.00
6582	5/07	52.13	6601	5/13	332.62	6620	5/24	151.20			

^{*} Indicates gap in check number sequence

Number Checks Paid:

71 Totaling: \$218,722.08

Funds Availability Services

Good Customer Recognition

You may withdraw this amount of your check deposits on the next business day. Please note, this is in addition to funds which would normally be available on that day.

\$1,000.00

SAVINGS ACTIVITY

CitiBusiness Savings

45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates											
For Balances of:	\$0 to \$99,999	\$100,000 to \$249,999	\$250,000 to\$24,999,999	\$25,000,000 and over							
5/01 - 5/31	0.600%	1.000%	1.090%	1.090%							

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990 (For Speech and Hearing Impaired Customers Only TDD: 800-945-0258) Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

For change in address, call your account officer or visit your branch.



Citibank, N.A. 587
PO 5870 Grand Central Sta
New York, NY 10163

20338/R1/03F000/0

042
CITIBANK, N. A.
Account
45215777
Statement Period
Apr. 1 - Apr. 30, 2004
Relationship Manager
Pantina, Anthony V
(212) 830-4956

ENERGY MERCHANT CORP.
126 EAST 56TH STREET FLOOR 33
NEW YORK NY 10022-2606

Page 1 of 4

CitiBusiness® ACCOUNT AS OF APRIL 30, 2004

Checking	\$1,110,235.48	
Savings	\$1.27	
investment . (not FDIC insured)		
Checking Plus	4500	
Checking		Balance
CitiBusiness Checking		\$1,110,235.48
Savings	<u> </u>	Balance
CitiBusiness Savings		\$1.27
Total Checking and Savings		\$1,110,236.75

IMPORTANT ACCOUNT INFORMATION. Please read this notice and keep it with your account records. Effective June 25, 2004 Citibank will change the order that incoming checks will be paid against your account. Effective that date, we will pay your checks in order of largest to smallest dollar amount. This notice amends your current Customer Manual.

SERVICE CHARGE SUMMARY FROM MARCH 1, 2004 THRU MARCH 31, 2004

Type of Charge	No./Units	Price/Unit	Amount
CITIBUSINESS CHECKING # 0045215777			
Average Daily Collected Balance			\$212,246.95
DEPOSIT SERVICES MONTHLY MAINTENANCE FEE CHECKS PAID DEPOSIT TICKETS ITEMS DEPOSITED TOTAL DEPOSIT SERVICES	1 60 2 1	20.0000 .2000 .2000 .2000	20.00 12.00 0.40 0.20 \$32.60
TRANSFER SERVICES OUTGOING DOMESTIC FUNDSTRANSFER INCOMING FUNDS TRANSFER TOTAL TRANSFER SERVICES	2 6	25.0000 10.0000	50.00 60.00 \$110.00
Total Charges for Services			\$142.60
CITIBUSINESS SAVINGS # 0045215777			
Average Daily Collected Balance			\$1.27
Total Charges for Services			\$4.50
Total Non-Interest Bearing Account Charges			\$142.60

Total Interest Bearing Account Charges \$4.50 Average collected balances Less 10% reserve requirement \$21,224.69 Balances eligible for Earnings Credit \$191,022.26 Earnings Credit allowance at 1.03000% Charges Subject to Earnings Credit \$147.10 Net Service Charge \$0.00

CHECKING ACTIVITY

በበፈናን	siness Checking	Beginning Balance:		\$384,522.54
00432	13177	Ending Balance:		\$1,110,235.48
Date	Description	Debits	Credits	Balance
4/01	DOM WIRE OUT	55,000.00		329,522,54
4/01	CHECK NO: 6535	236.64		329,285.90
4/01	ACH DEBIT	73,621.06		255,664.84
4/01	ADP TX/FINCL SVC ADP - TAX 94MJF 040214M01 Apr 01	10,021.00		200,004.04
4/02	CHECK NO: 6540	24.05		255,640,79
4/02	CHECK NO: 6538	28.33		255,612,46
4/02	CHECK NO: 6526	88.52		255,523.94
4/02	CHECK NO: 6529	183.00		255,340.94
4/02	CHECK NO: 6537	581.37		254,759.57
4/02	CHECK NO: 6528	1,308.34		253,451,23
4/02	ACH DEBIT	1,955.91		251,495.32
4/02	Con Edison INTELL CK 426403060020023 Apr 02	1,300.31		231,493.32
4/02	ACH DEBIT	46,091.65		205,403.67
4/02	ADP TX/FINCL SVC ADP - TAX 94MJF 040214A01 Apr 02	40,001.00		200,400.07
4/05	CHECK NO: 6520	5.13		205,398.54
4/05	CHECK NO: 6541	15.12		205.383.42
4/05	CHECK NO: 6523	27.76		205,355.66
4/05	CHECK NO: 6531	29.93		205,325,73
4/05	CHECK NO: 6527	62.48		205,263.25
4/05	CHECK NO: 6532	150.22		205,113.03
4/05	CHECK NO: 6533	24,279.60		180,833.43
4/05	CHECK NO: 6539	93.98		180,739,45
4/06		357.87		
				180,381.58
4/07	INT'L WIRE OUT	16,000.00		164,381.58
4/07	ACH DEBIT BARNARD WAY ASSESSMENT 000092H001 Apr 07	585.00		163,796.58
4/07	CHECK NO: 6534	600.00		163,196,58
4/07	CHECK NO: 6543	33,000.00		130,196.58
		135.80		
4/08	ACH DEBIT NPS PA CONTR 166-00096 Apr 08	135.60		130,060.78
4/09	ACH DEBIT	180.91		129,879.87
4103	ADP PAYROLL FEES ADP - FEES 10MJF 1710858 Apr 09	100.01		120,070.07
4/09	ACH DEBIT	18,727.99		111,151.88
	AMÉRICAN EXPRESS ELEC REMIT 040408050876574 Apr 09	•		•
4/12	CHECK NO: 6525	16.42		111,135.46
4/12	CHECK NO: 6547	1,900.94		109,234.52
4/12	CHECK NO: 6536	5,155.00		104,079.52
4/13	CHECK NO: 6555	4.73		104,074.79
4/13	CHECK NO: 6559	173.49		103,901.30
4/13	CHECK NO: 6548	267.80		103,633.50
4/13	CHECK NO: 6549	302.40		103,331.10
4/13	CHECK NO: 6546	343.77		102,987.33
4/13	CHECK NO: 6553	406.25		102,581.08
4/13		472.77		
				102,108.31
4/13	CHECK NO: 6560	656.00		101,452.31
4/13	CHECK NO: 6550	7,560.30		93,892 01

^{1 -} Maximum Earnings Credit cannot exceed monthly fees eligible for offset

ENERGY MERCHANT CORP.

Account 45215777 Page 3 of 4 Statement Period - Apr. 1 - Apr. 30, 2004

203407R1/03F000/0

CHECKING ACTIVITY

Continued

Date	Description	Debits	Credits	Balance
4/14	FLECTRONIC CREDIT		18.00	93,910.01
	ADP TX/FINCL SVC ADP - TAX 94MJF 0599621VV Apr 14			•
4/14	FUNDS TRANSFER WIRE FROM ENERGY MERCHANT L C Apr 14		33,000.00	126,910.01
4/14	CHECK NO: 6552	45.04		126,864.97
4/14	CHECK NO: 6545	935.00		125,929.97
4/14	CHECK NO: 6554	2,643.80		123,286.17
4/14	CHECK NO: 6561	15,000.00		108,286.17
4/15		,	80,000.00	188,286.17
77.10	FUNDS TRANSFER WIRE FROM WWP950 9 Apr 15		,	.00,200
4/15	CHECK NO: 6557	1,720.19		186,565.98
4/15	CHECK NO: 6551	6,000.00		180,565.98
4/15	ACH DEBIT	49,745.30		130,820.68
	ADP TX/FINCL SVC ADP - TAX 94MJF 041616M01 Apr 15	•		
4/16	ACH DEBIT	35.60		130,785.08
4440	ADP PAYROLL FEES ADP - FEES 10MJF 1873460 Apr 16	20 012 51		101 070 E7
4/16	ACH DEBIT ADP TX/FINCL SVC ADP - TAX 94MJF 041616A01 Apr 16	28,912.51		101,872.57
4/19	CHECK NO: 6562	416.93		101,455.64
4/19	ACH DEBIT	15,030.74		86,424.90
4/13	NPS PA CONTR 166-00096 Apr 19	10,000.74		00,424.50
4/20	CHECK NO: 6564	22,539.49		63,885.41
4/21	FUNDS TRANSFER	,	11,301.17	75,186.58
17 1	WIRE FROM ENERGY MERCHANT LC Apr 21	_	,	•
4/21	CHECK NO: 6563	192.50		74,994.08
4/22	CHECK NO: 6558	95.88		74,898.20
4/23	FUNDS TRANSFER		1,130,549.95	1,205,448.15
	WIRE FROM FIRST MERICAN TI LE INSURANCE CO Apr 23	475.67		
4/23	CHECK NO: 6565	175.37		1,205,272.78
4/23	ACH DEBIT	225.36		1,205,047.42
400	ADP PAYROLL FEES ADP - FEES 10MJF 2132664 Apr 23 FUNDS TRANSFER		39,600.00	1,244,647.42
4/28	WIRE FROM ENERGY MERCHANT L.C. Apr 28			1,244,047.42
4/29	DOM WIRE OUT	55,000.00		1,189,647.42
4/29	CHECK NO: 6583	471.00		1,189,176.42
4/29	ACH DEBIT	50,019.86		1,139,156.56
772.0	ADP TX/FINCL SVC ADP - TAX 94MJF 043018M01 Apr 29	2012 (2.2.2.2		.,,
4/30	ACH DEBIT	10.00		1,139,146.56
	ADP PAYROLL FEES ADP - FEES 10MJF 2348009 Apr 30	00.014.00		
4/30	ACH DEBIT	28,911.08		1,110,235.48
	ADP TX/FINCL SVC ADP - TAX 94MJF 043018A01 Apr 30	568,756.18	1,294,469.12	
	Total Debits/Credits	300,730.10	1,234,403.12	

Particular.

ĺ	Checks Paid											
(Check	Date	Amount	Check	Date	Amount	Check	Date	Amount	Check	Date	Amount
	6520	4/05	5.13	6534	4/07	600.00	6547	4/12	1,900.94	6557	4/15	1,720.19
	6523*	4/05	27.76	6535	4/01	236.64	6548	4/13	267.80	6558	4/22	95.88
-	6525*	4/12	16.42	6536	4/12	5,155.00	6549	4/13	302.40	655 9	4/13	173.49
1	6526	4/02	88.52	6537	4/02	581.37	6550	4/13	7,560.30	6560	4/13	656.00
1	6527	4/05	62.48	6538	4/02	28.33	6551	4/15	6,000.00	6 561	4/14	15,000.00
1	652 8	4/02	1,308.34	6539	4/06	93.98	6552	4/14	45.04	6562	4/19	416.93
	6529	4/02	183.00	6540	4/02	24.05	6553	4/13	406.25	6 563	4/21	19 2.50
i	6530	<i>4/</i> 06	357.87	6541	4/05	15.12	6554	4/14	2,643.80	6564	4/20	22,539.49
1	6531	4/05	29.93	6543*	4/07	33,000.00	6555	4/13	4.73	6565	4/23	175 37
	6532	4/05	150.22	6545	4/14	935.00	6556	4/13	472.77	6583*	4/29	471.00
i	6533	4/05	24,279.60	6546	4/13	343.77						

^{*} Indicates gap in check number sequence

Number Checks Paid:

42 Totaling: \$128,567.41

Funds Availability Services

Good Customer Recognition
You may withdraw this amount of your check deposits on the next business day.
Please note, this is in addition to funds which would normally be available on that day.

\$1,000.00

ENERGY MERCHANT CORP.

Account 45215777 Page 4 of 4 Statement Period - Apr. 1 - Apr. 30, 2004

20341/R1/03F000/0

SAVINGS ACTIVITY

CitiBusiness Savings 45215777

Beginning Balance: Ending Balance:

\$1.27 \$1.27

Your CitiBusiness Savings Account Rates

\$0 to \$99,999 \$100,000 to \$249,999 0.600% 1.000% For Balances of:

\$250,000 to\$24,999,999 1.090%

\$25,000,000 and over 1.190%

4/01 - 4/30

Interest earned year to date \$0.01

CUSTOMER SERVICE INFORMATION

IF YOU HAVE QUESTIONS ON:

YOU CAN CALL:

YOU CAN WRITE:

Checking Savings

877-528-0990

(For Speech and Hearing Impaired Customers Only TDD: 800-945-0258)

Citibank, N.A. P.O. Box 5870, Grand Central Station New York, NY 10163-5870

For change in address, call your account officer or visit your branch.

ENERGY MERCHANT CORP

COMBINED FINANCIAL STATEMENTS

December 31, 2003

Assembled for Internal Use Only

Prepared by:

Paul Dunetz

Date Prepared:

September 21, 2004

ENERGY MERCHANT CORP BALANCE SHEETS DECEMBER 31, 2003 AND DECEMBER 31, 2002 (\$ thousands)

	<u>2003</u>		2002
ASSETS			
Current Assets:			
Cash	1,003	\$	5,010
Accounts Receivable	4,400		13,793
Inventory	4,656		43,772
Trading Accounts	1,086		3,571
Other Receivables	2,430		3,121
Prepaid Expenses	349		3,845
Total Current Assets	13,924		73,111
Long Term Assets:			
Fixed Assets - net	346		511
Capital Investments	734		11,140
Total Long Term Assets	1,080		11,651
TOTAL ASSETS	\$ 15,004	\$	84,762
LIABILITIES AND EQUITY		`	
Current Liabilities:			
Accounts Payable	\$ 488	\$	413
Notes Payable	0	,	47,256
Accrued Expenses	5,629		10,272
Total Current Liabilities	6,116		57,940
Non Current Liabilities:			
Note Payable PECG	10,089		10,375
-			
Total Deferred Liabilities	10,089		10,375
Total Liabilities	16,205		68,315
Stockholders' Equity	(1,201)		16,447
TOTAL LIABILITIES & EQUITY	\$ 15,004	\$	84,762

ENERGY MERCHANT CORP INCOME STATEMENTS DECEMBER 31, 2003 AND DECEMBER 31, 2002 (\$thousands)

	2003		2002
Revenues			
Sales	\$ 319,005	\$	307,805
Cost of Sales	 322,347	·	306,910
Gross Profit on Sales	(3,342)		895
Trading Profits	3,503		(6,874)
Investment Income	35		(108)
Total Revenues	196		(6,087)
Operating Expenses			
General and Administrative	4,236		4,282
Salaries & Wages	3,691		4,357
Total Operating Expenses	 7,928		8,639
Operating Income	(7,732)		(14,725)
Other Expenses			
Interest & Credit Expenses	454		394
Depreciation & Amortization	 186		192
Total Other Expenses	639		586
Income Before Taxes	(8,371)		(15,311)
Provision for Income Taxes	 (263)		(2,000)
NET INCOME	\$ (8,108)	\$	(13,311)

ENERGY MERCHANT CORP STATEMENTS OF STOCKHOLDER'S EQUITY DECEMBER 31, 2003 AND DECEMBER 31, 2002 (\$thousands)

	Common Pa		ditional aid-in Retained apital Earnings		Total Stockholder's Equity			
January 1, 2001	- \$	3,350	\$	757	\$	13,833	\$	17,940
Treasury Stock		-		(407)		-		(407)
2001 Net Income		0		0		2,684		2,684
January 1, 2002	\$	3,350	\$	350	\$	16,517	\$	20,217
2002 Net Income		0		0		(13,311)		(13,311)
December 31, 2002	\$	3,350	\$	350	\$	3,206	\$	6,906
2003 Net Income		0		0		(8,108)		(8,108)
December 31, 2003	\$	3,350	\$	350	\$	(4,902)	\$	(1,202)

ENERGY MERCHANT CORP STATEMENTS OF CASH FLOWS DECEMBER 31, 2003 AND DECEMBER 31, 2002 (\$ thousands)

	2003		2002
CASH FLOWS FROM OPERATIONS	(0.400)		(40.044)
NET INCOME	\$ (8,108)	\$	(13,311)
Adjustments to Net Income	400		400
Depreciation & Amortization	186		192
Unrealized Gain on Subsidiary Capital	(3,271)		3,780
Changes in Operating Assets and Liabilities			
Increase (Decrease) in	0.202		(7.040)
Accounts Receivable	9,392		(7,010)
Inventory	39,116		553
Marketable Securities			12,664
Trading Account	2,484		3,135
Other Receivables	692		114
Prepaid Expenses	3,496		(3,706)
Increase (Decrease) in			(470)
Accounts Payable	75		(176)
Accrued Expenses	 (4,643)		3,955
Total Adjustments	47,527		13,501
Cash Flows From Operations	\$ 39,418	\$	191
CASH FLOWS FROM INVESTMENT ACTIVITIES			
Changes In Long Term Assets			
Fixed Assets	(20)		20
Capital Investments	4,137		6,721
Cash Flows From Investment Activities	 4,117		6,741
CASH FLOWS FROM FINANCING ACTIVITIES			
Changes In Long Term Liabilities			
Notes Payable Banks	(47,256)		(4,832)
Note Payable PECG	(286)		375
Note i ayabic i 200	(200)		0.0
Cash Flows From Financing Activities	 (47,541)		(4,457)
Net Increase (Decrease) in Cash	(4,007)		2,474
Cash, Beginning of Period	\$ 5,010	\$	2,536
Cash, End of Period	\$ 1,003	\$	5,010
		====	

ENERGY MERCHANT CORP

COMBINED FINANCIAL STATEMENTS

DECEMBER 31, 2002 AND 2001

Assembled for Internal Use Only

Prepared by:

Charly Curcio, Controller

Date Prepared:

February 15, 2003

ENERGY MERCHANT CORP BALANCE SHEETS DECEMBER 31, 2002 AND 2001 (\$ thousands)

	2002	<u>2001</u>
ASSETS		
Current Assets:		
Cash	5,010	\$ 2,536
Accounts Receivable	13,793	6,783
Inventory	43,772	44,325
Marketable Securities	0	12,664
Trading Accounts	3,571	6,706
Other Receivables	3,121	3,235
Prepaid Expenses	3,845	139
Total Current Assets	73,111	76,388
Long Term Assets:		
Fixed Assets - net	511	723
Capital Investments	11,140	12,100
Total Long Term Assets	11,651	12,823
TOTAL ASSETS	\$ 84,762	\$ 89,211
LIABILITIES AND EQUITY		
Current Liabilities:		
Accounts Payable	\$ 413	\$ 589
Notes Payable	47,256	52,088
Accrued Expenses	10,272	6,317
Total Current Liabilities	57,940	58,994
Total Gallett Elabilities	07,040	30,334
Non Current Liabilities:		
Note Payable PECG	10,375	10,000
Total Deferred Liabilities	10,375	10,000
Total Liabilities	68,315	68,994
Stockholders' Equity	16,447	20,217
TOTAL LIABILITIES & EQUITY	\$ 84,762	\$ 89,211

ENERGY MERCHANT CORP INCOME STATEMENTS YEARS ENDED DECEMBER 31, 2002 AND 2001 (\$thousands)

		2002		<u>2001</u>
Revenues				
Sales	\$	307,805	\$	175,899
Cost of Sales		306,919		173,042
Gross Profit on Sales		886		2,857
Trading Profits		2,676		852
Investment Income		(108)		7,777
Total Revenues		3,454		11,486
Operating Expenses		·		
General and Administrative		4,282		5,099
Salaries & Wages		4,357		4,076
Total Operating Expenses		8,639		9,175
Operating Income		(5,184)		2,311
Other Expenses				
Interest & Credit Expenses		394		998
Depreciation		192		178
Total Other Expenses		586		1,176
Income Before Taxes		(5,770)		1,135
Provision for Income Taxes		(2,000)		(1,549)
NET INCOME	\$	(3,770)	\$	2,684

ENERGY MERCHANT CORP STATEMENTS OF STOCKHOLDER'S EQUITY YEARS ENDED DECEMBER 31, 2002 AND 2001 (\$thousands)

,	ommon Stock	Pa	ditional aid-in apital	etained arnings	Total ckholder's Equity
January 1, 2001	\$ 3,350	\$	757	\$ 13,833	\$ 17,940
Treasury Stock	-		(407)		(407)
2001 Net Income	 0		0	 2,684	 2,684
December 31, 2001	\$ 3,350	\$	350	\$ 16,517	\$ 20,217
Treasury Stock	-		-	-	0
2002 Net Income	 0		0	 (3,770)	(3,770)
December 31, 2002	\$ 3,350	\$	350	\$ 12,747	\$ 16,447

ENERGY MERCHANT CORP STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2002 AND 2001 (\$ thousands)

CACH ELONG EDOM ODEDATIONS		2002		2001
CASH FLOWS FROM OPERATIONS NET INCOME	\$	(2.770)	œ	2.604
	Þ	(3,770)	\$	2,684
Adjustments to Net Income Depreciation		192		178
Unrealized Gain on Subsidiary Capital		(5,761)		
Changes in Operating Assets and Liabilities		(3,761)		(6,600)
Increase (Decrease) in				
Accounts Receivable		(7,010)		(2 542)
Inventory		(7,010) 553		(2,512) 5,454
Marketable Securities		12,664		6,306
Trading Account		3,135		7,284
Other Receivables		3,133 114		1,264 1,962
Prepaid Expenses		(3,706)		97
Increase (Decrease) in		(3,700)		91
Accounts Payable		(176)		(470)
Accrued Expenses		3,955		(178)
Total Adjustments		3,960		(9,666)
Total Adjustments		3,960		2,325
Cash Flows From Operations	\$	190	\$	5,009
CASH FLOWS FROM INVESTMENT ACTIVITIES				
Changes In Long Term Assets				
Purchase of Fixed Assets		20		(161)
Capital Investments		6,721		(222)
		· , · — ·		(/
Cash Flows From Investment Activities		6,741	,	(383)
CASH FLOWS FROM FINANCING ACTIVITIES				
Changes In Long Term Liabilities				
Notes Payable		(4,832)		(3,748)
Capital Note Payable PECG		375		0
Issuance of Capital Stock		0		0
Repurchase of Capital Stock		0		(407)
Cash Flows From Financing Activities		(4,457)		(4,155)
Net Increase (Decrease) in Cash		2,474		471
Cash, Beginning of Period	\$	2,536	\$	2,065
Cash, End of Period	\$	5,010	\$	2,536

ENERGY MERCHANT CORP AND AFFILIATES

COMBINED FINANCIAL STATEMENTS

DECEMBER 31, 2001 AND 2000

Prepared by: Date Prepared: Charly Curcio, CPA Controller

October 31, 2002

ENERGY MERCHANT CORP AND AFFILIATES COMBINED BALANCE SHEETS DECEMBER 31, 2001 AND 2000 (\$ thousands)

Current Assets: Cash \$ 2,536 \$ 2,065 Accounts Receivable 6,783 4,271 Inventory 44,325 49,779 Marketable Securities 12,664 18,970 Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: Fixed Assets - net 733 750 Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 589 \$ 767 Notes Payable \$ 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities: Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949 TOTAL LIABILITIES & EQUITY \$ 89,202 \$ 100,535	ASSETS	2001	<u>2000</u>
Cash Accounts Receivable Accounts Receivable 6,783 4,271 lnventory 44,325 49,779 Marketable Securities 12,664 18,970 Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: Fixed Assets - net Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 733 750 750 750 750 750 750 750 750 750 750	A33E13		
Cash Accounts Receivable Accounts Receivable 6,783 4,271 Inventory 44,325 49,779 Marketable Securities 12,664 18,970 Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: Fixed Assets - net Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 733 750 750 750 750 750 750 750 750 750 750	Current Assets:		
Accounts Receivable 6,783 4,271 Inventory 44,325 49,779 Marketable Securities 12,664 18,970 Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: Fixed Assets - net 733 750 Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$89,202 \$100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$589 \$767 Notes Payable \$2,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities: Non Current Liabilities: Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Deferred Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949		\$ 2,536	\$ 2.065
Marketable Securities 12,664 18,970 Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: 733 750 Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 589 \$ 767 Notes Payable \$ 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities: 58,993 72,586 Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Accounts Receivable		
Trading Accounts 6,706 13,990 Other Receivables 3,234 5,995 Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: 76,387 95,306 Long Term Assets: 733 750 Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 589 \$ 767 Notes Payable \$ 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities: 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949		44,325	49,779
Other Receivables Prepaid Expenses 3,234 140 236 5,995 Prepaid Expenses 140 236 236 Total Current Assets 76,387 95,306 Long Term Assets: 733 750 750 Capital Investments 12,082 4,481 4,481 70tal Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: \$ 589 767 \$ 767 Notes Payable \$ 52,088 55,836 55,836 Accrued Expenses 6,317 15,983 15,983 Total Current Liabilities: 58,993 72,586 Non Current Liabilities: 10,000 10,000 10,000 Total Deferred Liabilities 10,000 10,000 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949			•
Prepaid Expenses 140 236 Total Current Assets 76,387 95,306 Long Term Assets: 733 750 Capital Investments 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: \$ 589 \$ 767 Notes Payable \$ 52,088 55,836 Accounts Payable \$ 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949		•	
Total Current Assets 76,387 95,306			
Long Term Assets: Fixed Assets - net	• •		
Fixed Assets - net Capital Investments 12,082 4,481 Total Long Term Assets 12,082 4,481 Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$89,202 \$100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$589 \$767 Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Deferred Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Total Current Assets	76,387	95,306
Capital Investments Total Long Term Assets 12,082 12,815 4,481 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities:			-n -
Total Long Term Assets 12,815 5,231 TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 589 \$ 767 Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949			
TOTAL ASSETS \$ 89,202 \$ 100,537 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 589 \$ 767 Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949			
LIABILITIES AND EQUITY Current Liabilities:	Total Long Term Assets	12,815	5,231
Current Liabilities: 589 767 Accounts Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	TOTAL ASSETS	\$ 89,202	\$ 100,537
Accounts Payable \$ 589 \$ 767 Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	LIABILITIES AND EQUITY		
Accounts Payable \$ 589 \$ 767 Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Current Liabilities		
Notes Payable 52,088 55,836 Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949		¢ 500	¢ 767
Accrued Expenses 6,317 15,983 Total Current Liabilities 58,993 72,586 Non Current Liabilities: 10,000 10,000 Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949			•
Total Current Liabilities 58,993 72,586 Non Current Liabilities: Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	-		·
Non Current Liabilities: Note Payable PECG Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	•		15,983
Note Payable PECG 10,000 10,000 Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Total Current Liabilities	58,993	72,586
Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Non Current Liabilities:		
Total Deferred Liabilities 10,000 10,000 Total Liabilities 68,993 82,586 Stockholders' Equity 20,209 17,949	Note Payable PECG	10.000	10,000
Stockholders' Equity 20,209 17,949	•	· · · · · · · · · · · · · · · · · · ·	
	Total Liabilities	68,993	82,586
	Stockholders' Equity	20.200	47.040
TOTAL LIABILITIES & EQUITY \$ 89,202 \$ 100,535	Stockholders Equity	20,209	17,949
	TOTAL LIABILITIES & EQUITY	\$ 89,202	\$ 100,535

ENERGY MERCHANT CORP AND AFFILIATES COMBINED INCOME STATEMENTS YEARS ENDED DECEMBER 31, 2001 AND 2000 (\$thousands)

	<u>2001</u>		<u>2000</u>
Revenues			
Gross Profit on Sales	\$ 2,857	\$	(5,021)
Trading Profits	1,049		35,269
Investment Income	7,562	•	1,734
Total Revenues	 11,467		31,982
Operating Expenses			
General and Administrative	5,099		4,112
Salaries & Bonuses	4,076		17,248
Total Operating Expenses	9,175		21,360
Operating Income	2,293		10,622
Other Expenses			
Interest & Credit Expenses	998		1,020
Depreciation	 178		46
Total Other Expenses	 1,176		1,066
Income Before Taxes	1,117		9,556
Provision for Income Taxes	 (1,550)		3,666
NET INCOME	\$ 2,667	\$	5,890

ENERGY MERCHANT CORP AND AFFILIATES COMBINED STATEMENT OF STOCKHOLDER'S EQUITY YEARS ENDED DECEMBER 31, 2001 AND 2000 (\$thousands)

	ommon Stock	Additional Paid-in Capital		Retained Earnings		Total Stockholder's Equity	
January 1, 2000	\$ 3,350	\$	-	\$	8,652	\$	12,002
Treasury Stock	-		757		(700)		57
2000 Net Income	 0		0		5,890		5,890
December 31, 2000	\$ 3,350	\$	757	\$	13,842	\$	17,949
Treasury Stock	-		-		(407)		(407)
2001 Net Income	 0		0		2,667	 	2,667
August 31, 2001	\$ 3,350	_\$	757	\$	16,102	_\$	20,209

ENERGY MERCHANT CORP AND AFFILIATES COMBINED STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2001 AND 2000 (\$ thousands)

		2001	2000
CASH FLOWS FROM OPERATIONS			
NET INCOME	\$	2,667	\$ 5,890
Adjustments to Net Income			
Depreciation		178	46
Changes in Operating Assets and Liabilities			
Increase (Decrease) in			
Accounts Receivable		(2,512)	(4,051)
Inventory		5,454	(49,779)
Marketable Securities		6,306	(7,259)
Trading Account		7,284	(11,705)
Other Receivables		2,761	(4,548)
Prepaid Expenses		96	14
Increase (Decrease) in			
Accounts Payable		(178)	679
Accrued Expenses		(9,666)	9,370
Total Adjustments		9,723	 (67,233)
•		,	(-) /
Cash Flows From Operations	\$	12,390	\$ (61,343)
CASH FLOWS FROM INVESTMENT ACTIVITIES			
Changes In Long Term Assets			
Purchase of Fixed Assets		(162)	(746)
Capital Investments		(7,601)	(596)
•		, ,	(/
Cash Flows From Investment Activities		(7,763)	 (1,342)
CASH FLOWS FROM FINANCING ACTIVITIES			
Changes In Long Term Liabilities			
Notes Payable		(3,748)	55,836
Capital Note Payable PECG) o	8,300
Issuance of Capital Stock		0	757
Repurchase of Capital Stock		(407)	(700)
•		,	• •
Cash Flows From Financing Activities		(4,155)	 64,193
Net Increase (Decrease) in Cash		471	1,508
Cash, Beginning of Period	\$	2,065	\$ 557
Cash, End of Period	\$	2,536	\$ 2,065
,			

ENERGY MERCHANT CORP AND AFFILIATES

COMBINED FINANCIAL STATEMENTS

DECEMBER 31, 2000 AND 1999

Prepared by: Date Prepared: Charly Curcio, CPA Controller

ENERGY MERCHANT CORPORATION AND SUBSIDIARIES COMBINED BALANCE SHEETS DECEMBER 31, 2000 AND 1999 AND 1998 (\$ thousands)

Current Assets: \$ 3,292 \$ 558 268 Accounts Receivable 4,271 220 3,060 Inventory 49,779 - - Marketable Securities 18,090 10,221 7,332 Trading Accounts 13,990 2,930 3,261 Other Receivables 6,301 1,612 631 Prepaid Expenses 164 101 38 Total Current Assets 95,887 15,642 14,590 Long Term Assets: Fixed Assets - net 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable \$ 5,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 <t< th=""><th>ASSETS</th><th>2000</th><th><u>1999</u></th><th colspan="2"><u>1998</u></th></t<>	ASSETS	2000	<u>1999</u>	<u>1998</u>	
Accounts Receivable (4,271 220 3,060 Inventory 49,779	Current Assets:				
Inventory 49,779 1	Cash	\$ 3,292	\$ 558	\$ 268	
Marketable Securities 18,090 10,221 7,332 Trading Accounts 13,990 2,930 3,261 Other Receivables 6,301 1,612 631 Prepaid Expenses 164 101 38 Total Current Assets 95,887 15,642 14,590 Long Term Assets: 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY \$ 767 \$ 108 \$ 122 Notes Payable \$ 55,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities <td>Accounts Receivable</td> <td>4,271</td> <td>220</td> <td>3,060</td>	Accounts Receivable	4,271	220	3,060	
Trading Accounts 13,990 2,930 3,261 Other Receivables 6,301 1,612 631 Prepaid Expenses 164 101 38 Total Current Assets 95,887 15,642 14,590 Long Term Assets: Fixed Assets - net 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Stockents Payable \$ 767 \$ 108 \$ 122 Notes Payable \$ 5,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities: 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 2,137 12,837 <	Inventory	49,779	-	-	
Other Receivables 6,301 1,612 631 Prepaid Expenses 164 101 38 Total Current Assets 95,887 15,642 14,590 Long Term Assets 5,887 15,642 14,590 Long Term Assets 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable 55,836 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities: 72,503 7,366 6,005 Non Current Liabilities: Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 <td< td=""><td>Marketable Securities</td><td>18,090</td><td>10,221</td><td>7,332</td></td<>	Marketable Securities	18,090	10,221	7,332	
Prepaid Expenses 164 101 38 Total Current Assets 95,887 15,642 14,590 Long Term Assets: Fixed Assets - net 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 IDTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable 55,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities: 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 2,487 8,487 8,487 Total Deferred Liabilities 21,137 12,83	Trading Accounts	13,990	2,930	3,261	
Total Current Assets 95,887 15,642 14,590	Other Receivables	6,301	1,612	631	
Long Term Assets: Fixed Assets - net	Prepaid Expenses	164	101	38	
Fixed Assets - net Capital Investments 780 50 12 Capital Investments 4,808 5,209 90 Total Long Term Assets 5,588 5,259 102 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable 55,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders'	Total Current Assets	95,887	15,642	14,590	
Capital Investments Total Long Term Assets 4,808 5,588 5,209 5,259 90 TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692 LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable \$ 55,836 0 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	Long Term Assets:				
Total Long Term Assets 5,588 5,259 102	Fixed Assets - net	780	50	12	
TOTAL ASSETS \$ 101,475 \$ 20,901 \$ 14,692	Capital Investments	4,808_	5,209	90	
LIABILITIES AND EQUITY Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable \$55,836 0 0 0 Accrued Expenses \$11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	Total Long Term Assets	5,588	5,259	102	
Current Liabilities: Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable 55,836 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	TOTAL ASSETS	\$ 101,475	\$ 20,901	\$ 14,692	
Accounts Payable \$ 767 \$ 108 \$ 122 Notes Payable 55,836 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	LIABILITIES AND EQUITY				
Notes Payable 55,836 0 0 Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	Current Liabilities:				
Accrued Expenses 11,637 2,899 1,220 Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)			\$ 108	\$ 122	
Other Payables 4,263 4,359 4,663 Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)		•	0	0	
Total Current Liabilities 72,503 7,366 6,005 Non Current Liabilities: 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)			-	· · · · · · · · · · · · · · · · · · ·	
Non Current Liabilities: Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	Other Payables	4,263	4,359	4,663	
Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	Total Current Liabilities	72,503	7,366	6,005	
Deferred Taxes 2,650 2,650 2,800 Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	N 0				
Note Payable PECG 10,000 1,700 0 Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)		0.050	0.000	0.000	
Environmental Liabilities 8,487 8,487 8,487 Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)	- ··· - · · · · · · · · · · · · · · · ·			· _	
Total Deferred Liabilities 21,137 12,837 11,287 Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)		•		-	
Total Liabilities 93,640 20,203 17,292 Stockholders' Equity 7,835 698 (2,600)					
Stockholders' Equity 7,835 698 (2,600)	Total Deterred Liabilities	21,137	12,837	11,287	
	Total Liabilities	93,640	20,203	17,292	
TOTAL LIABILITIES & EQUITY \$ 101,475 \$ 20,901 \$ 14,692	Stockholders' Equity	7,835	698	(2,600)	
	TOTAL LIABILITIES & EQUITY	\$ 101,475	\$ 20,901	\$ 14,692	

ENERGY MERCHANT CORPORATION AND SUBSIDIARIES COMBINED INCOME STATEMENTS YEARS ENDED DECEMBER 31, 2000 AND 1999 AND 1998 (\$thousands)

	2000	<u>1999</u>	<u>1998</u>
Revenues			
Gross Profit on Sales	\$ 803	\$ 6,939	\$ -
Trading Profits	29,392	6,548	(175)
Management Fees	0	0	900
Interest Income	1,564	1,225	399
Dividend Income	1	4	1
Rental Income	. 0	0	24
Other Income	60	341	20,589
Total Revenues	31,820	15,057	21,738
Operating Expenses			
General and Administrative	4,598	4,590	3,277
Salaries & Bonuses	16,027	2,879	2,829
Total Operating Expenses	20,625	7,469	6,106
Operating Income	11,195	7,588	15,632
Other Expenses			
Bad Debts	0	0	720
Interest & Credit Expenses	524	269	401
Depreciation	44	14	807
Eildon Settlement	0	2,000	0
Total Other Expenses	568	2,283	1,928
Income Before Taxes	10,627	5,305	13,704
Provision for Income Taxes	3,572	2,007	3,003
NET INCOME	\$ 7,055	\$ 3,298	\$ 10,701

ENERGY MERCHANT CORPORATION AND SUBSIDIARIES COMBINED STATEMENT OF STOCKHOLDER'S EQUITY YEARS ENDED DECEMBER 31, 2000 and 1999 AND 1998 (\$thousands)

	Additiona Common Paid-in Stock Capital		d-in	(Ac	ned Earnings cumulated Deficit)	Total Stockholder's Equity		
January 1, 1998	\$	3,350	\$	-	\$	(16,651)	\$	(13,301)
1998 Net Income						10,701		10,701
December 31, 1998		3,350	-	0		(5,950)		(2,600)
1999 Net Income		0		0		3,298		3,298
December 31, 1999	\$	3,350	\$	-	\$	(2,652)	\$	698
Treasury Stock		757		25		(700)		82
2000 Net Income		0		0		7,055		7,055
December 31, 2000	\$	4,107	\$	25	\$	3,703	\$	7,835

ENERGY MERCHANT CORPORATION AND SUBSIDIARIES COMBINED STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2000 AND 1999 AND 1998 (\$ thousands)

	2000		<u>1999</u>		1998	
CASH FLOWS FROM OPERATIONS						
NET INCOME	\$	7,055	\$	3,298	\$	10,701
Adjustments to Net Income						
Depreciation		44		14		807
Gains on Sales of Fixed Assets		3		0		(20,589)
Changes in Operating Assets and Liabilities						
Increase (Decrease) in						
Accounts Receivable		(4,051)		2,840		(3,002)
Inventory Marketable Securities		(49,779)		(2 880)		333
Trading Account		(7,869) (11,060)		(2,889) 331		(7,514)
Other Receivables		(4,689)		(981)		(3,262) (434)
Prepaid Expenses		(4,063)		(63)		(38)
Increase (Decrease) in		(00)		(00)		(00)
Accounts Payable		659		(14)		5,778
Accrued Expenses		8,738		1,679		1,629
Other Payables		(96)		(304)		2,127
Total Adjustments		(68,163)		613		(24,165)
Cash Flows From Operations		(61,108)		3,911		(13,464)
CASH FLOWS FROM INVESTMENT ACTIVITIES						
Changes In Long Term Assets			•			
Purchase of Fixed Assets		(809)		(52)		(12)
Sales of Fixed Assets		35		0		23,418
Capital Investments		398		(5,119)		0
Cash Flows From Investment Activities		(376)		(5,171)		23,406
CASH FLOWS FROM FINANCING ACTIVITIES						
Changes In Long Term Liabilities						
Deferred Taxes		0		(150)		2,800
Notes Payable		55,836		0		0
Capital Note Payable PECG		8,300		1,700		0
Environmental Liabilites		0		0		(12,804)
Issuance of Capital Stock		82		0		0
Cash Flows From Financing Activities		64218		1550		(10,004)
Net Increase (Decrease) in Cash		2,734		290		(62)
Cash, Beginning of Period	\$	558	_\$_	268		330
Cash, End of Period	\$	3,292	\$	558	\$	268

COMBINED FINANCIAL STATEMENTS ENERGY MERCHANT CORPORATION

December 31,1999 AND 1998

Prepared by: Date Prepared: Charles F. Curcio, CPA Controller

Prepared: September 15, 2000

ENERGY MERCHANT CORPORATION COMBINED BALANCE SHEETS DECEMBER 31, 1999 AND 1998 (\$ thousands)

	1999	<u>1998</u>		
ASSETS				
Current Assets:				
Cash	\$ 558	\$ 268		
Accounts Receivable	220	3,060		
Inventory	-	-		
Marketable Securities - net	11,545	8,408		
Trading Accounts	2,931	3,262		
Other Receivables	712	376		
Prepaid Expenses	100_	38_		
Total Current Assets	16,066	15,412		
Long Term Assets:				
Fixed Assets - net	50	12		
Capital Investments	16,578	12,000		
Total Long Term Assets	16,628	12,012		
TOTAL ASSETS	\$ 32,694	\$ 27,424		
LIABILITIES AND CAPITAL				
Current Liabilities:				
Accounts Payable	\$ 58	\$ 864		
Accrued Expenses	3,704	2,029		
Other Payables - POC	3,453	3,933		
Total Current Liabilities	7,215	6,826		
Non Current Liabilities:				
Deferred Taxes	2,650	2,800		
Note Payable PECG	1,700	0		
Environmental Liabilities	8,487	8,487		
Total Deferred Liabilities	12,837	11,287		
Total Liabilities	20,052	18,113		
Capital	12,642	9,311		
TOTAL LIABILITIES & CAPITAL	\$ 32,694	<u>\$ 27,424</u>		

ENERGY MERCHANT CORPORATION COMBINED INCOME STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 1999 AND 1998 (\$thousands)

	1999	<u>1998</u>		
Revenues				
Gross Profit on Sales	\$ 6,939	\$ 20,589		
Trading Profits	6,548	(315)		
Management Fees	0	900		
Interest Income	1,225	390		
Dividend Income	4	0		
Rental Income	0	24		
Other Income - POC	438	0		
Total Revenues	15,154	21,588		
Operating Expenses				
General and Administrative	2,351	3,161		
Salaries & Bonuses	5,036	2,829		
Total Operating Expenses	7,387	5,990		
Operating Income	7,767	15,598		
Other Expenses				
Bad Debts	0	720		
Interest Expense	269	401		
Depreciation	14	807		
Eildon Settlement	2,000	0		
Total Other Expenses	2,283	1,928		
Income Before Taxes	5,484	13,670		
Provision for Income Taxes	2,153	3,003		
NET INCOME	\$ 3,331	\$ 10,667		

ENERGY MERCHANT CORPORATION COMBINED STATEMENT OF STOCKHOLDER'S EQUITY YEARS ENDED DECEMBER 31, 1999 AND 1998 (\$thousands)

	ommon Stock	Additional Paid-in Capital		(Ac	ned Earnings cumulated Deficit)	Total Stockholder's Equity	
January 1, 1998	\$ 4,350	\$	1,000	\$	(16,706)	\$	(11,356)
1998 Net Income	 10,000		0		10,667		20,667
December 31, 1998	14,350		1,000		(6,039)		9,311
1999 Net Income	 0		0		3,331		3,331
December 31, 1999	\$ 14,350	\$	1,000	\$\$	(2,708)	\$	12,642

(\$ thousands)

		1999		1998
CASH FLOWS FROM OPERATIONS				
NET INCOME	\$	3,331	\$	10,667
Adjustments to Net Income	•	0,001	•	,
Depreciation		14		807
Gain on Sale of Fixed Assets		0		(20,589)
Changes in Operating Assets and Liabilities		Ū		(20,020)
Increase (Decrease) in				
Accounts Receivable		2,840		(3,002)
Inventory		0		333
Marketable Securities		(3,137)		(7,514)
Trading Account		331		(3,262)
Other Receivables		(336)		(400)
Prepaid Expenses		(62)		(38)
Increase (Decrease) in				
Accounts Payable		(806)		5,778
Accrued Expenses		1,675		1,629
Other Payables - POC		(480)		2,127
Total Adjustments		39		(24,131)
Cash Flows From Operations		3,370		(13,464)
CASH FLOWS FROM INVESTMENT ACTIVITIES				
Changes In Long Term Assets				
Purchase of Fixed Assets		(52)		(12)
Sale of Fixed Assets		Ò		33,418
Capital Investments		(4,578)		(10,000)
ouplial investments		(4,0,0)		(10,000)
Cash Flows From Investment Activities		(4,630)		23,406
CASH FLOWS FROM FINANCING ACTIVITIES				
Changes In Long Term Liabilities				
Deferred Taxes		(150)		2,800
Note Payable PECG		1,700		-
Environmental Liabilites		0		(12,804)
Cash Flows From Financing Activities		1550		(10,004)
Net Increase (Decrease) in Cash		290		(62)
Cash, Beginning of Period	\$	268		330
Cash, End of Period	\$	558	\$	268

Form. 11	20	دينه	Eau calon	dor voor 3	U.S. Corp	poration l							OMB No. 1545-0123
Department of nternal Reve	of the nue S	Treasury ervice	For Calen		ctions are separa						e		2003
A Check if 1 Consolida (attach Fo	a: ated re	eturn X	Use IRS label.	Name ENER	Number, street, a	ind room or suite	-	r town, sta	ite, and ZIF	code B	-	yer ident 38556	ification number 23
2 Personal (attach Sc	holdir h. Ph	17	Other- wise,	4	SUBSIDIA			000		C		corporated	. •
(as define sec. 1.44	ed in F 1-3(c)	te corp. Regulations - see	print or		EAST 56T	H ST., 3		100R				15/95	page 8 of instructions)
instruction E Check ap			(1) Ini	tial return		urn (3)				ss change \$		sets (see p 2 , 818	•
z check ap	`	Gross rcpt./			31,294 b Le			inge (i)	1 1 1 1 1 1 1	lc Bal		7	231,294
	1	•			line 8)							 -	·
	3				line 1c								231,294
	4	Dividends	(Schedule (C, line 19)		,					4		
	5												40,483
ncome	6		,								l.		
	7										7	ļ	
	8				Sch. D (Form 112							3	3,512,169
	9	Net gain o	r (loss) from	Form 479	7, Part II, line 18	(attach Form 4	797)				9	 	
	10	Other inco	me (see pa	ge 9 of inst	ructions-attach s	chedule)		S	RE S.	LW.L. T.	2 10		8,186,069
	11				<u>h 10 </u>						11		4,402,123
	12				ule E, line 4)								999,820 734,156
	13				ment credits)							 	2,403
	14											+	2,103
	16										·	 	386,919
	1										.		483,155
Deductions	18										,	1	49,994
See	19	Charitable	contribution	s (see pag	e 11 of instructio	ns for 10% limit	ation)				. 19		
nstructions	20									41,62			
or	21	Less depre	eciation clair	ned on Sc	hedule A and else	ewhere on retur	n	21a			21b		41,620
imitations	22									,	22		
n	23	Advertising	9								23	ļ	
ieductions.)	24	Pension, p	rofit-sharing	, etc., plan	s				· · · · · · · · · ·		. 24	 	97,990
	25	Employee	benefit prog	rams							25	 	484,925
	26	Other ded	uctions (atta	ch schedu	le)			S	EE S.	rmr 3,		 	943,270
	27	Total dedu	uctions. Add	lines 12 t	hrough 26		, ,				27		1,224,252 3,626,375
					iting loss deduction				ict line 27	from line	1 28		5,020,373
	29		•	-	L) deduction (see			29a 29b	 -				
	30				Oc from line 28						30	- 8	3,626,375
	31		Schedule J,						· · · · · · · · · · · ·		31	1	0
	32	Payments:	a 2002 ove	rpayment	32a		1						
	b	2003 estim	nated tax pa efund applied 56	yments	32b 32c (d Bal▶	32d					
Tax and	e		ited with For		<u> </u>		_	32e					
³ ayments	f	Credit for t	ax paid on ι	ındistribute	ed capital gains (a	ttach Form 243	9)	32f					
	g	Credit for F	ederal tax	on fuels (at	tach Form 4136).	See instruction	ıs	32g			32h	ļ	
	33				14 of instructions				¹	▶ [33	ļ	
	34				an the total of line						34	ļ	
	35			_	r than the total of		3, enter a	mount o	verpaid		. 35	 	
	36				redited to 2004 e at I have examined to		2000mr	anvina scl	hedulas	Refunded			
Sign Here		and stateme	ents, and to the	e best of my	knowledge and believed on all information	ef, it is true, correc	t, and con	nplete. Det	claration	1	IRS discu		rn with the preparer
		Signatu	re of officer				Date	·		Title			
		Preparer's	\				Date		L	ck if	— 1	parer's SSI	
^o aid	1	signature	7						04 self-			00319	
^o reparer'		Firm's name				RIAN, DO	ANE	& STI	EKNER	, P.A.			212284
Jse Only	'	if self-emplo			OX 477 N VIEW, I). DE		1997	0-047	77	Phone	no. 2 – 539	-5543
	- 1	address, and	LIP CODE		., V # ## # 77 / #			<u> </u>	<u> </u>	·	1 0 2	<u> </u>	

Form 7004 (Rev. 9-2003)

Application for Automatic Extension of Time

(Rev. September 2003) OMB No. 1545-0233 To File Corporation Income Tax Return Department of the Treasury Employer identification number of corporation 13-3855623 ENERGY MERCHANT CORP Number, street, and room or suite no. (If a P.O. box or outside the United States, see instructions.) 126 EAST 56TH ST. 33FLR City or town, state, and ZIP code NY 10022 NEW YORK Check type of return to be filed: Form 1120-FSC Form 1120-PC Form 1120S Form 990-C Form 1120-H Form 1120-POL Form 1120-SF Form 1120 Form 1120-A Form 1120-L Form 1120-REIT Form 1120-ND Form 1120-RIC Form 1120-F Form 1120-F filers: Check here if the foreign corporation does not maintain an office or place of business in the Request for Automatic Extension (see instructions) a Extension date. I request an automatic 6-month (or, for certain corporations, 3-month) extension of time until 9/15/04, to file the income tax return of the corporation named above for X calendar year 20 03 or ▶ ☐ tax year beginning , and ending b Short tax year. If this tax year is for less than 12 months, check reason: Change in accounting period Consolidated return to be filed Final return Initial return 2 Members of an affiliated group of corporations filing a consolidated return (consolidated group) (see instructions). Name and address of each member of the affiliated group Employer identification number ENERGY MERCHANT HOLDING INC NEW YORK, NY 10022 13-4104912 EMC CAPITAL CORP NEW YORK, NY 10022 51-0383350 ENERGY MERCHANT MANAGEMENT CO , LLC NEW YORK, NY 10022 13-4146881 CORPORATE DEVELOPMENT, INC NEW YORK, NY 10022 13-3817433 POWERINE OIL COMPANY NEW YORK, NY 10022 95-4564080 ANGLO PETROLEUM CORPORATION NEW YORK, NY 10022 95-4059009 0 Tentative tax (see instructions) 3 Payments and refundable credits: (see instructions) a Overpayment credited from prior year b Estimated tax payments for the tax year c Less refund for the tax year applied for on Form 4466 e Credit for tax paid on undistributed capital gains (Form 2439) 4e Credit for Federal tax on fuels (Form 4136) Total. Add lines 4d through 4f (see instructions) Balance due, Subtract line 5 from line 3. Deposit this amount using the Electronic Federal Tax Payment System (EFTPS) or with a Federal Tax Deposit (FTD) Coupon (see instructions) nature. Under penalties of perjuny I declare that I have been authorized by the above-named corporation to make this application, and to the best of my knowledge elief, the statements made and true, correct, and complete.

Signature of officer or agent)

For Paperwork Reduction Act Notice, see instructions.

Forr	n 1120 (2003) ENERGY MERCHANT	CORP	_ 13	-385 <u>5623</u>		Page 2
	chedule A Cost of Goods Sold (uctions)			
1	Inventory at beginning of year					
2	Purchases					
3	Cost of labor				3	
4	Additional section 263A costs (attach schedule	e)			4_	
5	Other costs (attach schedule)		,			
6	Total. Add lines 1 through 5				6	
7	Inventory at end of year				· · · · · · · · <u>7</u>	
8	Cost of goods sold. Subtract line 7 from line 6		, page 1			
9a	Check all methods used for valuing closing inv					•
	(i) Cost as described in Regulations se			•		
	(ii) Lower of cost or market as described		471-4			
	(iii) U Other (Specify method used and atta					
ь	Check if there was a writedown of subnormal g					
C	Check if the LIFO inventory method was adopt					
d	If the LIFO inventory method was used for this	tax year, enter percentage	e (or amounts) of ci	osing	9d	
	inventory computed under LIFO	lo the rules of costion 262	A apply to the corp		[90	Yes No
e	Was there any change in determining quantitie				If "Vec "	[] Tes [] 140
f	attach explanation	s, cost, or variations between	een opening and o	iosing inventory:	11 103,	Yes No
S	chedule C Dividends and Specia	I Deductions (see in	structions	(a) Dividend	le l	(c) Special deductions
	beginning on page 15			(a) Dividend received	(b) %	(a) X (b)
1	Dividends from less-than-20%-owned domestic	corporations that are sub	ject to the			
	70% deduction (other than debt-financed stock)			70	
2	Dividends from 20%-or-more-owned domestic	corporations that are subje	ect to the			
	80% deduction (other than debt-financed stock)			80	
3	Dividends on debt-financed stock of domestic and fore	ign corporations (section 246A)		see instr.	
4	Dividends on certain preferred stock of less-tha				42	
5	Dividends on certain preferred stock of 20%-or				48	<u></u>
6	Dividends from less-than-20%-owned foreign of	orporations and certain FS	Cs that are			•
	subject to the 70% deduction				70	
7	Dividends from 20%-or-more-owned foreign co	rporations and certain FSC	Cs that are		1	
					80	
8,	Dividends from wholly owned foreign subsidiaries subj		tion 245(b))		100	
9	Total. Add lines 1 through 8. See page 16 of in					
10	Dividends from domestic corporations received		stment		400	
	company operating under the Small Business I		500 245(a)(4))		100	<u></u>
11	Dividends from certain FSCs that are subject to Dividends from affiliated group members subject to the				100	
12 13	Other dividends from foreign corporations not in				100	
13 14	Income from controlled foreign corporations un					
15	Foreign dividend gross-up (section 78)			*		
16	IC-DISC and former DISC dividends not include					
17	Other dividende		. , , , , , ,			
18	Deduction for dividends paid on certain preferre					
19	Total dividends. Add lines 1 through 17. Enter		▶ [
20	Total special deductions. Add lines 9, 10, 11,	12, and 18. Enter here and	d on line 29b, page	1	>	
Sc	chedule E Compensation of Offi	cers (see instruction	s for line 12, pa	age 1, on pag	e 10 of instru	ictions)
	Note: Complete Schedule E	only if total receipts (line 1		igh 10 on page 1	are \$500,000 or	more.
	(a) Name of officer	(b) Social security number	(c) Percent of time devoted to	Percent of stock	corporation owned	(f) Amount of compensatio
			business	(d) Common	(e) Preferred	
1	See Schedule		%	%		%
			%	%		%
		 	<u>%</u>	%		%
			%	%		%
			%	%	L	%
2		A and alaquhara on value				
3	Compensation of officers claimed on Schedule					
4	Subtract line 3 from line 2. Enter the result here	and on line 12, page 1		<u> </u>	<u> </u>	

-ori	n-1120 (2003) ENERGY MERCHANT CORP				13-	3855623			Page :
	chedule J Tax Computation (see page 17 of in	strı	uctio	ons)					
1	Check if the corporation is a member of a controlled group (see se	ectic	ons 1	1561 ar	nd 1563)	▶ 🗌	T		
	Important: Members of a controlled group, see instructions on pa	ge 1	17.				1		
2a	If the box on line 1 is checked, enter the corporation's share of the	\$5	0,00	0, \$25,	000, and \$9	,925,000 taxable			
	income brackets (in that order):		,				1	1	
	(1) \$ (2) \$				(3)	\$			
b	Enter the corporation's share of: (1) Additional 5% tax (no	t mo	ore ti	han \$1	1,750)	\$		1	
	(2) Additional 3% tax (no	t mo	ore ti	han \$1	(000,000	\$			
3	income tax. Check if a qualified personal service corp. under section 448(d)(2)(se	e pa	ge 17) _.			3	<u> </u>	(
4	Alternative minimum tax (attach Form 4626)					,.,,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4		
5 -	Add lines 3 and 4					,	5		(
6a	Foreign tax credit (attach Form 1118)				6a		1		
b	Possessions tax credit (attach Form 5735)				6b		1		
С	Check: Nonconventional Source fuel credit QEV credit (att. Form 8834)				6c		-		
đ	General business credit. Check box(es) and indicate which forms	are a	attac	hed.					
	Form 3800 ☐ Form(s) (specify) ►							,	
e	Credit for prior year minimum tax (attach Form 8827)						1	Ì	
f	Qualified zone academy bond credit (attach Form 8860)						1		
7	Total credits. Add lines 6a through 6f						7		
8	Subtract line 7 from line 5						8	ļ	
9	Personal holding company tax (attach Schedule PH (Form 1120))		٠٠,	1			9		
0	Other taxes. Check if from: Form 4255 Form 861		L		n 8697				
_			scn	edule)	• • • • • • • • • •		10	 	
1_	Total tax. Add lines 8 through 10. Enter here and on line 31, page chedule K Other Information (see page 19 of in		ictic)			11	<u> </u>	0
30		т	No	T	A4 4'				L I.
•		103	110	'	-	during the tax year, did one for		•	Yes No
	(-	, at least 25% of (a) the total vo			
,	See page 21 of the instructions and enter the:					tock of the corporation entitled classes of stock of the corpora		• •	x
a	Business activity code no. > 541990					er: (a) Percentage owned	uonr,	• • • • • • • • • • • • • • • • • • • •	1-1-
b	Business activity MANAGEMENT	1	l				• • • • •		1
c	Product or service CONSULTING			c	٠,	tion may have to file Form 54		rmation	
3	At the end of the tax year, did the corporation own, directly or indirectly,	1				25% Foreign-Owned U.S. Corp	-		1 1
	50% or more of the voting stock of a domestic corporation? (For rules of	ľ) 		poration Engaged in a U.S. Tra			1 1
•	attribution, see section 267(c).)	x				er of Forms 5472 attached			1
	If "Yes," attach a schedule showing: (a) name and employer identification			8	Check this b	ox if the corporation issued pu	blicly o	ffered	
	number (EIN), (b) percentage owned, and (c) taxable income or (loss) before	į			debt instrum	ents with original issue discou	nt	▶ []	1 1 .
	NOL and special deductions of such corporation for the tax year ending				If checked, t	he corporation may have to file	Form	8281, Information	
	with or within your tax year. STMT 5				Return for P	ublicly Offered Original Issue D	iscoun	t Instruments.	
ı	Is the corporation a subsidiary in an affiliated group or a			9	Enter the an	nount of tax-exempt interest re	ceived	or .	
	parent-subsidiary controlled group?		X		accrued duri	ng the tax year 🕨 💲		0	
	If "Yes," enter name and EIN of the parent corp. ▶			10		mber of shareholders at the er			
					year (if 75 or	fewer) > 5			
5	At the end of the tax year, did any individual, partnership,			11	If the corpora	ation has an NOL for the tax ye	ar and	is _	
	corporation, estate, or trust own, directly or indirectly,					orego the carryback period, che			
	50% or more of the corporation's voting stock? (For rules	٠,				ation is filing a consolidated ref			
	of attribution, see section 267(c).) STMT 6	X	-			quired by Temporary Regulation			1 1
	If "Yes," attach a schedule showing name and identifying			12) must be attached or the elect allable NOL carryover from pric			
	number. (Do not include any information already entered					ce it by any deduction on line	wa y	0	
	in 4 above.) Enter percentage owned 68.500					· · · · · · · · · · · · · · · · · · ·			
•	During this tax year, did the corp. pay dividends (other than stock dividends			13	•	oration's total receipts (line 1a			
	and distributions in exchange for stock) in excess of the corporation's		x		•	n page 1) for the tax year and	•		
	current and accumulated earnings and profits? (See sections 301 and 316.)		<u></u>		-	the tax year less than \$250,00			X
	If "Yes," file Form 5452, Corporate Report of Nondividend Distributions.								 *
	If this is a consolidated return, answer here for the parent	ļ			If "Yes," the	corporation is not required to c , M-1, and M-2 on page 4. Inst of cash distributions and the b	omplet	e iter the	
	corporation and on Form 851, Affiliations Schedule, for				total amount	of cash distributions and the bributions (other than cash) made	ook va	lue of	
	each subsidiary.		{			•		•	
	true and the term of the term	l	لبيا		Juan P				

Note: If the corporation, at any time during the tax year, had assets or operated a business in a foreign country or U.S. possession, it may be equired to attach **Schedule N** (**Form 1120**), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

S	chedule L Balance Sheets per Books	Beginning	of tax year	End of ta	ax year
	Assets	(a)	(b)	(c)	(d)
1	Cash		1,089,362		487,779
2a	Trade notes and accounts receivable		·		
b	Less allowance for bad debts				
3	Inventories				
4	U.S. government obligations				
5	Tax-exempt securities (see instructions)				
6	Other current assets STMT 7		7,552,206	ļ.	2,426,276
7 -	Loans to shareholders			_	
8	Mortgage and real estate loans			_	
9	Other investments STMT 8	F00 0FF	13,100,689	500 050	~540,035
10a	Buildings and other depreciable assets	590,257		590,258	
b	Less accumulated depreciation	211,727	378,530	301,496	288,762
11a	Depletable assets				
b	Less accumulated depletion		ļ		· · · · · · · · · · · · · · · · · · ·
12	Land (net of any amortization)			-	
13a	Intangible assets (amortizable only)	<u> </u>			
b	Less accumulated amortization		155 600		1EE COO
14	Other assets (attach sch.) STMT 9		155,699 22,276,486	-	155,699 2,818,481
15	Total assets		22,270,400		2,010,401
40	Liabilities and Shareholders' Equity		3,771,486		3,689,260
16	Accounts payable		3,771,400	F	3,003,200
17 40	Mortgages, notes, bonds payable in less than 1 year Other current liabilities STMT 10		799,001		87,242
18 19	Loans from shareholders		250,000	-	230,000
20	Mortgages, notes, bonds payable in 1 year or more		8,487,170	-	8,487,170
20 21	Other liabilities (att. sch.)			-	0/20//2/0
22	Capital stock: a Preferred stock			-	
	b Common stock	3,350,000	3,350,000	3,350,000	3,350,000
23	Additional paid-in capital		349,700		349,700
24	Retained earnings-Appropriated				
25	Retained earnings-Unappropriated		5,969,129		-12,674,891
26	Adjustments to SH equity				
27	Less cost of treasury stock		700,000		700,000
28_	Total liabilities and shareholders' equity		22,276,486		2,818,481
Sc	hedule M-1 Reconciliation of Inc	come (Loss) per Boo	oks With Income per	Return (see page 20	of instructions)
1	Net income (loss) per books	-18,644,020	7 Income recorded on b	ooks this year not	
2	Federal income tax per books	324,192	included on this return	ı (itemize):	
3	Excess of capital losses over capital gains		Tax-exempt int. \$		
4	Income subject to tax not recorded on books	!			
	this year (itemize):				
	STMT 11		8 Deductions on this ref		
5	Expenses recorded on books this year not		against book income		
	deducted on this return (itemize):		a Depreciation \$		
a h	Depreciation \$ 48,149		contributions		
c	Charitable contributions Travel and entertainment \$ 82,672				
	entertainment \$2,672	0 602 453			
	STMT 12 9,562,632	9,693,453	9 Add lines / and 8		0 606 275
	Add lines 1 through 5	-8,626,375			-8,626,375
	hedule M-2 Analysis of Unappro				
1	Balance at beginning of year	5,969,129 -18,644,020		Cash	
2	Net income (loss) per books	-10,044,020		Stock	
3	Other increases (itemize):	1	C F	Property	·
		1	6 Other decreases (iter	nize):	
		l	7 Add lines 5 and 6		
	Add lines 1, 2, and 3	-12,674,891	7 Add lines 5 and 68 Balance at end of yea	er (line 4 less line 7)	-12,674,891

851 Form (Rev. December 2003) Department of the Treasury Internal Revenue Service

Affiliations Schedule

File with each consolidated income tax return. Tax year ending 12/31/03

OMB No. 1545-0025

Name of common parent corporation

ENERGY MERCHANT CORP

Employer identification number 13-3855623

0

Number, street, and room or suite no. (If a P.O. box, see instructions.)

126 EAST 56TH ST., 33FLOOR

City or town, state, and ZIP code

NEW YORK

NY 10022

Part	Overpayment Credits, Estimated Tax Payments,	and Tax Deposits (See instructions.)	`
Corp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation		0	0
	Subsidiary corporations: POWERINE OIL COMPANY 126 E 56TH ST, 33 FLOOR			
2	NEW YORK NY 10022	95-4564080		
	ANGLO PETROLEUM CORPORATION 126 E 56TH ST, 33 FLOOR			
3	NEW YORK NY 10022	95-4059009		
	CORPORATE DEVELOPMENT INC 126 E 56TH ST, 33 FLOOR	-		
4	NEW YORK NY 10022	13-3817433		
_	ENERGY MERCHANT HOLDING INC 126 EAST 56TH ST, 33RD FLOOR	12 4104012		
5	NEW YORK NY 10022	13-4104912		
	ENERGY MERCHANT MANAGEMENT CO., LLC 126 EAST 56TH ST, 33 FLOOR			
- 6	NEW YORK NY 10022	13-4146881		
	EMC CAPITAL CORP			,
7	126 EAST 56TH ST, 33RD FLOOR NEW YORK NY 10022	51-0383350		
	HEN TORK NT TOUZE	31-0303330		

Totals (Must equal amounts shown on the consolidated tax return.) 0 Principal Business Activity, Voting Stock Information, Etc. (See instructions.) Part II Did the subsidiary Stock holdings at beginning of year PBA make any nondividend Corp. Principal business activity (PBA) Code distributions? No. Number Percent of Owned by corporation no. Percent of value No. of shares voting power Yes No Common parent corporation:

541990 MANAGEMENT Subsidiary corporations: REFINERY 324110 X 100 100.00% 100.00% 424700 X 100 100.00% 100.00% 1 PETROLEUM DEALER 100.00% 551112 X 100 100.00% 1 4 HOLDING COMPANY 5 HOLDING COMPANY 525990 Х 500 100.00% 100.00% 1 7 6 541990 X 100 100.00% 100.00% MANAGEMENT 7 5 SECURITY TRADER 523130 Х 1,000 100.00% 100.00%

	(Rev. 12.3003) ENERGY MERCHANT CORP	Tay Vac-		13-20	55623	<u> </u>	Page
Part I	Changes in Stock Holdings During the	Share- holder	Date	(a) Ct	nanges	(b) Shares changes de colum	s held after escribed in nn (a)
orp. Io.	Name of corporation	of Corpo- ration No.	of transaction	Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
						%	
						%	
						%	
1						%	
	<u> </u>					%	
\dashv		++				%	· · · · · · · · · · · · · · · · · · ·
						%%	
reta	ny transaction listed above caused a deconsolidation of a gr ined by the group exceed the value of those shares immedi fuctions.	ately before	the deconsolida	ation? See the	e		Yes No
reta instr Is th the	ined by the group exceed the value of those shares immediructions. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be	ately before stock of a e attached.	the deconsolida	ation? See the			Yes No
reta instr Is th the	ined by the group exceed the value of those shares immedinations. The group claiming a loss recognized on the disposition of the	ately before stock of a e attached.	the deconsolida	ation? See the			
reta instr Is th the	ined by the group exceed the value of those shares immediructions. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be	ately before stock of a e attached.	the deconsolida	ation? See the			
reta instr Is th the	ined by the group exceed the value of those shares immedi- nuctions. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be equitable owners of any capital stock shown above were or	ately before e stock of a be attached. other than th	the deconsolida	ation? See the			
reta instr Is th the	ined by the group exceed the value of those shares immedinations. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be equitable owners of any capital stock shown above were or	ately before e stock of a pe attached. other than the	group member?	ation? See the			
reta instr Is th the	ined by the group exceed the value of those shares immedi- nuctions. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be equitable owners of any capital stock shown above were or	ately before stock of a se attached. other than the	group member?	ation? See the	details of the o	changes.	
reta instr Is th the	ined by the group exceed the value of those shares immedinactions. The group claiming a loss recognized on the disposition of the instructions for details, including the statements that must be equitable owners of any capital stock shown above were of the company of the comp	ately before stock of a se attached. other than the	group member?	ation? See the	details of the o	changes.	

Form **851** (Rev. 12-2003)

	1 (Rev. 12:2003) ENERGY MERCHANT CORP		855623	Page:
Part I	N Additional Stock Information (See instructions.) Uring the tax year, did the corporation have more than one class of stock		<u> </u>	Yes X No
	Yes," enter the name of the corporation and list and describe each class		• • • • • • • • • • • • • • • • • • • •	Yes X No
Corp.	Name of corporation		Class of Stock	· · · · · · · · · · · · · · · · · · ·
No.	Name of Corporation		Class of Stock	
	ring the tax year, was there any member of the consolidated group that onths of disaffiliation?			Yes X No
lf "	Yes," enter the name of the corporation(s) and explain the circumstance			
Corp. No.	Name of corporation		Explanation	

-			,	
or a	hout acquiring stock, in the corporation, other than a de minimis amount another member of the affiliated group? Yes," enter the name of the corporation and see the instructions for what 3d.			Yes X No
Corp. No.	Name of corporation	Item 3a	Item 3b	Item 3c
		. %	%	%
		9/	,	0/
				<u>%</u>
		9/		%
Corp. No.	Item 3d-Provide a description of any arrangement.			
			The state of the s	
				0E4 m
			F	orm 851 (Rev. 12-2003)

SCHEDULE D

(Form 1120)

Department of the Treasury Internal Revenue Service

Capital Gains and Losses

► Attach to Form 1120, 1120-A, 1120-F, 1120-FSC, 1120-H, 1120-IC-DISC, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 1120-SF, 990-C, or certain Forms 990-T.

OMB No. 1545-0123 2003

Name

Employer identification number

ENERGY MERCHANT COR	P			13-385	5623
Part I Short-Term Capital	Gains and Los	sses-Assets He	ld One Year or Les	S	
(a) Description of property (Example: 100 shares of Z Co.)	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Sales price (see instructions)	(e) Cost or other basis (see instructions)	(f) Gain or (loss) (Subtract (e) from (d))
1 FORM 6781, PART	Ŧ				800,184
					000,104
2 Short-term capital gain from installme	nt sales from Form	6252, line 26 or 37		2	
3 Short-term gain or (loss) from like-kind	d exchanges from F	orm 8824		3	
4 Unused capital loss carryover (attach				1 .	(
5 Net short-term capital gain or (loss). C					800,184
Part II Long-Term Capital	Gains and Los	ses-Assets Hel	d More Than One Y	ear	
6 DESIGN ARCHITECT					
	VARIOUS	12/31/03		250,000	-250,000
EMIF LLC					
	1/01/01	4/30/03		9,024	-9,024
PASS THROUGH ENT	TY (SCH)	(-1)		·	
					1,770,733
FORM 6781, PART	Į į				
					1,200,276
7 Enter gain from Form 4797, column (g), line 7 or 9			7	
8 Long-term capital gain from installmen	t sales from Form	6252, line 26 or 37		8	
9 Long-term gain or (loss) from like-kind	exchanges from Fe	orm 8824		_ 9	
10 Capital gain distributions (see instructi	\			امدا	0
11 Net long-term capital gain or (loss). Co					2,711,985
Part III Summary of Parts I	and II				
12 Enter excess of net short-term capital	gain (line 5) over ne	et long-term capital	loss (line 11)	12	800,184
13 Net capital gain. Enter excess of net lo	ong-term capital gai	n (line 11) over net	short-term capital		
loss (line 5)				13	2,711,985
14 Add lines 12 and 13. Enter here and o	n Form 1120, page	1, line 8, or the pro	per line on other		
returns	·			14	3,512,169
Note: If losses exceed gains, see Cap					

Form 4562

Depreciation and Amortization

(Including Information on Listed Property)

OMB No. 1545-0172

2003

Attachment Sequence No. 67

Department of the Treasury nternal Revenue Service Name(s) shown on return

See separate instructions.

Attach to your tax return.

Identifying number

13-3855623 ENERGY MERCHANT CORP Business or activity to which this form relates REGULAR DEPRECIATION **Election To Expense Certain Property Under Section 179** Part I Note: If you have any listed property, complete Part V before you complete Part I. 100,000 Maximum amount. See page 2 of the instructions for a higher limit for certain businesses 1 Total cost of section 179 property placed in service (see page 2 of the instructions) 2 400,000 Threshold cost of section 179 property before reduction in limitation 3 3 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see page 2 of the instructions 5 (a) Description of property (b) Cost (business use only) 6 Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 R 8 Tentative deduction. Enter the smaller of line 5 or line 8 9 9 Carryover of disallowed deduction from line 13 of your 2002 Form 4562 10 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 12 Carryover of disallowed deduction to 2004. Add lines 9 and 10, less line 12 Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Special Depreciation Allowance and Other Depreciation (Do not include listed property. Part II 14 Special depreciation allowance for qualified prop. (other than listed prop.) placed in service during the tax year (see pg. 3 of the instr.) 14 Property subject to section 168(f)(1) election (see page 4 of the instructions) 15 Other depreciation (including ACRS) (see page 4 of the instructions) 16 16 MACRS Depreciation (Do not include listed property.) (See page 4 of the instructions.) Section A 41,620 MACRS deductions for assets placed in service in tax years beginning before 2003 If you are electing under section 168(i)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B-Assets Placed in Service During 2003 Tax Year Using the General Depreciation System (b) Month and year placed in (c) Basis for depreciation (d) Recovery (e) Convention (f) Method (g) Depreciation deduction (a) Classification of property (business/investment use only-see instructions) period 19a 3-year property b 5-year property 7-year property 10-year property 15-year property е 20-year property 25 yrs. S/L 25-year property S/L Residential rental 27.5 yrs. 27.5 yrs. MM S/I property i Nonresidential real 39 yrs. MM S/L MM S/I property Section C-Assets Placed in Service During 2003 Tax Year Using the Alternative Depreciation System !0a Class life S/L 12 yrs. **b** 12-year 40 yrs. MM S/L 40-year Summary (see page 6 of the instructions) Part IV Listed property. Enter amount from line 28 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. 41,620 Enter here and on the appropriate lines of your return. Partnerships and S corporations-see instr. 22 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs

Form 6781 a

eains and Losses From Section 1256 Contracts and Straddles

OMB No. 1545-0644

2003

Dep	artment of the mal Revenue	Treasury Service				>	Attach	to your ta	x retur	n.				Š	ttachment equence No. 82
	ne(s) shown o	on tax return	r corp								_		Identifying n 13-38556	umbe	
Che	ck all appli	cable boxes	(see instruction	ons). A	Mix	xed straddle	e election	on			С	М	ixed straddle	accou	nt election
				В		addle-by-st		dentificati	on elec	tion	D	∏ N∈	et section 12	6 con	tracts loss electio
_P	art I		1256 Cont		rked t	o Market	<u> </u>					751	Cain or (loon)		(a) Doct May 5
			ification of ac	count								(b) for	Gain or (loss) entire year		(c) Post-May 5 gain or (loss)
1	FC SAU	L STONE											-25,26	9	
														 -	
	Not soin	(l) Ad	d the emount	o on line 1 is	n colum	na (h) and (/o)	<u>·</u>			1		-25 26		
2			d the amount ents. See ins										-25,26	3	
3													-25,26	0	
4 5	Combine	lines 2 and	3, column (b) 3, column (c)								5		-23,20	-	
3	Note: If ii	ne 4 shows	a net gain, sk	in line 6 and	i enter i	the line 4 ar	 nd 5 am	ounts on							
			nd S corporat											-	
6		· · ·	ion 1256 conf				x D ab	ove, enter	•						
	the amou	int of that los	s to be carrie	d back, as a	a positiv	ve number.	Do not	enter in			1 1			-	
	column (c) more than	any loss on l	ine 5							6				
7	Combine	lines 4 and	6, column (b),										-25,26	9	
8	Short-teri	m capital gai	n or (loss). M	ultiply line 7	, colum	ns (b) and ((c), by 4	1 0% (.40).							
	Enter her	e and includ	e on the appr	opriate line	of Sche	edule D (see	e instru	ctions)			. 8		-10,10	8	
9	•		n or (loss). Mu												
			e on the appr						· · · · · · · · · · · · · · · · · · ·		. 9		-15,16		
_	art II		d Losses		addie	s. Attach	a se	parate s	cneau	ne listi	ng eac	n stra	adle and it	s cor	nponents.
<u>5e</u>	ction A-L	osses Fro	om Stradd	les		(a) O1		Loss.			(h) Reco		Ī	+-	····
	Description of property	(b) Date entered into or acquired	(c) Date closed out or sold	(d) Gro sales pri	ss	(e) Cost or other basis plus expense of sale	is m (d) diff Oth	olumn (e) nore than), enter erence. nerwise,	(g Unreco gair offse posit	ognized n on otting	loss for year. If co is more t enter diff Otherwis	olumn (f) han (g), erence. e, enter	*(i) 28% rat loss (see ins below)	1	(i) Post-May 5 loss (see instructions)
10					+		er	nter -0-			-0	-			
11a			ortion of loss												
			riate line of S							11a	<u></u> _		ļ	(
b			ortion of losse				, and (j), here and	d	1		,			
			riate line of Se n Straddle		see insi	tructions)			:	11b			X	_X	
<u>3et</u> (a)				c) Date			(a) C	cost or other	(f) G	ain for e	ntire year			$\overline{}$	(h)
	property	of (b)	ered o or uired	losed out or sold	(d) sal	Gross es price	basis pi	us expense sale	o (e)	enter dif herwise,	ntire year nore than terence.		28% rate gain e instr. below)	'	(h) Post-May 5 gain (see instructions)
12		200	oliea	5, 00.0				00.5		ICI WISC.	STILET YOU	 	_ 	1	motractions
											•				
13a	Enter the	short-term p	ortion of gain	s from line	12, colu	mns (f) and	l (h), he	re and							
			riate line of So					13	a						·
þ		- ,	ortion of gains				(h), her								
			riate line of So					131			1.4	F-4-	· O - I - /		1:
<u> P</u>	art III	unrecogi	nized Gain	is From F	OSITIO	ons Held	on La	ast Day	or ia	x year	. iviemo	Entr	y Only (se		
		(a) Descri	iplion of propert	у		(b) Da acquir		(c) Fair		value on of tax yea	1 ' '	Cost or o as adju	ther basis sted	If co	recognized gain. dumn (c) is more d), enter difference. erwise, enter -0-
4															· · · · · · · · · · · · · · · · · · ·
	······					ļ				·····		<u>-</u> -			
						1		ſ			1				

Gains and Losses From Section 1256 **Contracts and Straddles**

OMB	No.	1545-0644

2003

Department of the Treasury

nte	nal Revenue	Service	<u> </u>				Attach	to your t	ax retu	<i>III.</i>						Sequence No. OZ
	ne(s) shown o	on tax return MERCHANT	CORP	•										ldentifying 13-3855		
Che	ck all appli	cable boxes (see instructio	ns). A	Mi	xed straddle	election	on				С	Mi	xed straddl	e acc	count election
				В	Stı	addie-by-st	raddle	identificat	ion elec	ction		О				contracts loss election
P	art I	Section 1	256 Contr	acts Mar	ked t	o Market	:									
		(a) Identif	fication of acc	count								T	(b) (Gain or (los: entire year	s)	(c) Post-May 5 gain or (loss)
1	ENERGY	MERCHAN	T INVEST	rors fu	ND,	LLC								2,286,6		
	FIMAT	& STONE												-260,8	79	
																-
2	Net gain	or (loss). Add	the amounts	on line 1 ir	colum	nns (b) and	(c)				2			2,025,7	29	
3			ents. See inst													
4			3, column (b)										:	2,025,7	29	
5			B, column (c)									\perp				- in
	Note: If li	ine 4 shows a	net gain, ski	p line 6 and	enter	the line 4 ar	nd 5 an	nounts on								
	line 7. Pa	irtnerships an	nd S corporation	ons, see ins	structio	ns.										
6	If you hav	ve a net section	on 1256 contr	racts loss a	nd you	checked bo	ox D ab	ove, ente	г						ł	
			s to be carried		positi	ve number.	Do not	enter in								
			any loss on lir													
7			i, column (b),								7			2,025,7	29	
8			or (loss). Mu											010 0		
_			on the appro or (loss). Mu	-							. 8	+		810,2	92	·
9	•	, ,	or (loss). Mu								. 9		1	L,215,4	37	
P	art II															components.
			m Straddl			·	4.00	ourare c	, <u> </u>	<u> </u>	nig oc	1011	Otruc	adio di la	Ī	эстрононю.
	Description of property	(b) Date entered into or acquired	(c) Date closed out or sold	(d) Gros sales prid		(e) Cost or other basis plus expense of sale	If co is n (d diff Ott	Loss. blumn (e) nore than), enter erence. nerwise, nter -0-	Unrec gai offs	g) ognized n on etting itions	loss f	or e f colu re tha differ	umn (f) an (g), rence.	*(i) 28% railoss (see in below)	istr.	(j) Post-May 5 loss (see instructions)
10																
b	include or Enter the include or	n the appropri long-term point the appropri	ortion of losse iate line of So rtion of losses iate line of So	hedule D (s s from line 1 hedule D (s	see ins 10, colu	tructions) ımns (h), (i)			d	11a	(((
<u>5ec</u>	Description	ains From	Straddles				T		In G	ain for e	ntire ve	arl			Г	<u></u>
	property	of (b) D ente into acqu	red (cic	c) Date osed out or sold	(d) sai	Gross es price	basis pi	ost or othe us expense sale	o (e)	col. (d) is , enter dif therwise,	more tha ference.	in		28% rate ga instr. below)		(h) Post-May 5 gain (see instructions)
12											-	-		· · · · · · · · · · · · · · · · · · ·	4	
 13a	Enter the	short-term or	ortion of gains	from line 1	2. colu	mns (f) and	(h) he	re and							_	· · · · · · · · · · · · · · · · · · ·
b	include or Enter the include or	n the appropri long-term poi n the appropri	iate line of Sc rtion of gains iate line of Sc	hedule D (s from line 12 hedule D (s	see ins 2, col. (see ins	tructions) (f), (g), and (tructions)	(h), her	13 e and 13	b				r	. 0 -1 /		
Pa	art III	Unrecogn	ized Gains	s From P	ositie	ons Held	on L	ast Day	ot Ta	x Year	r. Mer	no	∟ntry	/ Only (se		nstructions)
		(a) Descrip	otion of property	,		(b) Da		(c) Fai last busin		value on of tax yea	, ,		ost or ot as adjus	her basis sted	tha	Unrecognized gain. If column (c) is more in (d), enter difference. Otherwise, enter -0-
14						·										
			-								1				. –	· · · · · · · · · · · · · · · · · · ·

12088001 ENERGY MERCHA

CORP

10/27/2004 10:25 AM

13-3855623

F

Federal Statements

FYE: 12/31/2003

General Footnote

Description

SCHEDULE E	COMPENSATION OF	OFFICERS:		
NAME	SSN	TIME	COMMON	COMPENSATION
S K HODAPP	106-52-9250	100.00	68.50	386,000
V PAPA	070-38-3201	100.00	1.00	238,500
R A WENOM	500-46-1850	100.00	0.00	285,800
M S CORNISH	101-58-5760	100.00	0.00	89,520
				999,820

8,626,375

Consolidated NOL Carryover Worksheet - Regular Tax

2003

For calendar year 2003 or tax year beginning

Name

ENERGY MERCHANT CORP

Consolidated NOL Carryover Worksheet - Regular Tax

2003

Employer Identification Number

Preceding	NOL Before SRLY Limit/	Consolidated	Consolidated	NOL Carryover	Carryover
Taxable Year	NOL After SRLY Limit	Adjustments	NOL Available	Utilized	to Next Year
5th					
12/31/88	·				
l4th					
12/31/89					
3th					
12/31/90	d i				
2th					
12/31/91					
1th					
12/31/92					
Oth					
12/31/93					
oth					-
12/31/94					
th					
12/31/95					
'th					
12/31/96			ŧ		
th					
12/31/97					
th					
12/31/98					•
th					
12/31/99					
rd			•		
12/31/00					
nd	131,032				
12/31/01	1	-131,032			
st					· · · · · · · · · · · · · · · · · · ·
12/31/02				•	
NOL Carryover A	vailable To Current Year				
•	•		0		
urrent Year	0				
ncome/(Loss)	-8,626,375			•	8,626,3

NOL Carryover Available To Next Year

Form 1120 Consolidated NOL Carryover Worksheet - AMT

2003
For calendar year 2003 or tax year beginning , ending

ENERGY MERCHANT CORP

Vame

Employer Identification Number

13-3855623

Preceding	NOL Before SRLY Limit/	Consolidated	Consolidated	NOL Carryover	Carryover
Taxable Year	NOL After SRLY Limit	Adjustments	NOL Available	Utilized	to Next Year
15th				·	
12/31/88					
14th					•
12/31/89					
13th					
12/31/90			·····		
12th					
12/31/91					
11th					
12/31/92					
10th		•			
12/31/93					
9th					
12/31/94				·	
3th					
12/31/95					
7th		1			
12/31/96					· · · · · · · · · · · · · · · · · · ·
6th 12/31/97					
5th					· · · · · · · · · · · · · · · · · · ·
12/31/98					
4th					
12/31/99					
3rd					
12/31/00					•
2nd	131,032				
12/31/01	131,032	-131,032			
1st					
12/31/02					
			·		
NOL Carryover A	vailable To Current Year				
			0		
Current Year	. 0				-
Current Teal	-8,622,458	the state of the s			8,622,458
			•		
NOL Carryover A	vailable To Next Year				
					8,622,458

12088001 ENERGY MERCHA

CORP Federal Statements

13-3855623 FYE: 12/31/2003

Statement 1 - Form 1120, Page 1, Line 10 - Other Income

Description	Amount
ENERGY MERCHANT HOLDING INC	
ENERGY MERCHANT LLC	-8,162,938
SUBTOTAL	-8,162,938
EMC CAPITAL CORP	
ENERGY MERCHANT ADVISORY CO.,	-23,131
SUBTOTAL	-23,131
TOTAL	-8,186,069

Federal Statements

FYE: 12/31/2003

13-3855623

Statement 2 - Form 1120, Page 1, Line 10 - Other Income Pass Through Information

Name of Entity					
	EIN	Address	City	State	Zip
ENERGY MERCHANT HOLDING	INC				
ENERGY MERCHANT LLC	52-2101198	P.O. BOX 549	BEL AIR	. MD	21014-0549
EMC CAPITAL CORP		_	•		
ENERGY MERCHANT ADVISORY	•	369 FLORIDA HILL RD	RIDGEFIELD	CT	06877

CORP Federal Statements

FYE: 12/31/2003

Statement 3 - Form 1120, Page 1, Line 26 - Other Deductions

Description	Amount
ENERGY MERCHANT CORP	
ADP FEES	 5,530
AUTO & LOCAL TRAVEL	20,473
BANK CHARGES	2,308
CLEANING & JANITORIAL	10,315
COMPUTER EXPENSES	6,918
CONSULTANTS	196,125
DUES AND SUBSCRIPTIONS	5,117
INFORMATION SERVICES	57,228
INSURANCE	103,802
OFFICE EXPENSE	27,025
POSTAGE & DELIVERY	4,180
PROFESSIONAL FEES	67,722
MISCELLANEOUS	11,969
TELEPHONE	35,926
TRAVEL & LODGING	205,497
UTILITIES	22,942
50% OF MEALS & ENTERTAINMENT	82,673
SUBTOTAL	865,750
ENERGY MERCHANT MANAGEMENT CO., LLC	
ADMIN FEES	18,333
AUTO & TRAVEL	1,243
BANK CHARGES	32
DATA SERVICES	914
OFFICE EXPENSE	10,224
PROFESSIONAL FEES	40,075
TELEPHONE & INTERNET	3,633
SUBTOTAL	74,454
EMC CAPITAL CORP	
BANK CHARGES	 125
ENERGY MERCHANT INVESTORS FUN	2,945
SUBTOTAL	3,070
ADJUSTMENT	-4
TOTAL	943,270

Federal Statements

13-3855623 FYE: 12/31/2003

Statement 4 - From 1120, Page 1, Line 26 - Other Deductions Pass Through Information

Name of Entity	<u>, (</u>					
	EIN		Address	City	State	Zip
EMC CAPITAL CORP						
ENERGY MERCHANT INVESTORS	•	369 FLORIDA	HILL RD	RIDGEFIELD	CT	06877

Federal Statements

13-3855623 FYE: 12/31/2003

Statement 5 - 1120, Pg 3, Sch K, Question 3 - Did the Corp Own 50% or More of a Domestic Corp

EIN	Name					
	Address	City	State	Zip	Percent Owned	Income (Loss)
13-4104912	ENERGY MERCHANT HOLDING INC			•		
	126 E 56TH ST, 33 FLR	NEW YORK	NY	10022	100.000 \$	
51-0383350	EMC CAPITAL CORP		•			
	126 E 56TH ST, 33 FLR	NEW YORK	$N\lambda$	10022	100.000	
95-4564080	POWERINE OIL COMPANY					
	126 E 56TH ST, 33 FLR	NEW YORK	NY	10022	100.000	
13-4146881	ENERGY MERCHANT MANAGEMENT CO LLC					•
	126 E 56TH ST, 33 FLR	NEW YORK	NY	10022	100.000	
95-4059009	ANGLO PETROLEUM CORP					
	126 E 56TH ST, 33 FLR	NEW YORK	NY	10022	100.000	
13-3817433	CORPORATE DEVELOPMENT INC					
	126 E 56TH ST, 33 FLR	NEW YORK	NY	10022	100.000	

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Federal Statements

Statement 6 - Form 1120, Pg 3, Sch K, Question 5 - Did Entity Own 50% or More of Corp Stock?

EIN/SSN	Name of Entity	Owned
106-52-9250	SIEGFRIED K HODAPP	68.500
TOTAL		68.500

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Federal Statements

Statement 7 - Form 1120, Page 4, Schedule L, Line 6 - Other Current Assets

Description	Beginning of Year	End of Year
ENERGY MERCHANT CORP		
PREPAID FEDERAL INCOME TAX DUE FROM AFFILIATES LOANS TO EMPLOYEES PREPAID CA INCOME TAXES	3,000,000 3,208,497 1,420,010 75,401	502,047 1,854,428 69,801
SUBTOTAL	7,703,908	2,426,276
ENERGY MERCHANT MANAGEMENT CO., LLC	-	
DUE FROM EMAC	975,388	
SUBTOTAL	975,388	0
EMC CAPITAL CORP		
DUE FROM EMC	11,156,634	
SUBTOTAL	11,156,634	0
ADJUSTMENT	-12,283,724	
TOTAL	7,552,206	2,426,276

Statement 8 - Form 1120, Page 4, Schedule L, Line 9 - Other Investments

Description	Beginning of Year	End of Year
ENERGY MERCHANT CORP		
DESIGN-ARCHITECTS.COM EMC HANDLES GMBH POWERINE OIL COMPANY ENERGY MERCHANT HOLDING INC	250,000 218,389 1,000,000 22,851,494	247,388 1,000,000 -785,573
SUBTOTAL	24,319,883	461,815
ENERGY MERCHANT HOLDING INC		
ENERGY MERCHANT STORAGE EMC CAPITAL CORP ENERGY MERCHANT LLC WILLIAMS TECHNOLOGIES LLC	100,000 11,178,187 13,116,031 -1,542,722	100,000 75,073 -1,460,646
SUBTOTAL	22,851,496	-1,285,573
EMC CAPITAL CORP		
FIMAT & STONE BROKERAGE EMAC LLC EMMC LLC EMIF LLC	236,158 -97,540 -151,205 820,374	73,222 465
SUBTOTAL	807,787	73,687
ADJUSTMENT	-34,878,477	210,036
TOTAL	13,100,689	-540,035

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Federal Statements

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Statement 9 - Form 1120, Page 4, Schedule L, Line 14 - Other Assets

Description	Beginning of Year	End of Year
ENERGY MERCHANT CORP		
DEPOSITS	155,699	155,699
TOTAL	155,699	155,699

Statement 10 - Form 1120, Page 4, Schedule L, Line 18 - Other Current Liabilities

Description	Beginning of Year	End of Year
ENERGY MERCHANT CORP		
ACCRUED EXPENSES 401-K DUE TO AFFILIATES	12,766 12,038,379	968,987
SUBTOTAL	12,051,145	968,987
ENERGY MERCHANT MANAGEMENT CO , LLC	· !	
DUE TO EMC	1,127,089	
SUBTOTAL	1,127,089	0
EMC CAPITAL CORP		
DUE TO EMAC	786,235	
SUBTOTAL	786,235	0
ADJUSTMENT	-13,165,468	-881,745
TOTAL	799,001	87,242

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Federal Statements

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Statement 11 - Form 1120, Page 4, Schedule M-1, Line 4 - Taxable Income Not on Books

Description	Amount
ENERGY MERCHANT CORP	
CASH DIVIDEND FROM SUBSIDIARY	13,112,269
SUBTOTAL	13,112,269
ENERGY MERCHANT HOLDING INC	
CASH DIVIDENDS FROM EMC CC	13,112,269
SUBTOTAL	13,112,269
ADJUSTMENT	-26,224,538
TOTAL	0

Statement 12 - Form 1120, Page 4, Schedule M-1, Line 5 - Expenses on Books Not on Return

Description	Amount
ENERGY MERCHANT CORP	
EQUITY IN SUBSIDIARY LOSSSES	13,917,521
SUBTOTAL	13,917,521
ENERGY MERCHANT HOLDING INC	
PASS THROUGH ENTITY (SCH K-1)	9,562,632
SUBTOTAL	9,562,632
ADJUSTMENT	-13,917,521
TOTAL	9,562,632

Statement 13 - Form 1120, Page 4, Schedule M-1, Line 7 - Income on Books Not on Return

Description	Amount
ENERGY MERCHANT HOLDING INC	
EQUITY IN SUBSIDIARY EARNINGS	2,009,155
SUBTOTAL	2,009,155
ADJUSTMENT	-2,009,155
TOTAL	0

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		COMBINED TOTALS	ADJUSTMENTS C	ONSOLIDATED CLIENT ENERGY MERCHANT CORP
			_	13-3855623
1 A	GROSS RECEIPTS OR SALES	231,294		231,294
1 B	LESS RETURNS AND ALLOWANCES			
1 C	NET RECEIPTS OR SALES	231,294		231,294
2	COST OF GOODS SOLD			
3	GROSS PROFIT	231,294		231,294
4	DIVIDENDS	26,236,582	-26,236,582	
5	INTEREST	40,483		40,483
6	GROSS RENTS			
7	GROSS ROYALTIES			
8	CAPITAL GAIN NET INCOME	3,787,438	-275,269	3,512,169
9	NET GAIN OR (LOSS) FROM FORM 4797			
10	OTHER INCOME	-8,186,069		-8,186,069
11	TOTAL INCOME	22,109,728	-26,511,851	-4,402,123
12	COMPENSATION OF OFFICERS	999,820		999,820
13	SALARIES AND WAGES	734,156		734,156
14	REPAIRS AND MAINTENANCE	2,403		2,403
15	BAD DEBTS			
16	RENTS	386,919		386,919
17	TAXES AND LICENSES	483,155		483,155
18	INTEREST	49,994		49,994
19	CHARITABLE CONTRIBUTIONS			
20	DEPRECIATION	41,620		41,620
21 A	LESS DEPRECIATION CLAIMED			
	ON SCH A AND ELSEWHERE			
21 B	PAGE 1 DEPRECIATION	41,620		41,620
22	DEPLETION	• .		
23	ADVERTISING			
24 .	PENSION, PROFIT-SHARING, ETC., PLANS	97,990		97,990
25	EMPLOYEE BENEFIT PROGRAMS	484,925	•	484,925
26	OTHER DEDUCTIONS	943,274	-4	943,270
27	TOTAL DEDUCTIONS	4,224,256	-4	4,224,252
28	TAXABLE INCOME BEFORE NOL AND			
	SPECIAL DEDUCTIONS	17,885,472	-26,511,847	-8,626,375
29 A	NOL DEDUCTION	12,044	-12,044	
29 B	SPECIAL DEDUCTIONS	26,236,582	-26,236,582	
30	TAXABLE INCOME	-8,363,154	-263,221	-8,626,375

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13-3855623

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CONSOLIDATED REPORTS 1120 PAGE 1

		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
1 A	GROSS RECEIPTS OR SALES						231,294
1 B	LESS RETURNS AND ALLOWANCES				•		
1 C	NET RECEIPTS OR SALES						231,294
2	COST OF GOODS SOLD						
3	GROSS PROFIT						231,294
4	DIVIDENDS	13,112,269				13,112,269	
5	INTEREST	5,081				28,159	
6	GROSS RENTS						ا. ا
7	GROSS ROYALTIES						
8	CAPITAL GAIN NET INCOME					1,770,733	
9	NET GAIN OR (LOSS) FROM FORM 4797						
10	OTHER INCOME					-8,162,938	
11	TOTAL INCOME	13,117,350				6,748,223	231,294
12	COMPENSATION OF OFFICERS	910,300					89,520
13	SALARIES AND WAGES	708,579		•			25,577
14	REPAIRS AND MAINTENANCE	2,403					
15	BAD DEBTS						,
16	RENTS	372,919					14,000
17	TAXES AND LICENSES	471,856					11,299
18	INTEREST	49,358					
19	CHARITABLE CONTRIBUTIONS		•			•	
20	DEPRECIATION	41,620			•		
21 A	LESS DEPRECIATION CLAIMED						
0.2 m	ON SCH A AND ELSEWHERE	41 (20					
21 B 22	PAGE 1 DEPRECIATION DEPLETION	41,620					
23	ADVERTISING			•			•
23	PENSION, PROFIT-SHARING, ETC., PLANS	97,990					
25	EMPLOYEE BENEFIT PROGRAMS	480,525					4,400
26	OTHER DEDUCTIONS	865,750	•				·
							74,454
27	TOTAL DEDUCTIONS	4,001,300					219,250
28	TAXABLE INCOME BEFORE NOL AND	•					•
	SPECIAL DEDUCTIONS	9,116,050	0	0	0	6,748,223	12,044
29 A	NOL DEDUCTION		•				12,044
29 B	SPECIAL DEDUCTIONS	13,112,269			·	13,112,269	9
30	TAXABLE INCOME	-3,996,219	0	. 0	0	-6,364,046	0
				-			

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13-3855623

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CONSOLIDATED REPORTS 1120 PAGE 1

SUBS	SIDIARY	CLIENT
EMC	CAPITA	AL CORP

		51-0383350
1 1	GROSS RECEIPTS OR SALES	51-0363330
	LESS RETURNS AND ALLOWANCES	
_	NET RECEIPTS OR SALES	
2	COST OF GOODS SOLD	
3	GROSS PROFIT	
د 4	DIVIDENDS	12,044
5	INTEREST	7,243
	**	1,243
6	GROSS RENTS	
7	GROSS ROYALTIES	2 016 705
8	CAPITAL GAIN NET INCOME	2,016,705
9	NET GAIN OR (LOSS) FROM FORM 4797	,
10	OTHER INCOME	-23,131
11	TOTAL INCOME	2,012,861
12	COMPENSATION OF OFFICERS	
13	SALARIES AND WAGES	
14	REPAIRS AND MAINTENANCE	
15	BAD DEBTS	
16	RENTS	
17	TAXES AND LICENSES	
18	INTEREST	636
19	CHARITABLE CONTRIBUTIONS	
20	DEPRECIATION	
21 A	LESS DEPRECIATION CLAIMED	
	ON SCH A AND ELSEWHERE	
21 B	PAGE 1 DEPRECIATION	
22	DEPLETION	
23	ADVERTISING	
24	PENSION, PROFIT-SHARING, ETC., PLANS	
25	EMPLOYEE BENEFIT PROGRAMS	
26	OTHER DEDUCTIONS	3,070
27	TOTAL DEDUCTIONS	3,706
28	TAXABLE INCOME BEFORE NOL AND	
20	SPECIAL DEDUCTIONS	2,009,155
ת מכ	NOL DEDUCTION	2,000,133
	SPECIAL DEDUCTIONS	12,044
30	TAXABLE INCOME	1,997,111

12088001 ENERGY MERCHANT CORP 13-3855623

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CONSOLIDATED REPORTS 1120 SCHEDULE C

		COMBINED TOTALS	ADJUSTMENTS	CONSOLIDATED CLIENT
				ENERGY MERCHANT CORP
				13-3855623
DIVID	ENDS RECEIVED			
1	DOMESTIC CORPS - SUBJECT TO 70% DED			
2	DOMESTIC CORPS - SUBJECT TO 80% DED			
3	DEBT FINANCED STOCK - DOM AND FGN			
4	PREF. STOCK < 20% OWNED PUBLIC UTIL			
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL			
6	< 20% FOREIGN CORPS & FSC'S - 70%			•
7	>= 20% FOREIGN CORPS & FSC'S - 80%			
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%			
10	DOMESTIC CORPS - SMALL BUS INV ACT			
11	FROM FSC'S SUBJECT TO 100% DEDUCTION AFFILIATED GROUP MEMBERS SUBJECT			•
12	TO 100% DEDUCTION	26,236,582	26 226 50	· ·
13	FOREIGN CORPS NOT INCLUDED ABOVE	20,230,502	-26,236,58	12
14	CONTROLLED FGN CORPS UNDER SUBPART F			
15	FOREIGN DIVIDEND GROSS-UP			
16	IC-DISC & FORMER DISC DIV			
	NOT INCLUDED ABOVE			
17	OTHER DIVIDENDS			
19	TOTAL DIVIDENDS	26,236,582	-26,236,58	32
SPECI	AL DEDUCTIONS			
1	DOMESTIC CORPS - SUBJECT TO 70% DED			
2	DOMESTIC CORPS - SUBJECT TO 80% DED	·		
3	DEBT FINANCED STOCK - DOM AND FGN			
4	PREF. STOCK < 20% OWNED PUBLIC UTIL			
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL		•	
6	< 20% FOREIGN CORPS & FSC'S - 70%			
7	>= 20% FOREIGN CORPS & FSC'S - 80%			
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%			
9	TOTAL LINES 1 THROUGH 8			,
10	DOMESTIC CORPS - SMALL BUS INV ACT			
11	FROM FSC'S SUBJECT TO 100% DEDUCTION			
12	AFFILIATED GROUP MEMBERS SUBJECT			
	TO 100% DEDUCTION	26,236,582	-26,236,58	32
18	DED FOR DIV PAID ON PREFERRED			
	STOCK OF PUBLIC UTILITIES			
20	TOTAL SPECIAL DEDUCTIONS	26,236,582	-26,236,58	32
				'

12088001 ENERGY MERCHANT CORP

13-3855623

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CONSOLIDATED REPORTS 1120 SCHEDULE C

		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
DIVID	ENDS RECEIVED			•	ř		
1	DOMESTIC CORPS - SUBJECT TO 70% DED						ł
2	DOMESTIC CORPS - SUBJECT TO 80% DED		•				
3	DEBT FINANCED STOCK - DOM AND FGN						. [
4	PREF. STOCK < 20% OWNED PUBLIC UTIL	·					
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL						į
6	< 20% FOREIGN CORPS & FSC'S - 70%						·
7	>= 20% FOREIGN CORPS & FSC'S - 80%						· <u>}</u>
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%						
10	DOMESTIC CORPS - SMALL BUS INV ACT						1
11	FROM FSC'S SUBJECT TO 100% DEDUCTION						į
12	AFFILIATED GROUP MEMBERS SUBJECT						
	TO 100% DEDUCTION	13,112,269				13,112,269	'
13	FOREIGN CORPS NOT INCLUDED ABOVE						ł
14	CONTROLLED FGN CORPS UNDER SUBPART F						ļ
15	FOREIGN DIVIDEND GROSS-UP				•		į
16	IC-DISC & FORMER DISC DIV						j
17	NOT INCLUDED ABOVE OTHER DIVIDENDS						}
7.	OTHER DIVIDENDS.						
19	TOTAL DIVIDENDS	13,112,269				13,112,269	
SPECI	AL DEDUCTIONS						
1	DOMESTIC CORPS - SUBJECT TO 70% DED						
2	DOMESTIC CORPS - SUBJECT TO 80% DED]
3	DEBT FINANCED STOCK - DOM AND FGN						
4	PREF. STOCK < 20% OWNED PUBLIC UTIL						
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL						
б	< 20% FOREIGN CORPS & FSC'S - 70%						
7	>= 20% FOREIGN CORPS & FSC'S - 80%						
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%						
9	TOTAL LINES 1 THROUGH 8						
10	DOMESTIC CORPS - SMALL BUS INV ACT						1
11	FROM FSC'S SUBJECT TO 100% DEDUCTION						
12	AFFILIATED GROUP MEMBERS SUBJECT						
	TO 100% DEDUCTION	13,112,269				13,112,269)
18	DED FOR DIV PAID ON PREFERRED						
	STOCK OF PUBLIC UTILITIES						
20	TOTAL SPECIAL DEDUCTIONS	13,112,269				13,112,269)
				=======================================			
				• •			

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CONSOLIDATED REPORTS 1120 SCHEDULE C

SUBSIDIARY CLIENT EMC CAPITAL CORP

	•	51-0383350
DIVI	DENDS RECEIVED	
1	DOMESTIC CORPS - SUBJECT TO 70% DED	
2	DOMESTIC CORPS - SUBJECT TO 80% DED	
3	DEBT FINANCED STOCK - DOM AND FGN	
4	PREF. STOCK < 20% OWNED PUBLIC UTIL	
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL	
6	< 20% FOREIGN CORPS & FSC'S - 70%	
7	>= 20% FOREIGN CORPS & FSC'S - 80%	
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%	
10	DOMESTIC CORPS - SMALL BUS INV ACT	
11	FROM FSC'S SUBJECT TO 100% DEDUCTION	
12	AFFILIATED GROUP MEMBERS SUBJECT	•
	TO 100% DEDUCTION	12,044
13	FOREIGN CORPS NOT INCLUDED ABOVE	
14	CONTROLLED FGN CORPS UNDER SUBPART F	
1.5	FOREIGN DIVIDEND GROSS-UP	
16	IC-DISC & FORMER DISC DIV	•
	NOT INCLUDED ABOVE	
17	OTHER DIVIDENDS	
19	TOTAL DIVIDENDS	12,044
SPEC	IAL DEDUCTIONS	
1	DOMESTIC CORPS - SUBJECT TO 70% DED	
2	DOMESTIC CORPS - SUBJECT TO 80% DED	
3	DEBT FINANCED STOCK - DOM AND FGN	
4	PREF. STOCK < 20% OWNED PUBLIC UTIL	
5	PREF. STOCK >= 20% OWNED PUBLIC UTIL	
6	< 20% FOREIGN CORPS & FSC'S - 70%	
7	>= 20% FOREIGN CORPS & FSC'S - 80%	
8	WHOLLY OWNED FGN SUBSIDIARIES - 100%	
9	TOTAL LINES 1 THROUGH 8	
10	DOMESTIC CORPS - SMALL BUS INV ACT	
11	FROM FSC'S SUBJECT TO 100% DEDUCTION	
12	AFFILIATED GROUP MEMBERS SUBJECT	
	TO 100% DEDUCTION	12,044
18	DED FOR DIV PAID ON PREFERRED	
	STOCK OF PUBLIC UTILITIES	
20	TOTAL SPECIAL DEDUCTIONS	12,044
		,

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CONSOLIDATED REPORTS 1120 SCHEDULE L BEGINNING OF TAX YEAR

		COMBINED TOTALS			ISOLIDATED CLIEN IERGY MERCHANT CORP
					13-3855623
ASSET	S	•			
1	CASH	1,089,362			1,089,362
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE				
2 B	LESS ALLOWANCE FOR BAD DEBTS				
3	INVENTORIES				
4	U.S. GOVERNMENT OBLIGATIONS				
5	TAX-EXEMPT SECURITIES				
б	OTHER CURRENT ASSETS	19,835,930		-12,283,724	7,552,206
7	LOANS TO SHAREHOLDERS	881,745		-881,745	
8	MORTGAGE AND REAL ESTATE LOANS				
9	OTHER INVESTMENTS	47,979,166		-34,878,477	13,100,689
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	590,257			590,257
10 B	LESS ACCUMULATED DEPRECIATION	211,727			211,727
11 A	DEPLETABLE ASSETS		•		
11 B	LESS ACCUMULATED DEPLETION				
12	LAND (NET OF ANY AMORTIZATION)				
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)				
13 B	LESS ACCUMULATED AMORTIZATION				
14	OTHER ASSETS	155,699			155,699
15	TOTAL ASSETS	70,320,432		-48,043,946	22,276,486
LIABI	LITIES AND SHAREHOLDERS' EQUITY				
16	ACCOUNTS PAYABLE	3,771,486			3,771,486
17	MORTGAGES, NOTES, AND BONDS				
	PAYABLE IN LESS THAN 1 YEAR				
18	OTHER CURRENT LIABILITIES	13,964,469		-13,165,468	799,001
19	LOANS FROM SHAREHOLDERS	250,000			250,000
20	MORTGAGES, NOTES, AND BONDS				·
	PAYABLE IN 1 YEAR OR MORE	8,487,170			8,487,170
21	OTHER LIABILITIES				:
22 A	CAPITAL STOCK - PREFERRED				
22 B	CAPITAL STOCK - COMMON	4,350,501		-1,000,501	3,350,000
23	ADDITIONAL PAID-IN CAPITAL	20,800,182		-20,450,482	349,700
24	RETAINED EARNINGS - APPROPRIATED	•		•	,
25	RETAINED EARNINGS - UNAPPROPRIATED	19,396,624		-13,427,495	5,969,129
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY			,	
27	LESS COST OF TREASURY STOCK	700,000			700,000
28	TOTAL LIABILITIES AND				
	SHAREHOLDERS' EQUITY	70,320,432		-48,043,946	22,276,486

12088001 ENERGY MERCHANT CORP

13-3855623 FYE: 12/31/2003

CONSOLIDATED REPORTS 1120 SCHEDULE L BEGINNING OF TAX YEAR

		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
ASSET	S						
1	CASH	1,088,865					497
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE						ì
2 B	LESS ALLOWANCE FOR BAD DEBTS						
3	INVENTORIES						
4	U.S. GOVERNMENT OBLIGATIONS						
5	TAX-EXEMPT SECURITIES				•		
6	OTHER CURRENT ASSETS	7,703,908					975,388
7	LOANS TO SHAREHOLDERS		881,745				-
8	MORTGAGE AND REAL ESTATE LOANS	5. 315 333					
9	OTHER INVESTMENTS	24,319,883				22,851,496	
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	590,257					•
10 B	LESS ACCUMULATED DEPRECIATION	211,727					
11 A	DEPLETABLE ASSETS						
11 B	LESS ACCUMULATED DEPLETION						
12	LAND (NET OF ANY AMORTIZATION)						
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)						
13 B	LESS ACCUMULATED AMORTIZATION	155 600					
14	OTHER ASSETS	155,699					
15	TOTAL ASSETS	33,646,885	881,745	0	0	22,851,496	975,885
LIABI	LITIES AND SHAREHOLDERS' EQUITY	*					
16	ACCOUNTS PAYABLE	82,226	3,689,260				
17	MORTGAGES, NOTES, AND BONDS						
	PAYABLE IN LESS THAN 1 YEAR			i			
18	OTHER CURRENT LIABILITIES	12,051,145					1,127,089
19	LOANS FROM SHAREHOLDERS	250,000					
20	MORTGAGES, NOTES, AND BONDS						
	PAYABLE IN 1 YEAR OR MORE		8,487,170				
21	OTHER LIABILITIES						
22 A	CAPITAL STOCK - PREFERRED						
22 B	CAPITAL STOCK - COMMON	3,350,000	1			500)
23	ADDITIONAL PAID-IN CAPITAL	349,700	999,999			19,450,483	3
24	RETAINED EARNINGS - APPROPRIATED						
25	RETAINED EARNINGS - UNAPPROPRIATED	18,263,814	-12,294,685		•	3,400,513	-151,204
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY						
27	LESS COST OF TREASURY STOCK	700,000			·		
28	TOTAL LIABILITIES AND		,				
	SHAREHOLDERS' EQUITY	33,646,885	881,745	0	. 0	22,851,496	975,885
∠8		33,646,885	881,745	0	. 0	22,851,496	975

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13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 1120 SCHEDULE L BEGINNING OF TAX YEAR

SUBSIDIARY CLIENT EMC CAPITAL CORP

		51-0383350
ASSET	S	
1	CASH	
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE	
2 B	LESS ALLOWANCE FOR BAD DEBTS	
3	INVENTORIES	
4	U.S. GOVERNMENT OBLIGATIONS	
5	TAX-EXEMPT SECURITIES	
6	OTHER CURRENT ASSETS	11,156,634
7	LOANS TO SHAREHOLDERS	
8	MORTGAGE AND REAL ESTATE LOANS	
9	OTHER INVESTMENTS	807,787
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	
10 B	LESS ACCUMULATED DEPRECIATION	
11 A	DEPLETABLE ASSETS .	
11 B	LESS ACCUMULATED DEPLETION	
12	LAND (NET OF ANY AMORTIZATION)	
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)	
13 B	LESS ACCUMULATED AMORTIZATION	
14	OTHER ASSETS	
15	TOTAL ASSETS	11,964,421
T.T A R I	LITIES AND SHAREHOLDERS' EQUITY	
16	ACCOUNTS PAYABLE	
17	MORTGAGES, NOTES, AND BONDS	
1.7	PAYABLE IN LESS THAN 1 YEAR	
18	OTHER CURRENT LIABILITIES	786,235
19	LOANS FROM SHAREHOLDERS	700,233
	MORTGAGES, NOTES, AND BONDS	
20	PAYABLE IN 1 YEAR OR MORE	
2.1		
21	OTHER LIABILITIES	
22 A		1,000,000
22 B 23		1,000,000
	ADDITIONAL PAID-IN CAPITAL	
24	RETAINED EARNINGS - APPROPRIATED	10 170 100
25	RETAINED EARNINGS - UNAPPROPRIATED	10,178,186
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY	
27	LESS COST OF TREASURY STOCK	
28	TOTAL LIABILITIES AND	
	SHAREHOLDERS' EQUITY	11,964,421

12088001 ENERGY MERCHANT CORP

13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 1120 SCHEDULE L END OF TAX YEAR

		COMBINED TOTALS		ADJUSTMENTS CONSOLIDATED C ENERGY MERCH CORP		
			_		13-3855623	
ASSET	s					
1	CASH	487,776		3	487,779	
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE					
2 B	LESS ALLOWANCE FOR BAD DEBTS					
3	INVENTORIES				•	
4	U.S. GOVERNMENT OBLIGATIONS					
5	TAX-EXEMPT SECURITIES					
6	OTHER CURRENT ASSETS	2,426,276			2,426,276	
7	LOANS TO SHAREHOLDERS	881,745		-881,745		
8	MORTGAGE AND REAL ESTATE LOANS					
9	OTHER INVESTMENTS	-750,071		210,036	-540,035	
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	590,258			. 590,258	
10 B	LESS ACCUMULATED DEPRECIATION	301,496			301,496	
11 A	DEPLETABLE ASSETS					
11 B	LESS ACCUMULATED DEPLETION					
12	LAND (NET OF ANY AMORTIZATION)					
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)					
13 B	LESS ACCUMULATED AMORTIZATION					
14	OTHER ASSETS	155,699	•		155,699	
15	TOTAL ASSETS	3,490,187	_	-671,706	2,818,481	
LIABI	LITIES AND SHAREHOLDERS' EQUITY		_			
16	ACCOUNTS PAYABLE	3,689,260			3,689,260	
17	MORTGAGES, NOTES, AND BONDS					
	PAYABLE IN LESS THAN 1 YEAR					
18	OTHER CURRENT LIABILITIES	968,987		-881,745	87,242	
19	LOANS FROM SHAREHOLDERS	230,000	•		230,000	
20	MORTGAGES, NOTES, AND BONDS					
	PAYABLE IN 1 YEAR OR MORE	8,487,170	,		8,487,170	
21	OTHER LIABILITIES					
22 A	CAPITAL STOCK - PREFERRED					
22 B	CAPITAL STOCK - COMMON	4,351,001		-1,001,001	3,350,000	
23	ADDITIONAL PAID-IN CAPITAL	23,832,029		-23,482,329	349,700	
24	RETAINED EARNINGS - APPROPRIATED					
25	RETAINED EARNINGS - UNAPPROPRIATED	-37,368,260		24,693,369	-12,674,891	
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY			•		
27	LESS COST OF TREASURY STOCK	700,000			700,000	
28	TOTAL LIABILITIES AND		-			
	SHAREHOLDERS' EQUITY	3,490,187		-671,706	2,818,481	
			-		· · · · · · · · · · · · · · · · · ·	

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 1120 SCHEDULE L END OF TAX YEAR

		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
ASSET	3						
1	CASH	485,927				-1	465
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE	•					
2 B	LESS ALLOWANCE FOR BAD DEBTS						
3	INVENTORIES		•				
4	U.S. GOVERNMENT OBLIGATIONS						
5	TAX-EXEMPT SECURITIES		•		•		
6	OTHER CURRENT ASSETS	2,426,276	•				
7	LOANS TO SHAREHOLDERS		881,745				
8	MORTGAGE AND REAL ESTATE LOANS						
9	OTHER INVESTMENTS	461,815				-1,285,573	
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	590,258					
10 B	LESS ACCUMULATED DEPRECIATION	301,496					
11 A	DEPLETABLE ASSETS						
11 B	LESS ACCUMULATED DEPLETION						
12	LAND (NET OF ANY AMORTIZATION)						
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)						
13 B	LESS ACCUMULATED AMORTIZATION						
14	OTHER ASSETS	155,699					
15	TOTAL ASSETS	3,818,479	881,745	0	0	-1,285,574	465
LIABI	LITIES AND SHAREHOLDERS' EQUITY						
16	ACCOUNTS PAYABLE		3,689,260				
17	MORTGAGES, NOTES, AND BONDS						
	PAYABLE IN LESS THAN 1 YEAR						
18	OTHER CURRENT LIABILITIES	968,987					
19	LOANS FROM SHAREHOLDERS	230,000	•				
20	MORTGAGES, NOTES, AND BONDS						
	PAYABLE IN 1 YEAR OR MORE	•	8,487,170				
21	OTHER LIABILITIES						
22 A	CAPITAL STOCK - PREFERRED						
22 B	CAPITAL STOCK - COMMON	3,350,000	1			500	500
23	ADDITIONAL PAID-IN CAPITAL	349,700	999,999			22,343,205	139,125
24	RETAINED EARNINGS - APPROPRIATED						•
25	RETAINED EARNINGS - UNAPPROPRIATED	-380,208	-12,294,685			-23,629,279	-139,160
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY	·			•		
27	LESS COST OF TREASURY STOCK	700,000					
28	TOTAL LIABILITIES AND						
	SHAREHOLDERS' EQUITY	3,818,479	881,745	0	. 0	-1,285,574	465

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CONSOLIDATED REPORTS 1120 SCHEDULE L END OF TAX YEAR

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SUBSIDIARY CLIENT EMC CAPITAL CORP

	•	51-0383350
ASSET	S	
1	CASH	1,385
2 A	TRADE NOTES AND ACCOUNTS RECEIVABLE	
2 B	LESS ALLOWANCE FOR BAD DEBTS	
3	INVENTORIES	
4	U.S. GOVERNMENT OBLIGATIONS	
5	TAX-EXEMPT SECURITIES	
6	OTHER CURRENT ASSETS	
7	LOANS TO SHAREHOLDERS	÷
8	MORTGAGE AND REAL ESTATE LOANS	
9	OTHER INVESTMENTS	73,687
10 A	BUILDINGS AND OTHER DEPRECIABLE ASSETS	•
10 B	LESS ACCUMULATED DEPRECIATION	
11 A	DEPLETABLE ASSETS	
11 B	LESS ACCUMULATED DEPLETION	
12	LAND (NET OF ANY AMORTIZATION)	
13 A	INTANGIBLE ASSETS (AMORTIZABLE ONLY)	
	LESS ACCUMULATED AMORTIZATION	
14	OTHER ASSETS	
15	TOTAL ASSETS	75,072
LIABI	LITIES AND SHAREHOLDERS' EQUITY	
16	ACCOUNTS PAYABLE	
17	MORTGAGES, NOTES, AND BONDS	
	PAYABLE IN LESS THAN 1 YEAR	
18	OTHER CURRENT LIABILITIES	
19	LOANS FROM SHAREHOLDERS	
20	MORTGAGES, NOTES, AND BONDS	
	PAYABLE IN 1 YEAR OR MORE	
21	OTHER LIABILITIES	
22 A	CAPITAL STOCK - PREFERRED	
22 B	CAPITAL STOCK - COMMON	1,000,000
23	ADDITIONAL PAID-IN CAPITAL	
24	RETAINED EARNINGS - APPROPRIATED	
25	RETAINED EARNINGS - UNAPPROPRIATED	-924,928
26	ADJUSTMENTS TO SHAREHOLDERS' EQUITY	·
27	LESS COST OF TREASURY STOCK	
28	TOTAL LIABILITIES AND	
	SHAREHOLDERS' EQUITY	75,072
	SHIPPODD BYOTH	75,072

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 1120 SCHEDULES M-1 AND M-2

		COMBINED TOTALS		ADJUSTMENTS	CONSOLIDATED CLIENT ENERGY MERCHANT CORP
					13-3855623
SCHED	ULE M-1	v			
1	NET INCOME (LOSS) PER BOOKS	-30,540,346		11,896,326	-18,644,020
2	FEDERAL INCOME TAX	324,192			324,192
3	EXCESS CAPITAL LOSSES OVER CAPITAL GAINS	275,269	•	-275,269	
4	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS	26,224,538		-26,224,538	
5	EXPENSES RECORDED ON BOOKS NOT DEDUCTED ON THIS RETURN:				
5 A	DEPRECIATION	48,149			48,149
5 B	CONTRIBUTIONS CARRYOVER				
5 C	TRAVEL AND ENTERTAINMENT	82,672			82,672
	OTHER	23,480,153		-13,917,521	9,562,632
6 7	TOTAL OF LINES 1 THROUGH 5 INCOME RECORDED ON BOOKS NOT	19,894,627		-28,521,002	-8,626,375
,	INCLUDED ON THIS RETURN: TAX EXEMPT INTEREST				
8	OTHER DEDUCTIONS ON THIS RETURN NOT CHARGED AGAINST BOOK INCOME:	2,009,155		-2,009,155	i
8 A					
8 B					
0.5	OTHER				
9	TOTAL LINES 7 AND 8	2,009,155		-2,009,155	5
10	INCOME (LINE 28, PAGE 1)-LINE 6 LESS LINE 9	17,885,472		-26,511,847	-8,626,375
SCHE	OULE M-2		•		
1	BALANCE AT BEGINNING OF YEAR	19,396,624		-13,427,495	5,969,129
2	NET INCOME (LOSS) PER BOOKS	-30,540,346		11,896,326	-18,644,020
3	OTHER INCREASES				
4	TOTAL LINES 1 THROUGH 3	-11,143,722	•	-1,531,169	-12,674,891
5	DISTRIBUTIONS:				
5 A	CASH	26,224,538		-26,224,538	3
5 B	STOCK				
5 C	PROPERTY				
6	OTHER DECREASES .				
7	TOTAL LINES 5 AND 6	26,224,538		-26,224,538	3
8	BALANCE AT END OF YEAR	-37,368,260		24,693,369	-12,674,891
	•				

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CONSOLIDATED REPORTS 1120 SCHEDULES M-1 AND M-2

	•	PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
SCHED	ULE M-1						
1	NET INCOME (LOSS) PER BOOKS	-18,644,022	0	0	0	-13,917,523	12,044
2	FEDERAL INCOME TAX	324,192					
3	EXCESS CAPITAL LOSSES OVER CAPITAL GAINS	275,269					
4	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS	13,112,269				13,112,269	
5	EXPENSES RECORDED ON BOOKS NOT						
	DEDUCTED ON THIS RETURN:						
5 A	DEPRECIATION	48,149					J.
5 B	CONTRIBUTIONS CARRYOVER						
5 C	TRAVEL AND ENTERTAINMENT	82,672				0 560 630	
	OTHER	13,917,521				9,562,632	
6	TOTAL OF LINES 1 THROUGH 5	9,116,050				8,757,378	12,044
7	INCOME RECORDED ON BOOKS NOT						
	INCLUDED ON THIS RETURN:				•		
	TAX EXEMPT INTEREST						
	OTHER					2,009,155	
8	DEDUCTIONS ON THIS RETURN NOT						
	CHARGED AGAINST BOOK INCOME:						
8 A	DEPRECIATION GOVERNMENT ONG GARRAGUES						
8 B	CONTRIBUTIONS CARRYOVER						
	OTHER						
9	TOTAL LINES 7 AND 8					2,009,155	·
10	INCOME (LINE 28, PAGE 1)-LINE 6 LESS LINE 9	9,116,050	0	0	0	6,748,223	12,044
SCHED	ULE M-2			 -			
1	BALANCE AT BEGINNING OF YEAR	18,263,814	-12,294,685	0	0	3,400,513	-151,204
2	NET INCOME (LOSS) PER BOOKS	-18,644,022				-13,917,523	·
3	OTHER INCREASES						i
4	TOTAL LINES 1 THROUGH 3	-380,208	-12,294,685	···		-10,517,010	-139,160
5	DISTRIBUTIONS:	211,211	,,				100/100
5 A	CASH		i .			13,112,269	
5 B	STOCK				•		
5 C	PROPERTY						
6	OTHER DECREASES						· ·
7	TOTAL LINES 5 AND 6		*************************************			13,112,269	
8	BALANCE AT END OF YEAR	-380,208	-12,294,685	0	0	-23,629,279	-139,160
			<u> </u>			=======================================	

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CONSOLIDATED REPORTS 1120 SCHEDULES M-1 AND M-2

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SUBS	SIDIARY CLIE	NT
EMC	CAPITAL CC	RP

		EMC CAPITAL CORP
		51-0383350
SCHEL	DULE M-1	
1	NET INCOME (LOSS) PER BOOKS	2,009,155
2	FEDERAL INCOME TAX	
3	EXCESS CAPITAL LOSSES OVER CAPITAL GAINS	
4	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS	
5	EXPENSES RECORDED ON BOOKS NOT	
	DEDUCTED ON THIS RETURN:	
5 A	DEPRECIATION	
5 B	CONTRIBUTIONS CARRYOVER	
5 C	TRAVEL AND ENTERTAINMENT	
	OTHER	
6	TOTAL OF LINES 1 THROUGH 5	2,009,155
7	INCOME RECORDED ON BOOKS NOT	
	INCLUDED ON THIS RETURN:	
	TAX EXEMPT INTEREST	
	OTHER	
8	DEDUCTIONS ON THIS RETURN NOT	
	CHARGED AGAINST BOOK INCOME:	
8 A	DEPRECIATION	
8 B	CONTRIBUTIONS CARRYOVER	
	OTHER	
9	TOTAL LINES 7 AND 8	
10	INCOME (LINE 28, PAGE 1)-LINE 6 LESS LINE 9	2,009,155
SCHEI	DULE M-2	
1	BALANCE AT BEGINNING OF YEAR	10,178,186
2	NET INCOME (LOSS) PER BOOKS	2,009,155
3	OTHER INCREASES	9
4	TOTAL LINES 1 THROUGH 3	12,187,341
5	DISTRIBUTIONS:	
5 A	CASH	13,112,269
5 B	STOCK	
5 C	PROPERTY	
6	OTHER DECREASES	
7	TOTAL LINES 5 AND 6	13,112,269
8	BALANCE AT END OF YEAR	-924,928

12088001 ENERGY MERCHANT CORP 13-3855623

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CONSOLIDATED REPORTS SCHEDULE D

		COMBINED TOTALS	ADJUSTMENTS	CONSOLIDATED CLIENT ENERGY MERCHANT CORP
				13-3855623
SHOR	T-TERM CAPITAL GAINS AND LOSSES		•	
1	SHORT-TERM CAPITAL GAIN OR (LOSS)	800,184		800,184
2	GAIN FROM INSTALLMENT SALES	•		
3	GAIN OR (LOSS) FROM FORM 8824			
4	UNUSED CAPITAL LOSS CARRYOVER			
5	NET SHORT-TERM CAPITAL GAIN OR (LOSS)	800,184		800,184
LONG	-TERM CAPITAL GAINS AND LOSSES			
6	LONG-TERM CAPITAL GAIN OR (LOSS)	2,711,985		2,711,985
7	GAIN FROM FORM 4797, PART I			
8	GAIN FROM INSTALLMENT SALES			
9	GAIN OR (LOSS) FROM FORM 8824			
10	CAPITAL GAIN DISTRIBUTIONS			
11	NET LONG-TERM CAPITAL GAIN OR (LOSS)	2,711,985		2,711,985
PART	III - SUMMARY			
12	SHORT-TERM GAIN OVER LONG-TERM LOSS	810,292	-10,10	8 800,184
13	LONG-TERM GAIN OVER SHORT-TERM LOSS	2,977,146	-265,16	2,711,985
14	NET CAPITAL GAINS	3,787,438	-275,26	3,512,169

12088001 ENERGY MERCHANT CORP

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CONSOLIDATED REPORTS SCHEDULE D

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		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
SHORT-T	ERM CAPITAL GAINS AND LOSSES						
1 S	SHORT-TERM CAPITAL GAIN OR (LOSS)	-10,108					
2 G	AIN FROM INSTALLMENT SALES						
3 G	GAIN OR (LOSS) FROM FORM 8824						
4 U	NUSED CAPITAL LOSS CARRYOVER						
5 N	JET SHORT-TERM CAPITAL GAIN OR (LOSS)	-10,108					
LONG-TE	ERM CAPITAL GAINS AND LOSSES						Ţ
6 L	ONG-TERM CAPITAL GAIN OR (LOSS)	-265,161			-	1,770,733	
7 G	GAIN FROM FORM 4797, PART I						i
8 G	SAIN FROM INSTALLMENT SALES						
9 G	GAIN OR (LÓSS) FROM FORM 8824						İ
10 C	CAPITAL GAIN DISTRIBUTIONS						
11 N	JET LONG-TERM CAPITAL GAIN OR (LOSS)	-265;161				1,770,733	
PART II	II - SUMMARY						
12 S	SHORT-TERM GAIN OVER LONG-TERM LOSS						
13 L	ONG-TERM GAIN OVER SHORT-TERM LOSS					1,770,733	
14 N	NET CAPITAL GAINS					1,770,733	

12088001 ENERGY MERCHANT CORP

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CONSOLIDATED REPORTS SCHEDULE D

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	SUBSIDIARY CLIENT EMC CAPITAL CORP
	51_0383350

		51-0383350
SHOR	T-TERM CAPITAL GAINS AND LOSSES	
1	SHORT-TERM CAPITAL GAIN OR (LOSS)	810,292
2	GAIN FROM INSTALLMENT SALES	
3	GAIN OR (LOSS) FROM FORM 8824	
4	UNUSED CAPITAL LOSS CARRYOVER	
5	NET SHORT-TERM CAPITAL GAIN OR (LOSS)	810,292
LONG	-TERM CAPITAL GAINS AND LOSSES	
6	LONG-TERM CAPITAL GAIN OR (LOSS)	1,206,413
7	GAIN FROM FORM 4797, PART I	
8	GAIN FROM INSTALLMENT SALES	
9	GAIN OR (LOSS) FROM FORM 8824	
10	CAPITAL GAIN DISTRIBUTIONS	
11	NET LONG-TERM CAPITAL GAIN OR (LOSS)	1,206,413
PART	III - SUMMARY	
12	SHORT-TERM GAIN OVER LONG-TERM LOSS	810,292
13	LONG-TERM GAIN OVER SHORT-TERM LOSS	1,206,413
14	NET CAPITAL GAINS	2.016.705

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS FORM 4562

		COMBINED TOTALS	ADJUSTMENTS	CONSOLIDATED CLIENT ENERGY MERCHANT CORP
				13-3855623
PART	I - SECTION 179			
2	TOTAL COST OF SECTION 179	•		
_	PROPERTY PLACED IN SERVICE			
6	NONLISTED PROPERTY			
7	LISTED PROPERTY			
8	TOTAL ELECTED COST			
9	TENTATIVE DEDUCTION	-		
10	CARRYOVER OF DISALLOWED			
	DEDUCTION FROM PRIOR YEAR			
12	SECTION 179 EXPENSE DEDUCTION			
13	CARRYOVER OF DISALLOWED			
	DEDUCTION TO NEXT YEAR			
PART	II - SPECIAL DEPRECIATION ALLOWANCE			
AND C	THER DEPRECIATION			
14	SPECIAL DEPRECIATION ALLOWANCE			
15	PROPERTY SUBJECT TO 168(F)(1)			
16	OTHER DEPRECIATION (INCLUDING ACRS)			
PART	III - MACRS DEPRECIATION			
17	MACRS DEDUCTIONS FOR ASSETS PLACED			
	IN SERVICE BEFORE CURRENT YEAR	41,620		41,620
GENEF	RAL DEPRECIATION SYSTEM (GDS)			-
19 A	3-YEAR PROPERTY			
19 B	5-YEAR PROPERTY			
19 C	7-YEAR PROPERTY			•
19 D	10-YEAR PROPERTY			
19 E	15-YEAR PROPERTY			
19 F	20-YEAR PROPERTY			
19 G	25-YEAR PROPERTY			
	27.5-YEAR RESIDENTIAL RENTAL PROPERTY			
	NONRESIDENTIAL REAL PROPERTY	•	•	
	RNATIVE DEPRECIATION SYSTEM (ADS)			•
20 A		•		
20 B	12-YEAR			
20 C	40-YEAR			
	IV - SUMMARY			·
21	LISTED PROPERTY	41, 620		
22	TOTAL DEPRECIATION	41,620		41,620
23	PORTION OF BASIS ATTRIBUTABLE		,	
40	TO 263A COSTS		•	
42	AMORTIZATION - CURRENT YEAR			
43	AMORTIZATION - PRIOR YEARS TOTAL AMORTIZATION			
44	IOIAL AMORIIZATION			

12088001 ENERGY MERCHANT CORP

13-3855623

12

CONSOLIDATED REPORTS

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FYE: 12/31/2003	FC	ORM 4562				2
	PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
	13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
PART I - SECTION 179						
2 TOTAL COST OF SECTION 179						
PROPERTY PLACED IN SERVICE						
6 NONLISTED PROPERTY			·			

PART II - SPECIAL DEPRECIATION ALLOWANCE AND OTHER DEPRECIATION

14 SPECIAL DEPRECIATION ALLOWANCE

CARRYOVER OF DISALLOWED DEDUCTION TO NEXT YEAR

PROPERTY SUBJECT TO 168(F)(1) 15

OTHER DEPRECIATION (INCLUDING ACRS)

PART III - MACRS DEPRECIATION

LISTED PROPERTY TOTAL ELECTED COST TENTATIVE DEDUCTION CARRYOVER OF DISALLOWED DEDUCTION FROM PRIOR YEAR SECTION 179 EXPENSE DEDUCTION

MACRS DEDUCTIONS FOR ASSETS PLACED IN SERVICE BEFORE CURRENT YEAR

GENERAL DEPRECIATION SYSTEM (GDS)

19 A 3-YEAR PROPERTY

19 B 5-YEAR PROPERTY

19 C 7-YEAR PROPERTY

19 D 10-YEAR PROPERTY

19 E 15-YEAR PROPERTY

19 F 20-YEAR PROPERTY

19 G 25-YEAR PROPERTY

19 H 27.5-YEAR RESIDENTIAL RENTAL PROPERTY

19 I NONRESIDENTIAL REAL PROPERTY

ALTERNATIVE DEPRECIATION SYSTEM (ADS)

20 A CLASS LIFE

20 B 12-YEAR

20 C 40-YEAR

PART IV - SUMMARY

LISTED PROPERTY

TOTAL DEPRECIATION

PORTION OF BASIS ATTRIBUTABLE

TO 263A COSTS

AMORTIZATION - CURRENT YEAR

43 AMORTIZATION - PRIOR YEARS

TOTAL AMORTIZATION

41,620

41,620

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SUBSIDIARY CLIENT EMC CAPITAL CORP

51-0383350

PART I - SECTION 179

- 2 TOTAL COST OF SECTION 179
 PROPERTY PLACED IN SERVICE
- 6 NONLISTED PROPERTY
- 7 LISTED PROPERTY
- 8 TOTAL ELECTED COST
- 9 TENTATIVE DEDUCTION
- 10 CARRYOVER OF DISALLOWED
 DEDUCTION FROM PRIOR YEAR
- 12 SECTION 179 EXPENSE DEDUCTION
- 13 CARRYOVER OF DISALLOWED

DEDUCTION TO NEXT YEAR

PART II - SPECIAL DEPRECIATION ALLOWANCE

AND OTHER DEPRECIATION

- 14 SPECIAL DEPRECIATION ALLOWANCE
- 15 PROPERTY SUBJECT TO 168(F)(1)
- 16 OTHER DEPRECIATION (INCLUDING ACRS)

PART III - MACRS DEPRECIATION

17 MACRS DEDUCTIONS FOR ASSETS PLACED
IN SERVICE BEFORE CURRENT YEAR

GENERAL DEPRECIATION SYSTEM (GDS)

- 19 A 3-YEAR PROPERTY
- 19 B 5-YEAR PROPERTY
- 19 C 7-YEAR PROPERTY
- 19 D 10-YEAR PROPERTY
- 19 E 15-YEAR PROPERTY
- 19 F 20-YEAR PROPERTY
- 19 G 25-YEAR PROPERTY
- 19 H 27.5-YEAR RESIDENTIAL RENTAL PROPERTY
- 19 I NONRESIDENTIAL REAL PROPERTY

ALTERNATIVE DEPRECIATION SYSTEM (ADS)

- 20 A CLASS LIFE
- 20 B 12-YEAR
- 20 C 40-YEAR

PART IV - SUMMARY

- 21 LISTED PROPERTY
- 22 TOTAL DEPRECIATION
- 23 PORTION OF BASIS ATTRIBUTABLE
 - TO 263A COSTS
- 42 AMORTIZATION CURRENT YEAR
- 43 AMORTIZATION PRIOR YEARS
- 44 TOTAL AMORTIZATION

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 4626 - AMT

	COMBINED TOTALS	ADJUSTMENTS	CONSOLIDATED CLIENT ENERGY MERCHANT CORP
			13-3855623
1 TAXABLE INCOME/(LOSS) BEFORE NOL DEDUCTION	-8,351,110	-275,26	5 -8,626,375
ADJUSTMENTS AND PREFERENCES			
2 A DEPRECIATION OF POST-1986 PROPERTY	3,917	•	3,917
2 B AMORTIZATION OF CERTIFIED POLLUTION			
CONTROL FACILITIES			
2 C AMORTIZATION OF MINING EXPLORATION	·		
AND DEVELOPMENT COSTS			
2 D AMORTIZATION OF CIRCULATION EXPENDITURES	•		
2 E ADJUSTED GAIN OR LOSS			
2 F LONG-TERM CONTRACTS			
2 G MERCHANT MARINE CAPITAL CONSTRUCTION FUNDS			
2 H SEC 833(B) DEDUCTION			
2 I TAX SHELTER FARM ACTIVITIES			
2 J PASSIVE ACTIVITIES			
2 K LOSS LIMITATIONS			
2 L DEPLETION			
2 M TAX-EXEMPT INTEREST FROM			
PRIVATE ACTIVITY BONDS			
2 N INTANGIBLE DRILLING COSTS			
2 O OTHER ADJUSTMENTS			·
3 PREADJUSTMENT AMTI .	-8,347,193	-275,26	5 -8,622,458
ADJUSTED CURRENT EARNINGS (ACE) ADJUSTMENT			
4 A ACE FROM LINE 10 OF WORKSHEET	-8,347,193	-275,26	-8,622,458
4 B LINE 4A LESS LINE 3			
4 C LINE 4B MULTIPLIED BY 75%		•	
4 D INCREASE IN AMTI FROM PRIOR			
YEARS' ACE ADJUSTMENTS		•	
4 E ACE ADJUSTMENT	•		
5 TOTAL LINES 3 AND 4E	-8,347,193	-275,26	-8,622,458
6 AMT NOL DEDUCTION	10,840	-10,84	•
7 ALTERNATIVE MINIMUM TAXABLE INCOME	-8,358,033	-264,42	-8,622,458

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS

4626 - AMT

	PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT ENERGY MERCHANT MANAGEMENT CO., LLC
	13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
1 TAXABLE INCOME/(LOSS) BEFORE NOL DEDUCTION	-3,996,219	0	0	0	-6,364,046	12,044
ADJUSTMENTS AND PREFERENCES						
2 A DEPRECIATION OF POST-1986 PROPERTY	-14,055				17,972	
2 B AMORTIZATION OF CERTIFIED POLLUTION						
CONTROL FACILITIES						
2 C AMORTIZATION OF MINING EXPLORATION			•			į
AND DEVELOPMENT COSTS						
2 D AMORTIZATION OF CIRCULATION EXPENDITURES						·
2 E ADJUSTED GAIN OR LOSS						
2 F LONG-TERM CONTRACTS						1.
2 G MERCHANT MARINE CAPITAL CONSTRUCTION FUNDS				•	•	
2 H SEC 833(B) DEDUCTION		•				
2 I TAX SHELTER FARM ACTIVITIES				•		
2 J PASSIVE ACTIVITIES				•		
2 K LOSS LIMITATIONS		•				
2 L DEPLETION				•		
2 M TAX-EXEMPT INTEREST FROM						
PRIVATE ACTIVITY BONDS						
2 N INTANGIBLE DRILLING COSTS						
2 O OTHER ADJUSTMENTS						
3 PREADJUSTMENT AMTI	-4,010,274				-6,346,074	12,044
ADJUSTED CURRENT EARNINGS (ACE) ADJUSTMENT	* 1,					
4 A ACE FROM LINE 10 OF WORKSHEET	-4,010,274				-6,346,074	12,044
4 B LINE 4A LESS LINE 3						· ·
4 C LINE 4B MULTIPLIED BY 75%						
4 D INCREASE IN AMTI FROM PRIOR						.l.,
YEARS' ACE ADJUSTMENTS						•
4 E ACE ADJUSTMENT						
5 TOTAL LINES 3 AND 4E	-4,010,274				-6,346,074	12,044
6 AMT NOL DEDUCTION					,	10,840
7 ALTERNATIVE MINIMUM TAXABLE INCOME	-4,010,274	0	0	0	-6,346,074	1,204

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 4626 - AMT

SUBSIDIARY CLIENT EMC CAPITAL CORP

		51-0383350
1	TAXABLE INCOME/(LOSS) BEFORE NOL DEDUCTION	1,997,111
ADJ	STMENTS AND PREFERENCES	
2 A	DEPRECIATION OF POST-1986 PROPERTY	
2 B	AMORTIZATION OF CERTIFIED POLLUTION	
	CONTROL FACILITIES	
2 C	AMORTIZATION OF MINING EXPLORATION	
	AND DEVELOPMENT COSTS	
2 D.	AMORTIZATION OF CIRCULATION EXPENDITURES	
2 E	ADJUSTED GAIN OR LOSS	
2 F	LONG-TERM CONTRACTS	
2 G	MERCHANT MARINE CAPITAL CONSTRUCTION FUNDS	
2 H	SEC 833(B) DEDUCTION	
2 I	TAX SHELTER FARM ACTIVITIES	
2 J	PASSIVE ACTIVITIES	
2 K	LOSS LIMITATIONS	
2 L	DEPLETION	•
2 M	TAX-EXEMPT INTEREST FROM	•
	PRIVATE ACTIVITY BONDS	
2 N	INTANGIBLE DRILLING COSTS	
2 0	OTHER ADJUSTMENTS	
3	PREADJUSTMENT AMTI	1,997,111
ADJ	USTED CURRENT EARNINGS (ACE) ADJUSTMENT	
4 A	ACE FROM LINE 10 OF WORKSHEET	1,997,111
4 B	LINE 4A LESS LINE 3	
4 C	LINE 4B MULTIPLIED BY 75%	
4 D	INCREASE IN AMTI FROM PRIOR	
	YEARS' ACE ADJUSTMENTS	
4 E	ACE ADJUSTMENT	
5	TOTAL LINES 3 AND 4E	1,997,111
6	AMT NOL DEDUCTION	
7	ALTERNATIVE MINIMUM TAXABLE INCOME	1,997,111

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 4626 ACE WORKSHEET

		ADJUSTMENTS C	ONSOLIDATED CLIENT ENERGY MERCHANT CORP
			13-3855623
1 PREADJUSTMENT AMTI	-8,347,193	-275,265	-8,622,458
ACE DEPRECIATION ADJUSTMENT		•	•
2 A AMT DEPRECIATION	55,675		55,675
2 B ACE DEPRECIATION:			
2 B (1) POST-1993 PROPERTY	55,675		55,675
2 B (2) POST-1989, PRE-1994 PROPERTY			
2 B (3) PRE-1990 MACRS PROPERTY			
2 B (4) PRE-1990 ORIGINAL ACRS PROPERTY			•
2 B (5) SECTION 168(F)(1) THROUGH (4) 2 B (6) OTHER PROPERTY			
2 B (7) TOTAL ACE DEPRECIATION	55,675		55,675
2 C ACE DEPRECIATION ADJUSTMENT			
ITEMS INCLUDED IN EARNINGS AND PROFITS (E&P)			
3 A TAX-EXEMPT INTEREST INCOME 3 B LIFE INSURANCE DEATH BENEFITS			
3 C OTHER LIFE INSURANCE DISTRIBUTIONS			
3 D INSIDE BUILDUP OF UNDISTRIBUTED INCOME		•	
3 E OTHER ITEMS	•		
3 F TOTAL INCREASE DUE TO E&P ITEMS			
DISALLOWANCE OF ITEMS NOT DEDUCTIBLE FROM E&P			
4 A CERTAIN DIVIDENDS RECEIVED			
4 B PUBLIC UTILITY DIVIDENDS		•	
4 C DIVIDENDS PAID TO AN ESOP			
4 D NONPATRONAGE DIVIDENDS			
4 E OTHER ITEMS			
4 F TOT DUE TO DISALLOW OF NONDEDUCT E&P ITEMS			
OTHER E&P ADJUSTMENTS BASED ON E&P RULES			
5 A INTANGIBLE DRILLING COSTS			
5 B CIRCULATION EXPENDITURES			
5 C ORGANIZATIONAL EXPENDITURES			
5 D LIFO INVENTORY ADJUSTMENTS			
5 E INSTALLMENT SALES			
5 F TOTAL OTHER E&P ADJUSTMENTS			
6 LOSS DISALLOWANCE ON EXHANGE OF DEBT POOLS			
7 ACQUISITION EXPENSES-LIFE INSURANCE CO			•
8 DEPLETION			
9 BASIS ADJUSTMENT FROM SALE OF PROPERTY			
10 ADJUSTED CURRENT EARNINGS	-8,347,193	-275,265	-8,622,458

12088001 ENERGY MERCHANT CORP 13-3855623

FYE: 12/31/2003

CONSOLIDATED REPORTS 4626 ACE WORKSHEET

		PARENT CLIENT ENERGY MERCHANT CORP	SUBSIDIARY CLIENT POWERINE OIL COMPANY	SUBSIDIARY CLIENT ANGLO PETROLEUM CORPORATION	SUBSIDIARY CLIENT CORPORATE DEVELOPMENT INC	SUBSIDIARY CLIENT ENERGY MERCHANT HOLDING INC	SUBSIDIARY CLIENT. ENERGY MERCHANT MANAGEMENT CO., LLC
		13-3855623	95-4564080	95-4059009	13-3817433	13-4104912	13-4146881
1 PRE	EADJUSTMENT AMTI	-4,010,274				-6,346,074	12,044
ACE DEPRE	ECIATION ADJUSTMENT			1			
2 A AM7	T DEPRECIATION	55,675					
2 B ACE	E DEPRECIATION:		,				
2 B (1)		55,675					
2 B (2)	•						
2 B (3)							. [
2 B (4) 2 B (5)							З.,
2 B (6)							,
2 B (7)		55,675					
	E DEPRECIATION ADJUSTMENT	33,073					
	CLUDED IN EARNINGS AND PROFITS (E&P)						
A TA	X-EXEMPT INTEREST INCOME						
3 B LI	FE INSURANCE DEATH BENEFITS	•					
3 C OT	HER LIFE INSURANCE DISTRIBUTIONS						
3 D IN	SIDE BUILDUP OF UNDISTRIBUTED INCOME						
3 E OT	HER ITEMS						
3 F TO	TAL INCREASE DUE TO E&P ITEMS						
	ANCE OF ITEMS NOT DEDUCTIBLE FROM E&P						
	RTAIN DIVIDENDS RECEIVED						
	BLIC UTILITY DIVIDENDS VIDENDS PAID TO AN ESOP						
	VIDENDS PAID TO AN ESOP NPATRONAGE DIVIDENDS						
	HER ITEMS						
	T DUE TO DISALLOW OF NONDEDUCT E&P ITEMS			** *, _ *, 			·].
	P ADJUSTMENTS BASED ON E&P RULES						
	TANGIBLE DRILLING COSTS						
	RCULATION EXPENDITURES						
5 C OR	GANIZATIONAL EXPENDITURES						
5 D LI	FO INVENTORY ADJUSTMENTS						
5 E IN	STALLMENT SALES -						
5 F TO	TAL OTHER E&P ADJUSTMENTS				· · · · · · · · · · · · · · · · · · ·		
6 LO	SS DISALLOWANCE ON EXHANGE OF DEBT POOLS						
	QUISITION EXPENSES-LIFE INSURANCE CO	,					
	PLETION						
9 BA	SIS ADJUSTMENT FROM SALE OF PROPERTY				<u> </u>		-
10 AD	JUSTED CURRENT EARNINGS	-4,010,274				-6,346,074	12,044
	•						
		•					ł

12088001 ENERGY MERCHANT CORP

13-3855623

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CONSOLIDATED REPORTS 4626 ACE WORKSHEET

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SUBSIDIARY CLIENT EMC CAPITAL CORP

		2000 000
		51-0383350
ı	PREADJUSTMENT AMTI	1,997,111
ACE DE	EPRECIATION ADJUSTMENT	
2 A	AMT DEPRECIATION	
2 B	ACE DEPRECIATION:	
2 B	(1) POST-1993 PROPERTY	
2 B	(2) POST-1989, PRE-1994 PROPERTY	
2 B	(3) PRE-1990 MACRS PROPERTY	
2 B	(4) PRE-1990 ORIGINAL ACRS PROPERTY	
2 B	(5) SECTION 168(F)(1) THROUGH (4)	
2 B	(6) OTHER PROPERTY	
2 B	(7) TOTAL ACE DEPRECIATION	
2 C	ACE DEPRECIATION ADJUSTMENT	
ITEMS	INCLUDED IN EARNINGS AND PROFITS (E&P)	•
3 A	TAX-EXEMPT INTEREST INCOME	
3 B	LIFE INSURANCE DEATH BENEFITS	
3 C	OTHER LIFE INSURANCE DISTRIBUTIONS	
3 D	INSIDE BUILDUP OF UNDISTRIBUTED INCOME	
3 E	OTHER ITEMS	
3 F	TOTAL INCREASE DUE TO E&P ITEMS	
DISAL	LOWANCE OF ITEMS NOT DEDUCTIBLE FROM E&P	
4 A	CERTAIN DIVIDENDS RECEIVED	
4 B	PUBLIC UTILITY DIVIDENDS	•
4 C	DIVIDENDS PAID TO AN ESOP	
4 D	NONPATRONAGE DIVIDENDS	
4 E	OTHER ITEMS	
4 F	TOT DUE TO DISALLOW OF NONDEDUCT E&P ITEMS	
other	EGP ADJUSTMENTS BASED ON EGP RULES	
5 A	INTANGIBLE DRILLING COSTS	
5 B	CIRCULATION EXPENDITURES	
5 C	ORGANIZATIONAL EXPENDITURES	
5 D	LIFO INVENTORY ADJUSTMENTS	
5 E	INSTALLMENT SALES	
5 F	TOTAL OTHER E&P ADJUSTMENTS	
6	LOSS DISALLOWANCE ON EXHANGE OF DEBT POOLS	
7	ACQUISITION EXPENSES-LIFE INSURANCE CO	
8	DEPLETION	
9	BASIS ADJUSTMENT FROM SALE OF PROPERTY	·
10	ADJUSTED CURRENT EARNINGS	1,997,111

	_	400]	Ų	ر کی Co	orporat	ion In	com	е Та	ax K	.urn			OMB No. 1545-0123
*For	m]	120			4		endar year 2		year					2002
Dep inte	artmen nal Re	it of the Treasury venue Service	beginnini	g		 		, ending _						2002
A :	Check	if a:	Use	NameEN	IERGY	MERCHAI	NT CO	RP AN	ID		·		В	Employer identification number
10	onsoli	dated return X	IRS Jabel.	}	BSIDI									13-3855623
2 F	ersona	al holding co. Sch. PH)	Other-			oom or suite n							C	Date incorporated
3 F	ersona	al service corp	wise, print			T 56TH	STRE	ET, 3	3 F	LOOR	<u> </u>		<u>ــــــــــــــــــــــــــــــــــــ</u>	06/15/1995
		ned in Regs. 441-3(c))	or type.	1	wn, staté, an		1002	2					1 "	Total assets (see page 8 of instructions)
_	Chook	applicable boxes:	: (1)	Initial retur		K, NY Final return	(3)	Name ch	2000	(4)	Address ch		ر ا	22,276,486.
<u>-</u>		3 Gross receipts or s		mikiai ietui	11 (2/1	~	ns and allowa		ange	<u> (4/L</u>		al D	10	22,210,400.
	,	Cost of goods s		ule A. line 8)			ــــا					2	
	3	=											3	
	4	Dividends (Sche											4	
ø	5	Interest											5	468,984.
ncome	6	Gross rents									,		6	
<u>2</u>	7	Gross royalties						***					7	
	8												8	
	9		s) from Forr	n 4797, Pa	rt II, line 18	(attach Form 4	797)		· · · · · · · · · · · · · · · · · · ·				g	2,113.
	10	(10	541,545.
	11	Total income. A	Add lines 3	through 10	.,,	<u></u>		<u></u> ,,	<u>.</u>				11	1,012,642.
	12		•		-								12	1,226,000.
	13	Salaries and wag											13	755,929.
	14	Repairs and mai											14	13,543.
	15	Bad debts											15	264 067
	16	Rents											16	364,967.
	17												17	153,219. 35,383.
	18	Interest											18 19	33,363.
2	19	Charitable contri	DUNONS	 (E62)					20		64,5	 15		
Deductions	20	Depreciation (att									04,5	13.	21b	64,515.
ğ	22												22	04,515.
Õ	1		•										23	
	24	Pension, profit-s										1	24	
		Employee benefit											25	271,660.
	26	Other deductions	s (attach sc	hedule) S	EE COI	NSOLIDA	ATED 3	INCOM	E Al	ND D	EDUCTION	SNC		4,334,367.
	I	Total deductions										>	27	7,219,583.
	28	Taxable income before	ore net opera	ting loss ded									28	-6,206,941.
	29	Less: a Net op							29a			0.		
		b Specia	l deduction	is (Schedul	e C, line 20)				29b				29¢	
	30	Taxable income	. Subtrac	t line 29c fr	rom line 28			· · · · · · · · · · · · · · · · · · ·					30	-6,206,941.
	31	Total tax (Sche Payments: a 20						645468466466	18.6006.66000.	5000400046004	6007-00-07488838000763	355335 xxx	31	0.
ts .	32	credited to 2002			32a									
Tax and Payments	b	2002 estimated t Less 2002 refund ap	ax payment	ts	32b	·								
ayn	C	on Form 4466 .		{	32¢ (d Bal 🕨	32d					
d p		Tax deposited will							32e 321					
au	1	Credit for tax paid					•		32g				32h	
Ta)	-	Credit for Federal Estimated tax per		-	•				Jeg				33	
	34	Tax due. If line 3	•	•					• • • • • • • • • •			<u> </u>	34	0.
	35	Overpayment. If				•		•••	aid			}	35	
	36	Enter amount of I		-			· .	0701p			Refunded	>	36	
C: .								ying schedu	iles and	statements		of my I	knowled	ge and belief, it is true,
Sig		Lancon, and comp	Decolarat	i prepare	(-ulei uleit t				prepa	, ,,,,,,, (111)	,0			May the IRS discuss this return with the preparer shown below?
Her	е	Signature of off	ficer			Date		Title	•					X Yes No
		Preparer's						Date			Check if			arer's SSN or PTIN
Paid		signature	<u> </u>		- <u>-</u>	·					self-employed			12-70-8799
Prepi Use (arer's Only	for yours if			F, P.		200				EIN			52 1003788
= '	•	self-employed), address, and ZIP code		ORK RO IMORE	-	SUITE 21204					Phone r	o	(41	0) 828-6432

	ichedule A Cost of Goods Sold (See page 14 o									502	S Fage Z
1	Inventory at beginning of year						1				
2	Purchases							\dagger			
3	Cost of labor										
4	Additional section 263A costs (attach schedule)							1			
5	Other costs (attach schedule)							<u> </u>			_
8	Total. Add lines 1 through 5										
7								 			···
8	Inventory at end of year Cost of goods sold. Subtract line 7 from line 6. Enter here an										
		u on mie z, page i	•••••					<u> </u>			
9 a											
	" —	no postion 4 474 A									
	`` 								•		
	(iii) Other (Specify method used and attach explanatio Check if there was a writedown of subnormal goods as descri		inn 1	471-2(a)							<u> </u>
b	and the second s										Ħ
C				uacii ruiii 3			· · · · · · · · · · · · · · · · · · ·		•••••		
đ	closing inventory computed under LIFO						04		•		
	If property is produced or acquired for resale, do the rules of								$\overline{}$	Yes	No
f				•				L		163	
ı	If "Yes," attach explanation							ſ		Yes	No
					Dividends	T			Snar	ial dedu	
S	chedule C Dividends and Special Deduct	ions			eceived	(b)	%	(0)	-	a) x (b)	iotions
1	Dividends from less-than-20%-owned domestic corporations th	at are subject to the									
	70% deduction (other than debt-financed stock)	• •				7	0				
	Dividends from 20%-or-more-owned domestic corporations tha		••••			<i>:</i>	<u> </u>				
	80% deduction (other than debt-financed stock)	· •				ء ا	30				
_	Dividends on debt-financed stock of domestic and foreign corporations (see					S	ee ections				
	Dividends on certain preferred stock of less-than-20%-owned public utilitie	•					2				
	·						8		•		
e S	Dividends on certain preferred stock of 20%-or-more-owned public utilities Dividends from less-than-20%-owned foreign corporations and certain FSC	s					70				
7	Dividends from less-than-20%-owned foreign corporations and certain FSC that are subject to the 70% deduction Dividends from 20%-or-more-owned foreign corporations and certain FSCs that are subject to the 80% deduction	***************************************					0				
'n	that are subject to the 60% deduction Dividends from wholly owned foreign subsidiaries subject to the 100% deduction (section 245(b))						00				
	100% deduction (section 245(b)) Total. Add lines 1 through 8						<i></i>				
	Dividends from domestic corporations received by a small busin			00:000000000000000000000000000000000000		-0104-00000000000	000000000000				
	company operating under the Small Business Investment Act of					1 1	00				
	Dividends from certain FSCs that are subject to the 100% deduction (section	***************************************					00				
	Dividends from affiliated group members subject to the 100% deduction (se		•••••				00				
	Other dividends from foreign corporations not included on lines 3, 6, 7, 8, or	***************************************									
	Income from controlled foreign corporations under subpart F (attach Form(s)				······						
	Foreign dividend gross-up (section 78)					7					
	IC -DISC and former DISC dividends not included on lines 1, 2, or 3 (section				· · · · · · · · · · · · · · · · · · ·	7					
	Other dividends					7					
18	Deduction for dividends paid on certain preferred stock of public										**********
	Total dividends. Add lines 1 through 17. Enter here and on line										
						_					
20	Total special deductions. Add lines 9, 10, 11, 12, and 18. Ente	r here and on line 29b,	page	1			▶				
S	chedule E Compensation of Officers See In Note:	nstructions for line 12, page Complete Schedule E only i	1, on f total	page 10 of ins receipts (line 1				re \$500	0,000	or more.	
	(a) Name of officer	(b) Social security		Percent of ne devoted	Percent of co		п			Amount	
		number		business	(d) Common		erred		cor	npensat	ion
1	STATEMENT 2		1	· · · · · · · · · · · · · · · · · · ·		• • • • • •					
2	Total compensation of officers								1,	226	000.
	Compensation of officers claimed on Schedule A and elsewhere										
	Subtract line 3 from line 2. Enter the result here and on line 12, p								1,	226,	000.
1161									For	. 112	(2002)

to attach Schedule N (Form 1120), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

	chedule L Balance Sheets per Books	Beginning			tax year
1888	Assets	(a)	(b)	(c)	(d)
1	Cash		347,931.	107	1,089,362.
	Trade notes and accounts receivable		31//331.	·	2/005/002.
	Less allowance for bad debts			(
3	Investories	1		1	
Α.	U.S. government obligations	SEE		SEE	
5		STATEMENT OF		STATEMENT OF	
6		CONSOLIDATED		CONSOLIDATED	-3,604,427.
7		BEGINNING		ENDING	3/331/12/3
8		BALANCE SHEET		BALANCE SHEET	
9	Other investments (att. sch.)		17,406,356.		24,257,322.
	Buildings and other depreciable assets	636,263.		590,257.	
	Less accumulated depreciation	100 100	506,076.		
	Depletable assets			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,
	Less accumulated depletion	1		(
	Land (net of any amortization)				
	Intangible assets (amortizable only)	***************************************			
	Less accumulated amortization	()		(
	Other assets (att. sch.)		60,000.	,	155,699.
	Total assets		25,493,426.		22,276,486.
	Liabilities and Shareholders' Equity				
16	Accounts payable				82,226.
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (att. sch.)		4,457,766.		4,488,261.
19	Loans from shareholders				250,000.
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (att. sch.)		8,487,170.		8,487,170.
22	Capital stock: a Preferred stock				
	b Common stock	3,350,000.	3,350,000.	3,350,000.	3,350,000.
23	Additional paid-in capital		756,700.		349,700.
24	Retained earnings - Appropriated (attach schedule)				
25	Retained earnings - Unappropriated		9,548,790.		5,969,129.
26	Adjustments to snareholders' equity (attach schedule)		1 107 000		700 000
27	Less cost of treasury stock		(1,107,000)		700,000
28	Total liabilities and shareholders' equity		25,493,426.		22,276,486.
S	chedule M-1 Reconciliation of) of instructions)
1	Net income (loss) per books	-3,789,014 $-2,000,000$	 }		
2	Federal income tax per books	413,339	-	· ·	
3	Excess of capital losses over capital gains	413,339	Tax-exempt interest	\$ <u>2950736</u> .	
4	Income subject to tax not recorded on books this year			2730730	2,950,736.
	(itemize):		8 Deductions on this ret	uro not obargad	2/330/1301
, E	Expenses recorded on books this year not		8 Deductions on this ret against book income t	-	
J	deducted on this return (itemize):		a Depreciation		
	a Depreciation \$ 27,965.		b Charitable contributions	\$	
	Charitable \$ 1,020.		contributions	190,821.	
	Travel and centertainment \$ 120,822.				199,027.
	2,168,690.	2,318,497	• 9 Add lines 7 and 8		3,149,763.
. 6	Add lines 1 through 5	-3,057,178		1) - line 6 less line 9	-6,206,941.
	medule M-2 Analysis of Unapp				
1	Balance at beginning of year	9,548,790	- 	sh	
	Net income (loss) per books	-3,789,014		ock	
	Other increases (itemize):	,		operty	
			888	ize) :	
-					
-		209,353			
	Add lines 1, 2, and 3	5,969,129		(line 4 less line 7)	5,969,129.
21163 12-20	1 02 JWA	SEE CONSOLID	ATED SCHEDULE:		Form 1120 (2002)

Form 851
(Rev. September 2000)
Department of the Treasury
Internal Revenue Service

Affiliations Schedule

► File with each consolidated income tax return.

DECEMBER 31, 2002

OMB No. 1545-0025

Name of common parent corporation

ENERGY MERCHANT CORP

Employer identification number 13-3855623

Number, street, and room or suite no. (If a P.O. box, see instructions.)

Tax year ending

126 EAST 56TH STREET, 33 FLOOR

City or town, state, and ZIP code NEW YORK, NY 10022

	rtown, state, and ZiP code NEW YORK, NY 10022			
Pa	TT Dverpayment Credits, Estimated Tax Payments, and Tax Deposits (See ins	structions.)		· · · · · · · · · · · · · · · · · · ·
Corp.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation		•	
: 2	Subsidiary corporations: ENERGY MERCHANT HOLDING, INC. 126 EAST 56TH STREET, 33 FLOOR NEW YORK, NY 10022	13-4104912	0.	0.
	EMC CAPITAL CORP 126 EAST 56TH ST., 33 FLOOR	51-0383350	0.	
	NEW YORK, NY 10022 POWERINE OIL COMPANY	21-0303330		<u> </u>
4	126 EAST 56TH STREET, 33 FLOOR NEW YORK, NY 10022	95-4564080	0.	0.
5	ANGLO PETROLEUM CORPORATION 126 EAST 56TH STREET, 33 FLOOR NEW YORK, NY 10022	95-4059009	0.	0.
6	CORPORATE DEVELOPMENT, INC. 126 EAST 56TH ST, 33 FLOOR NEW YORK, NY 10022	13-3817433	0.	0.
	ENERGY MERCHANT MANAGEMENT CO., LLC 126 EAST 56TH STREET, 33 FLOOR NEW YORK, NY 10022	13-4146881	0.	0.
. 8				
9				
10	·			
	Totals (Must equal amounts shown on the consolidated tax return)	>		

Part II Principal Business Activity, Voting Stock Information, Etc. (See instructions.) Did the subsidiary Stock holdings at beginning of year make any Percent of **PBA** Number Owned by nondividend Corp. Principal business activity (PBA) Percent of Code of voting corporation distributions? value No. power No. shares no. 541990 Common parent corporation: MANAGEMENT Subsidiary corporations: 500100.00%100.00% 525990 HOLDING COMPANY X SECURITY TRADER 1,000100.00%100.00% 523130 Х 100100.00%100.00% X 424700 REFINER 100100.00%100.00% PETROLEUM TRADER 424700 Х 6 HOLDING COMPANY 525990 Х 100100.00%100.00% MANAGEMENT 541990 Х 7 8 % % % g %

210521 07-24-02 JWA For Paperwork Reduction Act Notice, see instructions. Form 851 (Rev. 9-2000)

	Changes in Stock Holdings During the Tax Year	Share- holder of Corpora-	Date	(a) C	nanges	(b) Shares changes de colum	scribed in
Corp. No.	Name of corporation	tion No.	of transaction	Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
						%	%
						%	%
						%	%
						%	%
						%	%
				ļ		%	9/
	17App.					%	%
						<u>%</u>	%
				<u> </u>		% %	
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						%	%
	· · · · · · · · · · · · · · · · · · ·					%	%
						% %	<u>"</u> %
retair	y disposition listed above caused a deconsolidation of a group memored by the group exceed the value of those shares immediately befores, see Regulations section 1.1502-20(b) regarding basis adjustme	ore the deconso	lidation?			Yes	X No
	e group claiming that a loss recognized on the disposition of the sto r Regulations section 1.1502-20(c)?					Yes	X No
	es*, attach a statement entitled *ALLOWED LOSS UNDER SECTION 1 mation required by Regulations section 1.1502-20(c)(3).	.1502-20(c)" tha	at contains the	•			
e) If the	equitable owners of any capital stock shown above were other than						
							·
) If add	ditional stock was issued, or if any stock was retired during the year						
						Form 851 (R	

210522 05-01-02

Part I						
Durin	g the tax year, did the corporation have more than one class of					
Corp. No.	Name of corporation		Answer to Question 1		If "Yes" to question 1, describe each class of sto	nek
		Yes	No	not una		
			. :			
	SEE STATEMENT 3			٠.		
that w	g the tax year, was there (a) any member of the consolidated (vas deconsolidated under Rev. Proc. 91-11, 1991-1 C.B. 470 (·1 C.B. 505, or Rev. Proc. 95-39, 1995-2 C.B. 399?					
Corp.	Name of corporation		ver to tion 2	If "Yes"	to (a) or (b) of question	2,
No.		Yes	No	list the membe	r(s) and explain the circui	mstances.
	SEE STATEMENT 4					
During	the tax year, was there any arrangement in existence by which	ch one or more p	ersons t	hat were not members of t	he affiliated group could a	acquire any
stock, affiliati orp.	g the tax year, was there any arrangement in existence by which or acquire any voting power without acquiring stock, in the coed group?	orporation, other		de minimis amount, from th	e corporation or another	member of the
stock, <u>affiliat</u> orp.	or acquire any voting power without acquiring stock, in the co	orporation, other	than a d			
stock, affiliati orp.	or acquire any voting power without acquiring stock, in the coed group?	orporation, other Ansv Ques	than a d	de minimis amount, from th	e corporation or another	member of the
stock, <u>affiliat</u> orp.	or acquire any voting power without acquiring stock, in the constant of the co	orporation, other Ansv Ques	than a d	le minimis amount, from th	Item 3b	member of the
stock, affiliati orp.	or acquire any voting power without acquiring stock, in the coed group?	orporation, other Ansv Ques	than a d	Item 3a %	te corporation or another	member of the
stock, affiliati orp.	or acquire any voting power without acquiring stock, in the constant of the co	orporation, other Ansv Ques	than a d	Item 3a % % %	Item 3b % %	nember of the
stock, affiliati orp. No.	or acquire any voting power without acquiring stock, in the constant of the co	orporation, other Ansv Ques	than a d	Item 3a %	te corporation or another	member of the
stock, affiliate orp. Jo.	or acquire any voting power without acquiring stock, in the coed group? Name of corporation SEE STATEMENT 5	orporation, other Ansv Ques	than a d	Item 3a % % %	Item 3b % %	member of the
stock, affiliati orp. No.	or acquire any voting power without acquiring stock, in the coed group? Name of corporation SEE STATEMENT 5	orporation, other Ansv Ques	than a d	Item 3a % % %	Item 3b % %	member of the
stock, affiliati orp. No.	or acquire any voting power without acquiring stock, in the coed group? Name of corporation SEE STATEMENT 5	orporation, other Ansv Ques	than a d	Item 3a % % %	Item 3b % %	member of the
stock, affiliati orp. No.	or acquire any voting power without acquiring stock, in the coed group? Name of corporation SEE STATEMENT 5	orporation, other Ansv Ques	than a d	Item 3a % % %	Item 3b % %	member of the
stock, affiliate corp. No.	or acquire any voting power without acquiring stock, in the coed group? Name of corporation SEE STATEMENT 5	Ansv Ques Yes	than a diver to tion 3	Item 3a // // // // // // // // // // // // //	Item 3b Kee corporation or another Keem 3b Keep See See See See See See See See See	member of the
stock, affiliati	or acquire any voting power without acquiring stock, in the composition Name of corporation SEE STATEMENT 5 Item 3d - Provide a description of any arrangement. Under penalties of perjury, I declare that I have examin	Ansv Ques Yes	than a diver to tion 3	Item 3a // // // // // // // // // // // // //	Item 3b Kee corporation or another Keem 3b Keep See See See See See See See See See	member of the

SCHEDULE D (Form 1120)

Department of the Treasury Internal Revenue Service

Capital Gains and Losses

► Attach to Form 1120, 1120-A, 1120-F, 1120-FSC, 1120-H, 1120-IC-DISC, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 1120-SF, 990-C, or certain Forms 990-T.

OMB No. 1545-0123

ENERGY MERCHANT CORP AND SUBSIDIARIES

Employer identification number

13-3855623

al Gains and L	osses - Asse	ts Held One Year	or Less		·		
(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Sales price (see instructions)			(1) Gain or (loss) (Subtract (e) from (d))		
		- 					
VARIOUS	VARIOUS		184,9	20.	-184,920.		
					-43,247.		
·			364,7	08.	-364,708.		
					179,788.		
			<u> </u>				
<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>				
ent sales from Form	6252, line 26 or 37	,		2			
ind exchanges from	Form 8824			3			
				4	(731,715.)		
				5	-1,144,802.		
I Gains and Le	osses - Asse	ts Held More Than	One Year	······			
		·					
					-4,549.		
					<u></u>		
					·····		
							
					F1C		
					516.		
							
			1				
,					4 022		
	ugn 10		l	11	-4,033.		
		1 //		10 1			
		· ·	i i		·		
	•	•			•		
7. The miles it and it. Enter note and enter of the proper mile on and retains							
	(b) Date acquired (mo., day, yr.) VARIOUS VARIOUS Note that the computation of the com	(b) Date acquired (c) Date sold (mo., day, yr.) VARIOUS VARIOUS Pent sales from Form 6252, line 26 or 37 ind exchanges from Form 8824 In computation) Combine lines 1 through 4 Il Gains and Losses - Asset (g), line 7 or 9 ent sales from Form 6252, line 26 or 37 ind exchanges from Form 8824 ctions) Combine lines 6 through 10 Land II Il gain (line 5) over net long-term capital ong-term capital gain (line 11) over net on Form 1120, page 1, line 8, or the propital losses in the instructions on page 2	(b) Date acquired (mo., day, yr.) (c) Date sold (d) Sales price (see instructions) VARIOUS VARIOUS Penent sales from Form 6252, line 26 or 37 (ind exchanges from Form 8824 (in computation) Combine lines 1 through 4 (independent of the sales from Form 6252, line 26 or 37 (ind exchanges from Form 8824 (independent of the sales from Form 8824 (independent of the sales from Form 6252, line 26 or 37 (independent of the sales from Form 8824 (ind	(mo., day, yr.) (mo., day, yr.) (see instructions) (see instructions) VARIOUS VARIOUS 184, 9 Dent sales from Form 6252, line 26 or 37 Ind exchanges from Form 8824 In computation) SEE STATEMENT 6 Combine lines 1 through 4 Il Gains and Losses - Assets Held More Than One Year (g), line 7 or 9 Ind exchanges from Form 8824 It composes (b) Date acquired (mo., day, yr.) (d) Sales price (see instructions) VARIOUS VARIOUS 184,920. Nent sales from Form 6252, line 26 or 37 aind exchanges from Form 8824 I Gains and Losses - Assets Held More Than One Year (g), line 7 or 9 ent sales from Form 6252, line 26 or 37 and exchanges from Form 8824 I Gombine lines 1 through 4 I Gains and Losses - Assets Held More Than One Year (g) time 7 or 9 ent sales from Form 8824 I Gains and Losses - Assets Held More Than One Year (g) time 7 or 9 ent sales from Form 8824 I Gains and Losses - Assets Held More Than One Year (g) time 7 or 9 ent sales from Form 6252, line 26 or 37 end exchanges from Form 8824 I Gains and Losses in the instructions on page 2.			

For Paperwork Reduction Act Notice, see the Instructions for Forms 1120 and 1120-A.

Schedule D (Form 1120) 2002

JWA

Department of the Treasury Internal Revenue Service Name(s) shown on return

Depreciation and Amortization

(Including Information on Listed Property) ► See separate instructions. ► Attach to your tax return.

OTHER

OMB No. 1545-0172

ENERGY MERCHANT CORP AND

Business or activity to which this form relates

Identifying number

SU	BSIDIARIES		TO	HER 3	DEPR.	ECIATIO	N	13-3855623
Pa	art Election To Expense Certain Tangil	ole Property Under S	ection 179 Note: If you ha	ve any list	ed prope	rty, complete P	art V before	you complete Part I.
1	Maximum amount. See instructions fo	r a higher limit for	certain businesses				1	24,000.
	Total cost of section 179 property pla	•						
	Threshold cost of section 179 propert	•	•				[\$200,000
	Reduction in limitation. Subtract line 3	-						
	Dollar limitation for tax year. Subtract line 4 from lin						F	
6	(a) Description of p		(b) Cost (bus			(c) Electe		
	:							
7	Listed property. Enter amount from lin	e 29			7			
	Total elected cost of section 179 prop						8	-
	Tentative deduction. Enter the smalle	-						7.81
	Carryover of disallowed deduction from						,	
	Business income limitation. Enter the	=						
	Section 179 expense deduction. Add	· ·	•					0.
	Carryover of disallowed deduction to 2				13		1	
	e: Do not use Part II or Part III below fo							
100000	rt II Special Depreciation Allowan			de listed	property	/.)		
	Special depreciation allowance for qualified proper						14	
	Property subject to section 168(f)(1) el							
	Other depreciation (including ACRS) (s						ş- ·· ·	
2020000	rt III MACRS Depreciation (Do not							
0.00	MACHO Depresident (De no		Section A					
17	MACRS deductions for assets placed	in service in tax ve		02			17	64,515.
	If you are electing under section 168(i)					***************************************		,
	year into one or more general asset ac					▶□	7	
			e During 2002 Tax Year				tion Syst	em
		(b) Month and	(c) Basis for depreciation (business/investment use		ecovery eriod			
	(a) Classification of property	year placed in service	only - see instructions)	, P	eriod	(e) Convention	(f) Method	(g) Depreciation deduction
19a	3-year property							
b	5-year property							
С	7-year property							!
d						· 		
e	10-year property							
e f	10-year property 15-year property						· ·	
f	10-year property 15-year property 20-year property			25	vrs.		S/L	
e f g	10-year property 15-year property				yrs.	MM	S/L S/L	
f	10-year property 15-year property 20-year property	- / - /		27.	5 yrs.	MM MM	S/L	
f g	10-year property 15-year property 20-year property 25-year property Residential rental property	/ /		27. 27.	5 yrs. 5 yrs.	MM	S/L S/L	
f g	10-year property 15-year property 20-year property 25-year property			27. 27.	5 yrs.	MM MM	S/L S/L S/L	
f g h	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property	/ / / / Placed in Service	During 2002 Tax Year U	27.9 27.9 39	5 yrs. 5 yrs. yrs.	MM MM MM	S/L S/L S/L S/L	stem
f g h	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property Section C - Assets I	/ / / / Placed in Service	During 2002 Tax Year l	27.9 27.9 39	5 yrs. 5 yrs. yrs.	MM MM MM	S/L S/L S/L S/L iation Sys	stem
f g h	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property	/ / / / Placed in Service	During 2002 Tax Year l	27. 27. 39 Jsing the	5 yrs. 5 yrs. yrs.	MM MM MM	S/L S/L S/L S/L	stem
f g h i	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property Section C - Assets I	/ / / Placed in Service	During 2002 Tax Year L	27.4 27.3 39 Jsing the	5 yrs. 5 yrs. yrs. • Altern	MM MM MM	S/L S/L S/L S/L iation Sys	stem
f g h i 20a b	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property Section C - Assets I Class life 12-year 40-year	/ / / / Placed in Service	During 2002 Tax Year (27.4 27.3 39 Jsing the	5 yrs. 5 yrs. yrs. e Altern	MM MM MM ative Deprec	S/L S/L S/L S/L iation Sys S/L S/L	stem
f g h i 20a b c	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property Section C - Assets I Class life 12-year 40-year T Summary (See instructions.)	/		27.9 27.9 39 Jsing the	5 yrs. 5 yrs. yrs. e Altern	MM MM MM ative Deprec	S/L S/L S/L S/L S/L iation Sys S/L S/L S/L	stem
f g h i 20a b c Pa 21 l	10-year property 15-year property 20-year property 25-year property Residential rental property Nonresidential real property Section C - Assets I Class life 12-year 40-year	/		27.3 39 Jsing the	5 yrs. 5 yrs. yrs. yrs. yrs. yrs. yrs.	MM MM MM ative Deprec	S/L S/L S/L S/L iation Sys S/L S/L	stem

23 For assets shown above and placed in service during the current year, enter the

portion of the basis attributable to section 263A costs

Enter here and on the appropriate lines of your return. Partnerships and S corporations · see instr.

(a) (b) (c) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (d) (e) (f) (d) (e) (f) (e) (d) (e) (f) (e) (e) (f) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	Form 45	62 (2002) ENER	GY MER	CHANT C	ORP	AND	SUBS	SIDIA	RIE	s	-		13-	-3855	623	Page :
Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 244, 245, columns (Section II. and Section II. and Section II. and Section II. applications). Section A - Depreciation and Other Information (Caution: See instructions for insite for passenger automobiles). 446, Boy shall are widered to support that business/methylation is cellimated? If yes No. 245 if Yes 16 40 60 60 60 60 60 60 6	Part V			itomobiles, c	ertain o	ther vehi	cles, ce	llular tele	phone	s, certain	compute	rs, and	propert	ty used f	or entert	ainmen
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3 Amortization of costs that began before your 2002 tax year 43	2 Amort	ization of costs the	t begins duri			ar.										
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									• • • • • • • • • • • • • • • • • • • •				43			

Form 4797 Department of the Treasury Internal Revenue Service (0)

Sales of Business Property

(Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Attach to your tax return.

Enter the gross proceeds from sales or exchanges reported to you for 2002 on Form(s) 1099-B or 1099-S (or substitute

2002

Attachment Sequence No. 2

Name(s) shown on return ENERGY MERCHANT CORP AND SUBSIDIARIES

Identifying number

statement) that you are including on line 2, 10, or 20 (see instructions) Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Than Casualty or Theft - Most Property Held More Than 1 Year (f) Cost or other (g) Gain or (loss) (b) Date (C) Date (e) Depreciation (d) Gross sales Subtract (f) from the sum of (d) and (e) allowed or allowable (2) Description of acquired sold improvements and expense of sale price since acquisition (mo., day, yr.) property (mo., day, yr.) 2 PASSTHROUGH FROM OTHER ENTITIES 4,297. CT FURNISHINGS 010100033102 6,549. 9,356. 3 Gain, if any, from Form 4684, line 39 3 4 Section 1231 gain from installment sales from Form 6252, line 26 or 37 5 Section 1231 gain or (loss) from like-kind exchanges from Form 8824 6 Gain, if any, from line 32, from other than casualty or theft 516. Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows: Partnerships (except electing large partnerships) and S corporations. Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 6, or Form 1120S, Schedule K, line 5. Skip lines 8, 9, 11, and 12 below. All others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on Schedule D and skip lines 8, 9, 11, and 12 below. 8 Nonrecaptured net section 1231 losses from prior years (see instructions) Subtract line 8 from line 7. if zero or less, enter -0-. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below and enter the gain from line 9 as a long-term 516. capital gain on Schedule D (see instructions)

	art II Ordinary Gains and Losses		
•	Ordinary gains and losses not included on lines 11 through 17 (include property held 1 year or less):		· · · · · · · · · · · · · · · · · · ·
_			
11	Loss, if any, from line 7	11	()
12	Gain, if any, from line 7 or amount from line 8, if applicable	12	
13	Gain, if any, from line 31		5,894.
14	Net gain or (loss) from Form 4684, lines 31 and 38a	14	
15	Ordinary gain from installment sales from Form 6252, line 25 or 36		
16	Ordinary gain or (loss) from like-kind exchanges from Form 8824	16	
17	Recapture of section 179 expense deduction for partners and S corporation shareholders from		
	property dispositions by partnerships and S corporations (see instructions)	17	
18	Combine lines 10 through 17. Enter the gain or (loss) here and on the appropriate line as follows:	18	5,894.
į	a For all except individual returns. Enter the gain or (loss) from line 18 on the return being filed.		
	b For individual returns:		
	(1) If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 27, and the part of the loss from property used as an employee on Schedule A (Form1040), line 22. Identify as from "Form 4797, line 18b(1)." See instructions	18b(1)	
	(2) Redetermine the gain or (loss) on line 18 excluding the loss, if any, on line 18b(1). Enter		
	here and on Form 1040, line 14	18b(2)	
11.47	P. W. C. and Maderatic Anna Matter and a superior Windows and State Control of Control o		E 4707 (0000)

JWA For Paperwork Reduction Act Notice, see page 7 of the instructions.

Form 4797 (2002)

13-3855623 Form 4797 (2002)

P	art # Gain From Disposition of Property Under Secti	ons 12	245, 1250, 1252, 1254, a	nd 1255				
							(b) Date acquire	ed (c) Date sold
19	(a) Description of section 1245, 1250, 1252, 1254, or 1255	prope	rty:	·		·	(mo., day, yr.)	(mo., day, yr.)
	CT EQUIPMENT						04010	0 033102
!	<u> </u>							
			· · · · · · · · · · · · · · · · · · ·	·				
)	<u>,</u>	,				\ \	
	These columns relate to the properties on				ļ			
	lines 19A through 19D.		Property A	Property B		Property C		Property D
20	Gross sales price (Note: See line 1 before completing.)	20	16,000.					
21	Cost or other basis plus expense of sale	21	26,319.			- -		······································
22	Depreciation (or depletion) allowed or allowable	22	16,213.					
23	Adjusted basis. Subtract line 22 from line 21	23	10,106.			·		······································
	•		F 004					
24	Total gain. Subtract line 23 from line 20	24	5,894.			-		
25			16 012					
	a Depreciation allowed or allowable from line 22	25a	16,213.					
	b Enter the smaller of line 24 or 25a	25b	5,894.					
26	If section 1250 property: If straight line depreciation							
	was used, enter -0- on line 26g, except for a corporation							
	subject to section 291.	1						
	a Additional depreciation after 1975	26a						· · · · · · · · · · · · · · · · · · ·
	h Applicable percentage multiplied by the smaller of				l	•		
	line 24 or line 26a	26b						
	Subtract line 26a from line 24. If residential rental							
	property or line 24 is not more than line 26a, skip lines		,			•		
	26d and 26e	26c						
	d Additional depreciation after 1969 and before 1976	25d						
	e Enter the smaller of line 26c or 26d	26e	<u></u>	······································				·
	Section 291 amount (corporations only)	261						
	Add lines 26b, 26e, and 26f	269		<u> </u>				····
27	If section 1252 property: Skip this section if you did not							
	dispose of farmland or if this form is being completed for				ĺ			
	a partnership (other than an electing large partnership).	07-						
	a Soil, water, and land clearing expenses	27a						
	Line 27a multiplied by applicable percentage	27b						
	Enter the smaller of line 24 or 27b	27c						
28	If section 1254 property:							
	a Intangible drilling and development costs, expenditures							
	for development of mines and other natural deposits,	28a						
	and mining exploration costs p. Enter the smaller of line 24 or 28a	28b						
_	If section 1255 property:	200						
	a Applicable percentage of payments excluded from							
'	income under section 126	29a			1			
	Enter the smaller of line 24 or 29a	29b						
	nmary of Part III Gains. Complete property colur		through D through line 20	Ih hefore going to I	ine 30			
<u> </u>	milary of Fare in Gamas, complete property count	1111371		b boloto going to i	11.0 00	<u> </u>		
30	Total gains for all properties. Add property columns A thro	mah D	line 24				30	5,894.
00	rotal gains for all properties. And property columns A time	iugii D	, 1010 27			***************************************		
31	Add property columns A through D, lines 25b, 26g, 27c, 2	8h an	d 29h. Enter here and on	line 13			31	5,894.
32	Subtract line 31 from line 30. Enter the portion from casua						<u> </u>	
-	from other than casualty or theft on Form 4797, line 6	•					32	
P	Recapture Amounts Under Secti	ons	179 and 280F(b)(2	2) When Bus	ines	s Use Drops		or Less
	(See instructions.)	.	(-)/-	.,				
	1000 1100 000001011					(a) Section		b) Section
					.	179		280F(b)(2)
33	Section 179 expense deduction or depreciation allowable i	n prio	years		33			
34			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	f	34			
35	Recapture amount. Subtract line 34 from line 33. See instr			ſ	35			
- 000			10					

278002 JWA 11-04-02 JWA 15270807 758560 CWM-15780CON 2002.06010 ENERGY MERCHANT CORP AND SU CWM-1561

SCHED	ULE E	COMPENSATION	OF OFF	ICERS			1	STATEMENT	2
	(A) NAME OF OFFICER	(B) SOCIAL SECURITY NUMBER	(C) PCT OF TIM DEVOTE	E (CT OF D) MON	STK (E) PREF		(F) AMOUNT OF COMPENSATE	ION
SIEGR DANIE VINCE	RIED HODAPP IED HODAPP L LASMAN NT PAPA T WENOM	106-52-9250 106-52-9250 023-44-1586 070-38-3201 500-46-1850	106-52-9250 90 023-44-1586 90 070-38-3201 90		8 68.00% % 1.00%		00 00 00 00 00	351,00 125,00 200,00 200,00	00.
	EL CORNISH TO SCHEDULE E	101-58-5760	100		%		%	1,226,00	
FORM	851	QUESTI	ON 1			· · · · · · · · · · · · · · · · · · ·	<u> </u>	STATEMENT	3
NO.	NAME		YI	ES NO	DES	SCRIB	Εŀ	EACH CLASS	
3 4 5 6	ENERGY MERCHANT HOLI EMC CAPITAL CORP POWERINE OIL COMPANY ANGLO PETROLEUM CORI CORPORATE DEVELOPMEN ENERGY MERCHANT CORI ENERGY MERCHANT MANA	PORATION NT, INC.	2	x x x x x x x					
FORM 8	351	QUESTIC	ON 2				5	STATEMENT	4
NO.	NAME		YI	es no	EXPL	AIN C	IRC	CUMSTANCES	
3 4 5 6 1	ENERGY MERCHANT HOLE EMC CAPITAL CORP POWERINE OIL COMPANY ANGLO PETROLEUM CORP CORPORATE DEVELOPMENT ENERGY MERCHANT CORE ENERGY MERCHANT MANA	PORATION IT, INC.	_	X X X X X X X					

FORM 851	RM 851		ESTION 3				STAT	EMENT	5
NO. NA	ME		*****	YES	NO	ITEM 3B PERCENT	ITEM 3C PERCENT	ITEM PERCE	
3 EM(4 PO) 5 AN(6 CO) 1 EN	ERGY MERCHANT C CAPITAL CORI WERINE OIL CON GLO PETROLEUM RPORATE DEVELO ERGY MERCHANT ERGY MERCHANT	PANY CORPORATION PMENT, INC.	, LLC		 X X X X X X				
		CAPITAL LOSS CA		· · · · · · · · · · · · · · · · · · ·			STAT	EMENT	·
	SEPARATE COMPANY CAPITAL GAIN INCOM 12/31/01	CAPITAL LOSS CARRYOVER	TOTAL CALL CALL CALL CALL CALL CALL CALL C	RRYOV SRLY FION	ER (TOTAL CAPITAL LOSS CARRYOVER DEDUCTED	REMA CONSO CAPIT	-417,1 INING LIDATE AL GAI COME	D
NON-SRI		731,715.		,715.		(). =		
		LOCATION OF CUP					STAT	EMENT	7
CONS	JRRENT SOLIDATED ITAL LOSS X	MEMBER'S CURRENT CAPITAL LOSS	ME	OTAL (EMBER	s v	VITH	CAPITAL ALLOC TO T COMP	ATED HIS	
12/31/02	417,120.	RCHANT HOLDING, 228,419. AL CORP 184,920.	•			339.		30,508 86,612	

Statement of Consolidated Income and Deductions

VAITE

ENERGY MERCHANT CORP AND

SUBSIDIARIES

Employer identification number

13-3855623

Income	Schedule Reference	Combined Amounts	Consolidates Asjustments	Consolidated Amounts
Gross receipts or sales				
Less returns and allowances				
Net Sales				
Cost of goods sold:				
Inventory at beginning of year			·	
Purchases				
Cost of labor				
Additional section 263A costs				
Other costs				
Inventory end of year				
Cost of goods sold				
Gross Profit				
Dividends		39,617.	-39,617.	0.
Interest		468,984.		468,984.
Gross rents				
Gross royalties				
Capital gain net income				
Net gain or (loss) Form 4797		2,113.		2,113.
Other income		541,545.		541,545.
Total Income		1,052,259.		1,012,642.
Deductions.		2, 222, 222		
		1,226,000.		1,226,000.
Compensation of officers	· ·	755,929.		755,929.
Salaries and wages		13,543.		13,543.
Repairs		13,343.		13,343.
Bad debts		364,967.		364,967.
Rents		153,219.		153,219.
Taxes	·	35,383.		35,383.
Interest Contributions STATEMENT 11		33,363.		33,363.
		64 515	· · · · · · · · · · · · · · · · · · ·	64 515
Depreciation not claimed elsewhere		64,515.		64,515.
Depletion				
Advertising				
Pension, profit-sharing, etc., plans		271 660		271 660
Employee benefit programs		271,660.	2 221 064	271,660.
Other deductions .		6,656,331.	-2,321,964.	4,334,367.
Total Deductions		9,541,547.		7,219,583.
Taxable income before NOL and special deductions		-8,489,288.		-6,206,941.
Net operating loss deduction - limited	STMT 9			
Special deductions	STMT 8	39,617.	-39,617.	0.
Taxable Income		-8,528,905.	,	-6,206,941.

FORM 1120	·····	SPECIAL DEDUCT	PIONS ADJUSTM	MENTS	STATEMENT	
TYPE OF DIV	'IDENDS			COMBINED DEDUCTION	CONSOLIDATI DEDUCTION	
DOMESTIC CO DEBT-FINANC PUBLIC UTIL PUBLIC UTIL FOREIGN COR FOREIGN COR	RPORATION 80 ED STOCK DED ITIES 42 PER ITIES 48 PER PORATION 70 PORATION 80	PERCENT DEDUCTION CENT DEDUCTION CENT DEDUCTION CENT DEDUCTION PERCENT DEDUCT PERCENT DEDUCT PERCENT DEDUCT BSIDIARIES DED	ETION I I PION PION			
RECEIVED BY CERTAIN FSC AFFILIATED		ION		39,617.		
TOTAL DEDUC	TIONS		_	39,617.		
TOTAL ADJUS	TMENTS TO FO	RM 1120, PAGE	1, LINE 29B		-39,617.	
TOTAL ADJUS	TMENTS TO FO	RM 1120, PAGE	1, LINE 29B		-39,617.	
TOTAL ADJUS		RM 1120, PAGE T OPERATING LO			STATEMENT	9
	NE	·	SS ADJUSTMEN			
	NE	T OPERATING LO	SS ADJUSTMEN		STATEMENT	11.
CONSOLIDATE	NET D TAXABLE INC SEPARATE COMPANY	T OPERATING LO COME BEFORE NO TOTAL NOL AVAILABLE ENERGY MERCH 0.	SS ADJUSTMEN L DEDUCTION TOTAL NOL AFTER SRLY LIMITATION ANT HOLDING,	TOTAL NOL DEDUCTED	STATEMENT -6,206,94 REMAINING TAXABLE INCO AFTER NOL	11.
CONSOLIDATE	NET D TAXABLE INC SEPARATE COMPANY INCOME	T OPERATING LO COME BEFORE NO TOTAL NOL AVAILABLE ENERGY MERCH 0. POWERINE OIL 800.	SS ADJUSTMEN L DEDUCTION TOTAL NOL AFTER SRLY LIMITATION ANT HOLDING, 0. COMPANY 800.	TOTAL NOL DEDUCTED	STATEMENT -6,206,94 REMAINING TAXABLE INCO AFTER NOL	11.
CONSOLIDATE: YEAR END NON-SRLY	NET D TAXABLE INC SEPARATE COMPANY INCOME	T OPERATING LO COME BEFORE NO TOTAL NOL AVAILABLE ENERGY MERCH 0. POWERINE OIL	SS ADJUSTMEN L DEDUCTION TOTAL NOL AFTER SRLY LIMITATION ANT HOLDING, 0. COMPANY 800.	TOTAL NOL DEDUCTED	STATEMENT -6,206,94 REMAINING TAXABLE INCO AFTER NOL	11.
CONSOLIDATE: YEAR END NON-SRLY NON-SRLY	NET D TAXABLE INC SEPARATE COMPANY INCOME	T OPERATING LO COME BEFORE NO TOTAL NOL AVAILABLE ENERGY MERCH 0. POWERINE OIL 800. ENERGY MERCH	SS ADJUSTMEN L DEDUCTION TOTAL NOL AFTER SRLY LIMITATION ANT HOLDING, COMPANY 800. ANT CORP	TOTAL NOL DEDUCTED INC. 0. 0.	STATEMENT -6,206,94 REMAINING TAXABLE INCO AFTER NOL	11.
YEAR END NON-SRLY NON-SRLY SUBTOTAL	D TAXABLE INC SEPARATE COMPANY INCOME 12/31/01	T OPERATING LO COME BEFORE NO TOTAL NOL AVAILABLE ENERGY MERCH 0. POWERINE OIL 800. ENERGY MERCH 0.	SS ADJUSTMEN L DEDUCTION TOTAL NOL AFTER SRLY LIMITATION ANT HOLDING, 0. COMPANY 800. ANT CORP	TOTAL NOL DEDUCTED INC. 0. 0.	STATEMENT -6,206,94 REMAINING TAXABLE INCO AFTER NOL	11.

		ATION OF CURR ATING LOSS TO				STATEMENT	10
CURRENT CONSOLÍDA NOL		MEMBER'S CURRENT NOL	/	TOTAL OF ALI MEMBERS WITH NOL		NOL ALLOCATED TO THIS COMPANY)
12/31/02 E 6,206, 12/31/02 E	941.	HANT HOLDING, 4,774,682.		8,588,69	94.	3,450,603	
6,206,	941.	74,972.		8,588,69	94.	54,181	•
12/31/02 E. 6,206,	NERGY MERC.			8,588,69	94.	2,702,157	•
	СНА	RITABLE CONTR	IBUTI	ON ADJUSTMEN	1T	STATEMENT	11
LIMITATION OF	10% OF TA	XABLE INCOME	AS AD	JUSTED		-620,7	74.
	RIGINAL TRIBUTION	APPLIED TO DATE			IOUNT DUCTED	REMAINING LIMITATION AFTER DEDUCTION	Ī
CURRENT YEAR	ENI 1,020.	ERGY MERCHANT	HOLD	ING, INC. 1,020.	0	•	0.
YEAR END 12	/31/01 ENI 4,195.	ERGY MERCHANT	HOLD	ING, INC. 4,195.	0	•	0.
CONSOLIDATED (LESS: COMBINE					0		
CONSOLIDATED	ADJUSTMENT				0	•	

SCHEDULE OF COMBINED INCOME AND DEDUCTIONS

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	, ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT MANAGEMENT CO., LLC 13-4146881
Income								
Gross receipts or sales								
Less returns and allowances Net Sales		**************************************	e Ayana ayanay dalah walanya	an anna an Angara agaga.	***************************************	aallalliligissell alaassesta	A HA ATTOMOSTIC MORNING	enement of the street in the state of the st
Net Sales	Alik Marine Kinaki et Jana	All Marie Administration and the Comment of the Com						Www.morro.duman.com
Cost of goods sold: Inventory at beginning of year Purchases								
Cost of labor Additional section 263A costs Other costs								
Inventory end of year Cost of goods sold								
Gross profit								
Dividends Interest STATEMENT 13 Gross rents	39,617. 468,984.	. 417,076.	39,617. 15,007.				36,899.	2.
Gross royalties								
Capital gain net income	The state of the s			Same of the second				
Net gain or (loss) Form 4797 Other income STATEMENT 14	2,113. 541,545.	•					2,113. -190,821.	
Total Income	1,052,259.	. 417,076.	. 54,624.				-151,809.	732,368.
Deductions							- 	
Compensation of officers	1,226,000.	•			and Addition to the control of the c		876,000.	350,000.
Salaries and wages	755,929.						686 929. 13,543.	69,000.
Repairs Bad debts	13,543.	*						
Rents	364,967.			ANTO WWW. and a second		***************************************	322,967.	42,000_
Taxes STATEMENT 15	153,219, 35,383.		657.	•		<u> </u>	133,236. 34,726.	
Charitable Contributions Depreciation not claimed elsewhere	64,515.						64,515.	
Depletion Advertising	***************************************							
Pension, profit-sharing, etc., plans	5 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						236.330	
Employee benefit programs Other deductions STATEMENT 16	271,660. 6,656,331.	. 5,191,758.	. 89,322;		APT TO TOWNSHIP HIS TONGS A		246,349. 1,208,966,	
Other deductions STATEMENT 16			arennen er er er er er er er er er er er er er			<u> </u>	and an arrange to the state of	Property of the second state of the second sta
Total Deductions	9,541,547.	5,191,758.	89,979.				3,587,231	672,579.
Taxable income before NOL and special deductions	-8,489,288.	3. -4,774,682 .	35,355.	•			-3,739,040.	. 59,789.
Net operating loss deduction Special deductions	39,617.		39,617.	•				
Taxable Income	-8,528,905.	54,774,682.	74,972.	•			-3,739,040.	. 59,789.

ORM 1120		CU	RRENT CHARITAB	LE CONTRIBUTION	s			STATEMENT 12
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO., LLC
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
PASSTHROUGH FROM EML	1,020.	1,020.					-	
TOTAL CURRENT CONTRIBUTIONS	1,020.	1,020.			 			

FORM 1120			COMBINED INTE	REST INCOME				STATEMEN	T 13
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT LLC	co.,
		13-4104912	51-0383350	95-4564080	95~4059009	13-3817433	13-3855623	13-4146881	
ENERGY MERCHANT INVESTORS FUND, LLC ENERGY MERCHANT LLC	6,557. 8,452. 417,076.	417,076.	6,555. 8,452.		<u> </u>				2.
TOTAL INTEREST INCOME	432,085.	417,076.	15,007.						2.

FORM 1120		COMBINED OTHER INCOME									
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,			
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881			
EMCC LLC 2001 REIMBURSED EXPENSES	-190,821. 732,366.					,.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-190,821.	732,366.			
TOTAL OTHER INCOME	541,545.		<u> </u>				-190,821.	732,366.			

ORM 1120			COMBINE	D TAXES				STATEMENT 15
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
CAXES AND LICENSES CAXES AND LICENSES	19,983. 133,236.				<u> </u>		133,236.	19,983.
FOTAL TAXES	153,219.			····			133,236.	19,983.

ORM 1120			COMBINED OTHE	R DEDUCTIONS				STATEMENT 1
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO., LLC
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
CCOUNTING	6,504.						6,504.	
UTO AND TRUCK	11,714.							11,714.
UTO AND TRUCK	29,277.						29,277.	
NANK CHARGES	5.							5.
ANK CHARGES	4,052.		218.				3,834.	
:OMMISSIONS	139,637.						139,637.	
OUES AND SUBSCRIPTIONS	7,810.						7,810.	
INSURANCE	25,939.						25,939.	
JANITORIAL	9,574.						9,574.	
EGAL AND PROFESSIONAL	77,601.							77,601
EGAL AND PROFESSIONAL	431,393.						431,393.	
TEALS AND ENTERTAINMENT	112,447.						92,274.	
ISCELLANEOUS	26,784.						26,784.	
ISCELLANEOUS EXPENSES	6,091.	6,091	•					
OFFICE EXPENSE	52,057.						52,057.	40 405
OFFICE EXPENSES	12,475.	•						12,475.
OTHER DEDUCTIONS FROM EM ADVISORY CO	0							
PTC	73,238.	•	73,238.	•				
OTHER DEDUCTIONS FROM ENERGY							•	
MERCHANT INVESTORS FUND, LLC	4,947.	•	4,947.	<u> </u>				
OTHER DEDUCTIONS FROM ENERGY								
MERCHANT LLC	4,467,503.	4,467,503	•					
OTHER DEDUCTIONS FROM WILLIAMS								
rechnologies, LLC	718,164.		•					
OUTSIDE SERVICES	31,205.							31,205.
OUTSIDE SERVICES	64,619.	•					64,619	
PORTFOLIO DEDUCTIONS - EM INVESTORS								
FD LLC	10,919.		10,919	•				
POSTAGE	6,235.						6,235,	
PRINTING	328,						32,8	
SUPPLIES	12,334.						12,334.	
TELEPHONE	13,112.						•	13,112
TELEPHONE	52,505.						52,505	
TRAVEL AND LODGING	227,913						227,913	
UTILITIES	19,949	•					19,949	
TOTAL OTHER DEDUCTIONS	6,656,331	5,191,758	. 89,322	•			1,208,966	166,285.

Statement of Consolidated Beginning balance Sheet

Name
ENERGY MERCHANT CORP AND
SUBSIDIARIES

Employer identification number

Assets	Schedule Reference	Combined Amounts	Consolidated Adjustments	Consplidated Amounts
Cash		347,931.		347,931.
Trade notes and accounts receivable				
Less allowance for bad debts				
Inventories				
U.S. government obligations				
Tax-exempt securities				
Other current assets		8,054,808.	-881,745.	7,173,063.
Loans to stockholders		200.	-200.	0.
Mortgage and real estate loans				
Other investments		62,816,633.	-45410277.	17,406,356.
Buildings and other depreciable assets		636,263.		636,263.
Less accumulated depreciation		130,187.		130,187.
Depletable assets				
Less accumulated depletion				
Land (net of any amortization)				
Intangible assets (amortizable only)				
Less accumulated amortization				
Other assets		60,000.		60,000.
Total Assets		71,785,648.		25,493,426.
Liabilities and Stockholders' Equity				
Accounts payable				
Mortgages, notes, bonds payable in less than 1 year				
Other current liabilities		13,367,169.	-8,909,403.	4,457,766.
Loans from stockholders				
Mortgages, notes, bonds payable in 1 year or more				
Other liabilities		8,487,170.		8,487,170.
Capital stock: a Preferred stock			·	
b Common stock		4,350,701.	-1,000,701.	3,350,000.
Additional paid-in capital		21,219,622.	-20462922.	756,700.
Retained earnings - Appropriated				
Retained earnings - Unappropriated		25,467,986.	-15919196.	9,548,790.
Adjustments to shareholders' equity				
Less cost of treasury stock		1,107,000.		1,107,000.
Total Liabilities and				05 405 55
Stockholders' Equity		71,785,648.		25,493,426.

SCHEDULE OF COMBINED BEGINNING BALANCE SHEET

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT MANAGEMENT CO., LLC 13-4146881
Assets								
Cash:	347,931,	·					347,931	
Trade notes and accounts receivable								***************************************
Less allowance for bad debts								
Inventories	er er folgste antsoala							· · · · · · · · · · · · · · · · · · ·
U.S. government obligations Tax-exempt securities								
Other current assets STATEMENT 17	8,054,808.		متعرضم مممع أرباه ويهيد	881,744.	aa waxaangagagaga		6.930,042.	243,022
Loans to stockholders	200.				100.	100	and the contract of the contract of	
Mortgage and real estate loans								
Other investments STATEMENT 18	62,816,633.		11,416,992.				26,434,014.	
Buildings and other depreciable assets	636,263.						636,263.	
Less accumulated depreciation	130,187.				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		130,187.	
Depletable assets Less accumulated depletion							ew lekwin natawiw	
Land (net of any amortization)								
Intangible assets (amortizable only)								
Less accumulated amortization								
Other assets STATEMENT 19	60,000.						60,000.	
Total Assets	71,785,648.	24,965,627.	11,416,992.	881,744.	100.	100	. 34,278,063.	243,022
Total Assets				<u> </u>				
Liabilities and Stockholders' Equity								
Accounts payable		.,,					Control American	
Mortgages, notes, bonds payable in less						dedmen sterijski ple		
than 1 year Other current liabilities STATEMENT 20	13 367 169		A B. MARKANAMAMIA	3 689 260	alal lilan i li i i i i i i i i i i i i i i i i i	s en som i des en all somme alasta.	9 244 066.	433.843
Loans from stockholders		M			V 1 A	A 1. W. 1. 1. 111111 1 1, 11. 1	ing ng nguyan ng katapat ta ang tangga tangga tangga tangga tangga tangga tangga tangga tangga tangga tangga t	· · · · · · · · · · · · · · · · · · ·
Mortages, notes, bonds payable in 1 year								
or more								
Other liabilities STATEMENT 21	8,487,170.	.		8,487,170.				
Capital stock: a Preferred stock	4,350,701,		1,000,000				£	
Additional paid-in capital	21,219,622.			999,999.			756,700.	
Retained earnings - Apportioned								Na wakawawawa
Retained earnings - Unappropriated	25,467,986.	5,502,204.	10,416,992.	-12,294,686.			22,034,297.	-190,821
Adjustments to shareholders'	rer (1884)							
equity								
Less cost of treasury stock	1,107,000.	•					1,107,000.	
	71,785,648,	. 24,965,627.	11,416,992.	881,744.	100	. 100	. 34,278,063.	243,022

SCHEDULE L			COMBINED OTHER	CURRENT ASSETS				STATEMENT 17
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
CA PREPAID TAXES	75,401.					····	75,401.	
DUE FROM AFFILIATES DUE FROM AFFILIATES	881,744. 2,877,131. 243,022.			881,744	•		2,877,131.	243,022.
DUE FROM EMAC OTHER RECEIVABLES PREPAID FEDERAL TAX	2,427,510. 1,550,000.						2,427,510. 1,550,000.	,
TOTAL OTHER CURRENT ASSETS	8,054,808.			881,744			6,930,042.	243,022.

SCHEDULE L			COMBINED OTHER	INVESTMENTS				STATEMENT 18
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
ADVEST DESIGN-ARCHITECUTRE.COM DUE FROM AFFILIATES EM INVESTORS FUND LLC EM LLC	2,079,519. 250,000. 8,027,659. 1,292,042. 14,277,358.	14,277,358.	2,079,519. 8,027,659. 1,292,042.				250,000.	
EMC CAPITAL CORP EMC HANDLES GMBH EMH INC EMS LLC - SPC	11,416,992. 218,388. 24,965,626. 100,000.	. ,					218,388. 24,965,626.	
MARGIN ACCOUNTS POWERINE OIL COMPANY WT LLC	17,772. 1,000,000. -828,723.		17,772.				1,000,000.	.)
TOTAL OTHER INVESTMENTS	62,816,633.	24,965,627.	11,416,992.				26,434,014.	

CHEDULE L			COMBINED C	THER ASSETS				STATEMENT 19
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
)EPOSITS	60,000.						60,000.	•
OTAL OTHER ASSETS	60,000.		-				60,000.	,

CHEDULE L			OTHER CURREN	T LIABILITIES				STATEMENT 20
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
SSIGNED PAYABLES UE TO AFFILIATES	3,340,023. 9,244,066.			3,340,023.			9,244,066.	
UE TO EMC NVIRONMENTAL TAXES	433,843. 349,237.			349,237.				433,843.
OTAL OTHER CURRENT LIABILITIES	13,367,169.			3,689,260.			9,244,066.	433,843.

CHEDULE L			COMBINED OTHE	R LIABILITIES				STATEMENT 21
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
PA LIABILITIES	8,487,170.			8,487,170	•			
POTAL OTHER LIABILITIES	8,487,170.		· 	8,487,170	•	· · · · · · · · · · · · · · · · · · ·		

Statement of Consolidated Ending Balance Sheet

Name ENERGY MERCHANT CORP AND SUBSIDIARIES mployer identification number

	_		l de la companya de la companya de la companya de la companya de la companya de la companya de la companya de	-3033023
Assets	Schedule Reference	Combined Amounts	Consolidated Adjustments	Conspildated Amounts
Cash		1,089,362.		1,089,362
Trade notes and accounts receivable				
Less allowance for bad debts				
Inventories				
U.S. government obligations				
Tax-exempt securities				
Other current assets		9,561,041.	-13165468.	-3,604,427
Loans to stockholders		200.	-200.	0.
Mortgage and real estate loans			•	
Other investments		59,135,801.	-34878479.	24,257,322
Buildings and other depreciable assets		590,257.		590,257
Less accumulated depreciation		211,727.		211,727
Depletable assets				
Less accumulated depletion		·		
Land (net of any amortization)				
Intangible assets (amortizable only)				
Less accumulated amortization				
Other assets	·	155,699.		155,699. 22,276,486.
Total Assets		70,320,633.		22,276,486.
Liabilities and Stockholders' Equity				
Accounts payable		82,226.		82,226.
Mortgages, notes, bonds payable in less than 1 year				
Other current liabilities		17,653,729.	-13165468.	4,488,261.
Loans from stockholders		250,000.		250,000.
Mortgages, notes, bonds payable in 1 year or more				
Other liabilities		8,487,170.		8,487,170.
Capital stock: a Preferred stock				
b Common stock		4,350,701.	-1,000,701. -20450482.	3,350,000.
Additional paid-in capital		20,800,182.	-20450482.	349,700.
Retained earnings - Appropriated				
Retained earnings - Unappropriated		19,396,625.	-13427496.	5,969,129.
Adjustments to shareholders' equity				
Less cost of treasury stock		700,000.		700,000.
Total Liabilities and Stockholders' Equity		70,320,633.		22,276,486.

SCHEDULE OF COMBINED ENDING BALANCE SHEET

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT MANAGEMENT CO., LLC 13-4146881
Assets								
Dash	1,089,362.			1			1,088,867.	496
Frade notes and accounts receivable Less allowance for bad debts nyentories								
J.S. government obligations [ax-exempt securities								
Other current assets STATEMENT 22	9,561,041.			881,745.		TOWN AS THE WARREN	7,703,908.	975,388
oans to stockholders	200.		······································		100.	100		or of the stage control
Mortgage and real estate loans Other investments STATEMENT 23	59,135,801.	22,851,496.	11,964,421.				24,319,884.	
Buildings and other depreciable assets	590 257				and the second	are an armed many	590,257.	ar ranyaaaa noo
Less accumulated depreciation Depletable assets	211,727.			·			211,727.	Anna Jamaa
Less accumulated depletion								
and (net of any amortization)								
ntangible assets (amortizable only)								
Less accumulated amortization								
Other assets STATEMENT 24	155,699.	• Thirthead and a common good to a com-		anan ayayaanaa -	nggan aliwas angwaniaa	all ang nyalla ang	155,699.	gg is a lagg moralaway.
otal Assets	70,320,633.	, 22,851,496.	11,964,421.	881,744.	100.	100	33,646,888.	975,884
Liabilities and Stockholders' Equity								
Accounts payable	82,226.						82 226.	
Mortgages, notes, bonds payable in less	Allina eeng a Walii							
than 1 year								W "
Other current liabilities STATEMENT 25 Loans from stockholders	17,653,729 250,000	•	786,235	3,689,260.			12,051,145. 250,000.	1,127,089
Mortages, notes, bonds payable in 1 year						The second secon		
or more Other liabilities STATEMENT 26 Capital stock: a Preferred stock	8,487,170.	er.		8,487,170.				
b Common stock	4,350,701	500	1 000 000		100:	100	3 350 000.	(113), . y . y . y . y . y . y . y
Additional paid-in capital	20,800,182			999,999.			349,700.	
Retained earnings - Apportioned Retained earnings - Unappropriated Adjustments to shareholders	19,396,625			-12,294,686.			18,263,817.	-151,20
equity	z ako mitoro y adalokia m					Manager (1971)		vanana a rominaariyi
Less cost of treasury stock	700,000						700,000.	
Total Liabilities and Stockholders' Equity	70,320,633	. 22,851,496.	11,964,421.	881,744.	100	100	. 33,646,888.	975,884

CHEDULE L			COMBINED OTHER	CURRENT ASSETS				STATEMENT
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
LA PREPAID TAXES	75,401.						75,401.	
DUE FROM AFFILIATES DUE FROM AFFILIATES	881,745. 3,208,497. 975,388.			881,745			3,208,497.	975,388.
DUE FROM EMAC DTHER RECEIVABLES PREPAID FEDERAL TAX	2,420,010. 2,000,000.						2,420,010. 2,000,000.	•
TOTAL OTHER CURRENT ASSETS	9,561,041.	·		881,745			7,703,908.	975,388.

CHEDULE L			COMBINED OTHER	INVESTMENTS				STATEMENT 23
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
ESIGN-ARCHITECUTRE.COM	250,000.				· · · · · · · · · · · · · · · · · · ·		250,000.	
UE FROM AFFILIATES	11,156,634.	4	11,156,634.				·	
M ADVOSORY CO LLC	-97,540.		-97,540.					•
M INVESTORS FUND LLC	820,374.		820,374.					•
M LLC	13,116,031.							
M MGMT CO LLC	-151,205.		-151,205.			•		
MC CAPITAL CORP	11,178,187.	11,178,187.						
MC HANDLES GMBH	218,388.						218,388.	
MH INC	22,851,496.						22,851,496.	
MS LLC - SPC	100,000.	100,000.						1
ARGIN ACCOUNTS	236,158.		236,158.		•			•
OWERINE OIL COMPANY	1,000,000.		·				1,000,000.	
T LLC	-1,542,722.	-1,542,722.						
'OTAL OTHER INVESTMENTS	59,135,801.	22,851,496.	11,964,421.				24,319,884.	

CHEDULE L		COMBINED OTHER ASSETS								
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881		
DEPOSITS	155,699.	·			-		155,699.	,		
COTAL OTHER ASSETS	155,699.	·		· · · · · · · · · · · · · · · · · · ·			155,699.	•		

CHEDULE L		OTHER CURRENT LIABILITIES							
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881	
ACCRUED EXPENSES ASSIGNED PAYABLES	12,766. 3,340,023.			3,340,023.			12,766.		
OUE TO AFFILIATES OUE TO EMAC	12,038,379. 786,235.		786,235,	, ,			12,038,379.		
DUE TO EMC SNVIRONMENTAL TAXES	1,127,089. 349,237.	•	,	349,237.				1,127,089.	
POTAL OTHER CURRENT LIABILITIES	17,653,729.		786,235.	3,689,260.	•		12,051,145.	1,127,089.	

CHEDULE L	COMBINED OTHE	STATEMENT 26						
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	LLC 13-4146881
PA LIABILITIES	8,487,170.			8,487,170.				
OTAL OTHER LIABILITIES	8,487,170.			8,487,170.				

Statement of Consolidated Schedules w-1 and M-2

Name
ENERGY MERCHANT CORP AND
SUBSIDIARIES

Employer identification number

Schedule Reconciliation of	Schedule	Combined	Consolidated	Consolidated
M-1 Income per Books with	Reference	Amounts	Adjustments	Amounts
Income per Return		6 071 261		2 700 014
Net income per books	 	-6,071,361.		-3,789,014.
Federal income tax		-2,000,000. 413,339.		-2,000,000.
Excess of capital losses over capital gains		413,339.		413,339.
Income subject to tax not recorded on books				
this year				
Expenses recorded on books this year not deducted				
in this return (itemize):		27,965.		27.065
Depreciation				27,965.
Contributions carryover		1,020.		1,020.
Travel and entertainment		120,822.		120,822.
Other		2,168,690. -5,339,525.		2,168,690. $-3,057,178.$
Total Increases		-5,339,525.		-3,03/,1/8.
Income recorded on books this year not included				
in this return (itemize):				
Tax-exempt interest		2,950,736.		2,950,736.
Other		2,950,736.		2,930,736.
Deductions in this tax return not charged against				
book income this year (itemize):		0 206		0.206
Depreciation		8,206.		8,206.
Contributions carryover		100 001		100 001
Other		190,821.		190,821.
Total Decreases		3,149,763.		$\frac{3,149,763}{-6,206,941}$.
Taxable Income		-8,489,288.		-0,200,941.
- Inappropriated				
M-2 Retained Earnings				
per Books		25 467 006	-15919196.	9,548,790.
Balance at beginning of year		25,467,986. -6,071,361.	-13919190.	-3,789,014.
Net income per books		-0,0/1,301.	209,353.	209,353.
Other increases		19,396,625.	209,333.	5,969,129.
Total Increases		19,390,023.		3,303,123.
Distributions: Cash				
Stock				
Property				
Other decreases				
Total Decreases				
Balance at End of Year		19,396,625.		5,969,129.

SCHEDULE OF COMBINED SCHEDULES M-1 AND M-2

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT MANAGEMENT CO., LLC 13-4146881
Schedule M-1								
Net income per books Federal income tax Excess of capital losses over capital gains Income subject to tax not recorded on books this year (itemize): SEE STATEMENT 27	-6,071,361, -2,000,000, 413,339		-238,806. 184,920.				-3,770,480 -2,000,000.	39,616,
Expenses recorded on books this year not deducted in this return (itemize). Depreciation Contribution carryover. Travel and entertainment	27,965 1,020 120,822 2,168,690	1,020, 8,375.					27,965. 92,274. 2,102,022.	20,173-
Other SEE STATEMENT 28	-5 339 525		-35 355				-3,548,219,	59,789.
Income recorded on books this year not included in this return (itemize): Tax-exempt interest Other SEE STATEMENT 29 Deductions in this tax return not charged against book income this year (itemize):	2,950,736	. 2,950,736.						
Depreciation Contribution carryover Other SEE STATEMENT 30	190,821						190,821,	
Total Decreases Taxable Income	3,149,763 -8 489 288	. 2,958,942. 4,774,682.	-35 355				190,821.	59,789
Schedule M-2								
Balance at beginning of year Net income per books Other increases	25,467,986 -6,071,361		10,416,992. -238,806.	-12,294,686.			22,034,297. -3,770,480.	-190,821- 39,61
Total increases	19,396,625	. 3,400,513.	10,178,186.	-12,294,686.			18,263,817.	-151,205
Distributions: Cash Stock Property Other decreases								
Total Decreases								
Balance at End of Year	19,396,625	3,400,513.	10,178,186.	-12,294,686.			18,263,817.	-151,205.

CHEDULE M-1		COMBINED INCOME NOT RECORDED ON BOOKS							
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881	
2000 CAPITAL GAIN 2000 UNREALIZED GAINS									
TOTAL INCOME NOT RECORDED ON BOOKS						,			

CHEDULE M-1	COMBINED EXPENSES NOT DEDUCTED IN RETURN								
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO., LLC	
,		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881	
IET LOSSES OF SUBSIDIARIES IET LOSSES OF SUBSIDIARIES IASSTHROUGH - EML IRIOR YEAR DEDUCTIONS	2,095,839. 35,353. 12,784. 18,531.	35,353. 12,784.					2,095,839.		
ALE OF ASSET ADJUSTMENT	6,183.						6,183.	•	
OTAL EXPENSES NOT IN RETURN	2,168,690.	•	•				2,102,022.		

CHEDULE M-1	COMBINED INCOME NOT INCLUDED IN RETURN							
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY . MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	13-4146881
FAIN ON SPC NOTE REC FALE OF ASSET ADJUSTMENT	2,950,000. 736.	2,950,000. 736.			-			
OTAL INCOME NOT INCLUDED IN RETURN	2,950,736.	2,950,736.						,

CHEDULE M-1	COMBINED DEDUCTIONS NOT ON BOOKS							
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	ENERGY MERCHANT MANAGEMENT CO.,
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	LLC 13-4146881
MMC LLC 2001	190,821.				-		190,821.	
OTAL DEDUCTIONS NOT ON BOOKS	190,821.						190,821.	
CIAL DEDUCTIONS NOT ON BOOKS								

Statement of Consolidated Dividenu Income

VAITHE
ENERGY MERCHANT CORP AND
SUBSIDIARIES

Employer identification number

Dividends	Schedule Reference	Combined Amounts	Consolidated Adjustments	Consolidated Amounts
Dividends from less-than-20%-owned domestic				
corporations that are subject to the 70% deduction			,	
(other than debt-financed stock)				<u> </u>
Dividends from 20%-or-more-owned domestic				
corporations that are subject to the 80% deduction				
(other than debt-financed stock)				
Dividends on debt-financed stock of domestic and				
foreign corporations (section 246A)		· · · · · · · · · · · · · · · · · · ·		
Dividends on certain preferred stock of				
less-than-20%-owned public utilities				
Dividends on certain preferred stock of				
20%-or-more-owned public utilities				
Dividends from less-than-20%-owned foreign				
corporations and certain FSCs that are subject to				
the 70% deduction				-
Dividends from 20%-or-more-owned foreign				
corporations and certain FSCs that are subject to				·
the 80% deduction				
Dividends from wholly owned foreign subsidiaries				
subject to the 100% deduction (section 245(b))				
Dividends from domestic corporations received by				
a small business investment company operating]	
under the Small Business Investment Act of 1958				
Dividends from certain FSCs that are subject to				
the 100% deduction (section 245(c)(1))				
Dividends from affiliated group members subject		20 (17	20 617	
to the 100% deduction (section 243(a)(3))		39,617.	-39,617.	0.
Other dividends from foreign corporations not				
included above				
Income from controlled foreign corporations under subpart F				-
Foreign dividend gross-up (section 78)				
IC-DISC and former DISC dividends not included				
above				
Other dividends				
Total Dividends		39,617.		0.

SCHEDULE OF COMBINED DIVIDEND INCOME

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3617433	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT MANAGEMENT CO., LLC 13-4146881								
Dividend Income																
Dividends from less-than-20%-owned			erika de krisaka de debe beri				ر براز د غذیا سیستند غینیسی	Nerre e luas al Marke (1977).								
domestic corporations that are subject to the 70% deduction (other than debt-																
financed stock)					and all to an agreement											
Dividends from less-than-20%-owned																
domestic corporations that are subject																
to the 80% deduction (other than debt-																
financed stock)						· · · · · · · · · · · · · · · · · · ·										
Dividends on debt-financed stock of																
domestic and foreign corporations																
(section 246A) Dividends on certain preferred stock of																
less-than-20%-owned public utilities				waxan ilaan waxaa waxaa	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;											
Dividends on certain preferred stock of		* *************************************														
20%-or-more-owned public utilities																
Dividends from less-than-20%-owned	***************************************					in Maria Maria Maria	······································									
foreign corporations and certain FSCs that are subject to the 70% deduction				awwalia a a aniiliji.			Name of the Committee o									
Dividends from 20%-or-more-owned																
foreign corporations and certain FSCs	man um enaa		Z A A A A A A A A A A A A A A A A				W. S. A									
that are subject to the 80% deduction					(
Dividends from wholly owned foreign																
subsidiaries subject to the 100%																
deduction (section 245(b))	•															
Dividends from domestic corporations																
received by a small business investment																
company operating under the Small																
Business Investment Act of 1958																
Dividends from certain FSCs that are subject																
to the 100% deduction (section 245(c)(1))						a.awaa 🕝 aaa ah i	ranam ar na an italia									
Dividends from affiliated group members																
subject to the 100% deduction	39 617		39 617					7 °								
(section 243(a)(3)) Other dividends from foreign corporations				L												
not included above				gagy ayaya, raysayya gaas		era e de la compania de la compania de la compania de la compania de la compania de la compania de la compania		19 April 19 (19 April 19 Income from controlled foreign corporations				*****			74.9 % - 12 m m my m 2	
under subpart F																
Foreign dividend gross-up (section 78)	\$1.0 Television															
IC-DISC and former DISC dividends not			ana organiya asasasa					www.aaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa								
included above			' '.' '.' '													
Other dividends																
T-1-1-0-2 to 0.00	20 . 61.	,	39.617													
Total Dividends	93,02	Γ, 4	32,017	• • • • • • • • • • • • • • • • • • • •		an mir Correction of L. F. dark										
}			•													
								•								
·		•	1													

Statement of Consolidated Alternative winimum Tax

Name
ENERGY MERCHANT CORP AND
SUBSIDIARIES

mployer identification number

Alternative Minimum Taxable	Schudule	Combined	Consolidated	Consolidated
Income	Reference	Amounts	Adjustments	Amounts
Taxable income or (loss) before NOL deduction		-8,528,905.		-6,206,941.
Adjustments and Preferences				
Depreciation of tangible property		2,455.		2,455.
Amortization of certified pollution control facilities				
Amortization of mining exploration and development costs				
Amortization of circulation expenditures				
Basis adjustments		-476.		-476.
Long-term contracts entered into after Feb. 28, 1986				
Installment sales of certain property				
Merchant marine capital construction funds				
Section 833(b) deduction				
Tax shelter farm activities				
Passive activities				
Certain loss limitations				
Depletion				
Private activity bonds issued after August 7, 1986				
Intangible drilling costs				
Accelerated depreciation of real property				
Accelerated depreciation of leased personal property				
Other adjustments				
Total Adjustment				
and Preference Items		1,979.		1,979.
Pre-adjustment AMTI		-8,526,926.		1,979. -6,204,962. 48,386.
Adjusted current earnings adjustment		48,386.		48,386.
Combine pre-adjustment AMTI and above amount		-8,478,540.		-6,156,576.
Alternative tax NOL deduction	STMT 31			
Alternative Minimum				
Taxable income		-8,478,540.		-6,156,576.

	AMT 1	NET OPERATING	LOSS ADJUSTM	ENT	STATEMENT 31
	IDATED AMT TA	AXABLE INCOME			-6,156,576.
	SEPARATE COMPANY AMT INCOME	TOTAL AMT NOL AVAILABLE	TOTAL AMT NOL AFTER SRLY LIMITATION	TOTAL AMT NOL DEDUCTED	REMAINING AMT TAXABLE INCOME AFTER NOL DEDUCTION
YEAR END NON-SRLY NON-SRLY	12/31/01	2,215,591. POWERINE OII 800. ENERGY MERCE	800. HANT CORP	0.	
NON-SRLY SUBTOTAL		3,895,531.	3,895,531. 6,111,922.	0.	
	D AMT NOL DEI T NOL DEDUCTI		0. 0.		
CONSOLIDATE	D AMT NOL ADJ	USTMENT	0.		

	ATION OF CURRENT ERATING LOSS TO			STATEMENT	32
CURRENT CONSOLIDATED AMT NOL X	MEMBER'S CURRENT AMT NOL	TOTAL OF MEMBE / WITH AM	RS	AMT NOL ALLOCATED TO THIS COMPANY	
12/31/02 ENERGY M 6,156,576. 12/31/02 EMC CAPI	4,772,703.		8,329.	3,441,365	•
6,156,576.	74,972.	8,53	8,329.	54,059	•
12/31/02 ENERGY M 6,156,576.	ERCHANT CORP 3,690,654.	8,53	8,329.	2,661,152	•
	AMT CHARITABLE C	ONTRIBUTION A	DJUSTMENT	STATEMENT	33
LIMITATION OF 10% OF	AMT TAXABLE INC	OME AS ADJUST	ED .		0.
ORIGINAL CONTRIBUTI	= ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	CONTRIBUTION AVAILABLE	AMOUNT DEDUCTED	REMAINING LIMITATION AFTER DEDUCTION	
CURRENT YEAR 1,02	ENERGY MERCHANT	HOLDING, INC 1,020.	. 0	. (0.
YEAR END 12/31/01 4,19	ENERGY MERCHANT 5. 0.	HOLDING, INC 4,195.	. 0		0.
AMT CONSOLIDATED CHAR REGULAR CHARITABLE CO			0		
CONSOLIDATED AMT CHA		TION	0	•	

beginning

U.S. Corporation Income Tax Return For calendar year 2001 or tax year

For	calen	daŗ	year	2001	or	tax ye
					ė	

A (Check i	fa: Use	NameEN	ERGY ME	RCHAN	T COI	RP AN	D				В	Employer identification number
10	onsolid	ated return X IRS		BSIDIAR								- }	13-3855623
2 F	ersonal	holding co. Other-	Number, s	treet, and room	or suite no.	(If a P.O.	box, see p	age 7 c	of instruc	ctions.)		C	Date incorporated
	attach S	ch. PH) wise,		6 EAST									06/15/1995
(a	ersonar is define legs. se	or type.		m, state, and ZIF		10022)					D	Total assets (see page 8 of instructions)
F	Check	applicable boxes: (1)	nitial return		nal return	(3)	Name ch	ange	(4)	Address	change	_s	25,250,404.
-	7	Gross receipts or sales			Less returns			<u>g-</u>	1://-		Bal >	10	
	2	Cost of goods sold (Schedul	le A. line 8									2	
	3	Gross profit. Subtract line 2	-									3	
	4	Dividends (Schedule C, line										4	138.
m	5	Interest	•									5	1,215,755.
Income	6	Gross rents				• • • • • • • • • • • • • • • • • • • •				,		6	
Š	7	Gross rayalties										7	
-	8											8	681,452.
	9	9 Net gain or (loss) from Form 4797, Part II, line 18 (attach Form 4797)										9	
	10	O Other income (attach schedule) SEE CONSOLIDATED INCOME AND DEDUCTION										10	-3,005,698.
	11	Total income. Add lines 3 th	hrough 10				<u></u>				. •	11	-1,108,353.
	12	Compensation of officers (Se		•								12	1,324,866.
	13	Salaries and wages (less em										13	372,900.
	14	Repairs and maintenance										14	3,268.
	15	Bad debts										15	246 567
	16	Rents										16	346,567.
	17											17	43,229. 149,975.
	18											18	149,973.
35	19		562) 20 95,912.									19	
Ę	20	Depreciation (attach Form 45						20 21a		73,	712.	21b	95,912.
Deductions	21	Less depreciation claimed or							L			22	93,312.
Ď	22	Depletion										23	
	24										24		
	25	· · · · · · · · · · · · · · · · · · ·									25	340,866.	
	26	Other deductions (attach sch	deductions (attach schedule) SEE. CONSOLIDATED INCOME AND DEDUCTIONS									1,797,139.	
	27		dd lines 12 through 26								27	4,474,722.	
	28			· · · · · · · · · · · · · · · · · · ·							28	-5,583,075.	
	29	Taxable income before net operating loss deduction and special deductions. Subtract line 27 from line 11 Less: a Net operating loss (NOL) deduction 29a											
		b Special deductions						29b				29¢	
	30	Taxable income. Subtract										30	-5,583,075.
	31	Total tax (Schedule J, line										31	0.
ω.	32	Payments: a 2000 overpaymented to 2001	ent	32a									
ent	d	2001 estimated tax payments	s	32b									
ax and Payments	C	Less 2001 refund applied for on Form 4466	[32¢ (d Bal 🕨	32d					
ō.	e	Tax deposited with Form 700	04					32e	} 				-
and	1	Credit for tax paid on undistr						321					i I
ă	g	Credit for Federal tax on fuels						32g				32h	
- -	33	Estimated tax penalty, Check									<u> </u>	33	
	34	Tax due. If line 32h is smalle										34	0.
	35	Overpayment. If line 32h is l	-				ount overp	aid				35	
	36	Enter amount of line 35 you to	lare that I have	ve examined this re	tum, includin	o accompar	vina schedi	ules and	statemen	Refunde		35 knowled	ge and belief, it is true.
Sig	n	correct, and complete. Declaration	ion of prepare	er (other than taxpay	yer) is based	on all inform	ation of whi	ich prepa	arer has a	ny knowledge.			May the IRS discuss this return with the preparer shown below?
He	Here								ا سبا سخاا				
		Signature of officer			Date					Tai		15	
Paid	:	Preparer's signature	2 ~	mull	CPA	L	Date	13/	6 1	Check if self-employ	ed [arer's SSN or PTIN 12-70-8799
Prep	arer's	Firm's name KAW	7 G &	F, P.A.	•					EIN	l -		52 1003788
Use	Only	(or yours if self-employed), 40 YC				300				Pho	ne no.		0)828-6432
_		address, and ZIP code BALTI		•			4-52	04					
1116	01	NA See Instructions for	r Paperwoi	k Reduction Act	Notice.		1						Form 1120 (2001)

S CTATM_15

For	n 1120 (2001) ENERGY MERCHAN	T CORP AND S	3-3855623 Page 4		
S	chedule L Balance Sheets per Books	Beginning	of tax year	End of	tax year
	Assets	(a)	(b)	(c)	(d)
1	Cash		596,845.		347,931.
2:	Trade notes and accounts receivable				
t	Less allowance for bad debts	()		()
3	Inventories				
4	U.S. government obligations	SEE		SEE	
5		STATEMENT OF	_	STATEMENT OF	
6		CONSOLIDATED		CONSOLIDATED	6,930,041.
7		BEGINNING		ENDING	
8		BALANCE SHEET	·	BALANCE SHEET	
9	Other investments (Att. Sch.)	1	8,304,509.		17,406,356.
	Buildings and other depreciable assets			636,263.	
	Less accumulated depreciation	1000	548,623.		506,076.
	Depletable assets				,
	Less accumulated depletion			1	
	Land (net of any amortization)	Appropriate the property of th			
	Intangible assets (amortizable only)				
	Less accumulated amortization	((
	Other assets (Att. Sch.)	,	60,000.	,	60,000.
	Total assets		33,770,887.		25,250,404.
	Liabilities and Shareholders' Equity				
16	Accounts payable				
17	Mortgages, notes, bonds payable in less than 1 year				
18	Other current liabilities (Att. Sch.)		14,623,437.		4,023,923.
19	Loans from shareholders		195,959.		
20	Mortgages, notes, bonds payable in 1 year or more				
21	Other liabilities (Att. Sch.)		8,487,170.		8,487,170.
22	Capital stock: a Preferred stock				77
	b Common stock	3,350,000.	3,350,000.	3,350,000.	3,350,000.
23	Additional paid-in capital	- 750	756,700.		756,700.
24	Retained earnings - Appropriated (attach schedule)				, , , , ,
25	Retained earnings - Unappropriated		7,057,621.		9,739,611.
26	Adjustments to shareholders' equity (attach schedule)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		2772270320
27	Less cost of treasury stock		700,000		1,107,000
	Total liabilities and shareholders' equity		33,770,887.		25,250,404.
	:The corporation is not required to complete Sc	hedules M-1 and M-2 if the to		(d) of Schedule I	
,,,,,,	are less than \$25,000.		ATED SCHEDULE		
S	chedule M-1 Reconciliation of				
	Net income (loss) per books				
	Federal income tax per books				
3	Excess of capital losses over capital gains		Tax-exempt interest	\$	
4	Income subject to tax not recorded on books this year			6600000.	
•	(itemize):				6,600,000.
		192,372	B Deductions on this ret	turn not charged	
5	Expenses recorded on books this year not		against book income t		
•	deducted on this return (itemize):		a Depresiation	6 27	
	a Depreciation \$		h Charitable	\$ 397,000.	
	b Charitable \$ 5,195		contributions	397,000	
	Iraveland A QOQQOO				397,027.
	c entertainment \$ 03,037		• 9 Add lines 7 and 8		6,997,027.
R -	Add lines 1 through 5		- 10 Income (line 28, page		-5,583,075.
	chedule M-2 Analysis of Unap				
	Balance at beginning of year	7,057,621		ish	
	Net income (loss) per books	2,681,990		ock	
	Other increases (itemize):	2,001,000	7771	operty	
J	onor moredous (notifice).		6 Other decreases /item	ize):	
-			2 5o. 200.20063 (Item)		
~			· · · · · · · · · · · · · · · · · · ·		

7 Add lines 5 and 6

8 Balance at end of year (line 4 less line 7)

9,739,611. Form **1120** (2001)

RECAP OF PASSTHROUGHS

Entity Name: ENERGY MERCHANT CORP AND SUBSIDIARIES	Name: ENERGY MERCHANI LLC		Name: ENERGY MERCHANT INVESTORS FUND		Name:	Name:	Name: ~
Schedule K-1 Line/Item Description							
ORDINARY INCOME (LOSS) - TRADE/BUSINESS	-2,483,329.	-534,799	-188,779.				
INTEREST INCOME	778,982.		77,386				
U.S. BOND INTEREST	13,530.			13,530.			
NET SHORT TERM CAPITAL GAIN (LOSS)	-1,289,		2,932,259	2,930,970.			
TOTAL LONG TERM CAPITAL GAIN (LOSS)	10,500.			10,500.			
CHARITABLE CONTRIBUTIONS	2,195.	2,000		4,195.			
DEPRECIATION ADJ. ON POST 1986 PROPERTY	1,516,	272		1,788.			
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	}	1	1		!	I.	
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Affiliations Schedule

File with each consolidated income tax return.

Tax year ending

DECEMBER 31, 2001

Name of common parent corporation ENERGY MERCHANT CORP Employer identification number

13-3855623

Number, street, and room or suite no. (If a P.O. box, see instructions.)

126 EAST 56TH STREET, 33 FLOOR

City or town, state, and ZIP code

Internal Revenue Service

10022 NEW YORK, NY

Pa	Overpayment Credits, Estimated Tax Payments, and Tax Deposits (See instruct	ions.)		
Gorp. No.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation			
	Subsidiary corporations:			
	ENERGY MERCHANT HOLDING, INC.			
	126 EAST 56TH STREET, 33 FLOOR		_ }	
	NEW YORK, NY 10022	13-4104912	0.	0.
	EMC CAPITAL CORP		+	
	126 EAST 56TH ST., 33 FLOOR	F1 00000F6		•
	NEW YORK, NY 10022	51-0383350	0.	0.
	POWERINE OIL COMPANY		}	
_	126 EAST 56TH STREET, 33 FLOOR NEW YORK, NY 10022	95-4564080	0.	0
	ANGLO PETROLEUM CORPORATION	93-4364080		0.
	126 EAST 56TH STREET, 33 FLOOR			
6	NEW YORK, NY 10022	95-4059009	0.	0.
	CORPORATE DEVELOPMENT, INC.	33 1033003	-	
	126 EAST 56TH ST, 33 FLOOR			
6	NEW YORK, NY 10022	13-3817433	0.	0.
			•	
· 7			į	
8				
	·			
_ g				·
				•
10		<u> </u>		
Icconsensor	Totals (Must equal amounts shown on the consolidated tax return)	>		

Pa	Principal Business Activity, Voting Stock Information, Etc.	(See instructi	ons.)					
				ubsidiary	S	tock holdings at	beginning of ye	ar
Corp. No.	Principal business activity (PBA)	PBA Code No.	make any nondividend distributions?		Number of	Percent of voting	Percent of value	Owned by corporation
140.		IVU.	Yes	No	shares	power		no.
1	Common parent corporation: MANAGEMENT	541990						
	Subsidiary corporations:							
2	HOLDING COMPANY	525990		X	500	100.00%	100.00%	1.
3	SECURITY TRADER	523130		X	1,000	100.00%	100.00%	2
4	REFINER	422700		X	100	100.00%	100.00%	1
5	PETROLEUM TRADER	422700		Х	100	100.00%	100.00%	1
6	HOLDING COMPANY	525990		X	100	100.00%	100.00%	1
7						%	%	
8						%	%	
9						%	%	
10						%	%	

For Paperwork Reduction Act Notice, see instructions.

JWA

Form 851 (Rev. 9-2000)

Form 851 (Rev. 9-2000)

		Share- holder of Corpora-	- Date	(a) Ct	anges	(b) Shares changes de colum	scribed in
Corp. No.	Name of corporation	tion No.	of transaction	Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
						%	%
		1				%	%
						%	%
						%	%
		-}				%	%
						%	%
		+				%	% %
		1				% %	
		-				%	%
		1				%	%
						%	%
						%	%
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						%	%
		4				- %	%
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						%	%
		1				- %	<u>%</u>
		1				% %	<u>%</u> %
		1			<u> </u>	%	
		+				%	%
1f "Yo (d) Is th	ned by the group exceed the value of those shares immediately before es", see Regulations section 1.1502-20(b) regarding basis adjustment e group claiming that a loss recognized on the disposition of the stock	requirements				Yes	X No
if "Ye	er Regulations section 1.1502-20(c)? es", attach a statement entitled "ALLOWED LOSS UNDER SECTION 1.1 mation required by Regulations section 1.1502-20(c)(3).	502 -2 0(c)" tha				Yes _	X No
	ditional stock was issued, or if any stock was retired during the year, li	ist the dates a	nd amounts of th	ese transactions			
						Form 851 (Re	ev. 9-2000)

SCHEDULE D (Form 1120)

Department of the Treasury Internal Revenue Service

Capital Gallio and .

Attach to Form 1120, 1120-A, 1120-F, 1120-FSC, 1120-H, 1120-IC-DISC, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 1120-SF, 990-C, or certain Forms 990-T.

Name ENERGY MERCHANT CORP AND Employer identification number

SUBSIDIARIES 13-3855623 Part : Short-Term Capital Gains and Losses - Assets Held One Year or Less. (b) Date acquired (c) Date sold (a) Description of property (d) Sales price (e) Cost or other basis (f) Gain or (loss) (Example: 100 shares of Z Co.) (mo., day, yr.) (mo., day, yr.) (see instructions) (see instructions) (Subtract (e) from (d)) SEE STATEMENT 5 670,952 Short-term capital gain from installment sales from Form 6252, line 26 or 37 2 Short-term gain or (loss) from like-kind exchanges from Form 8824 3 Unused capital loss carryover (attach computation) 4 670,952 Net short-term capital gain or (loss). Combine lines 1 through 4 ... 5 Part # Long-Term Capital Gains and Losses - Assets Held More Than One Year 6 PASSTHROUGH FROM OTHER ENTITIES 10,500 Enter gain from Form 4797, column (g), line 7 or 9 7 Long-term capital gain from installment sales from Form 6252, line 26 or 37 8 Long-term gain or (loss) from like-kind exchanges from Form 8824 9 g Capital gain distributions (see instructions) 10 10 10,500. Net long-term capital gain or (loss). Combine lines 6 through 10 11 11 Part III Summary of Parts I and II Enter excess of net short-term capital gain (line 5) over net long-term capital loss (line 11) 12 12 670,952 Net capital gain. Enter excess of net long-term capital gain (line 11) over net short-term capital loss (line 5) 13 13 10,500

For Paperwork Reduction Act Notice, see the Instructions for Forms 1120 and 1120-A. **JWA**

Note: If losses exceed gains, see Capital losses in the instructions on page 2.

Add lines 12 and 13. Enter here and on Form 1120, page 1, line 8, or the proper line on other returns

Schedule D (Form 1120) 2001

681,452

(Rev. March 2002) Department of the Treasury Internal Revenue Service

Depreciation and Amortization (Including Information on Listed Property)

OTHER Business or activity to which this form relates

Name(s) shown on return

► See separate instructions.

► Attach to your tax return.

Identifying number

ENERGY	MERCHANT	CORP	AND
SUBSID	IARIES		

OTHER DEPRECIATION

1 Maximum amount. See instructions for a higher limit for certain businesses. 2 Total cost of section 179 property placed in service plean instructions). 2 Therefold cost of section 179 property before reduction in limitation. 3 \$ \$200,000 4 Reduction in imitation. Subtract line 3 form files 0.1 favor or less, other 0. 4 South instruction in the value description of the value of the file of the section 1.1 favor is less other 0. 5 Obtaining in the value description of the value of the file of the file of the section 1.1 favor is less other 0. 5 Total elected cost of section 179 property. Add amounts in column (p), lines 6 and 7 8. 6 Total elected cost of section 179 property. Add amounts in column (p), lines 6 and 7 8. 7 Listed property. Enter amount from line 29. 8 Total elected cost of section 179 property. Add amounts in column (p), lines 6 and 7 8. 9 Tentative deduction. Enter the smaller of line 5 or line 3 9. 11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 11 1 0 0. 12 Carryover of disallowed deduction from line 13 of your 2000 Form 4562 10 1 1 1 1 1 2 0 0. 13 Carryover of disallowed deduction from line 13 of your 2000 Form 4562 10 1 1 1 1 1 1 2 0 0. 14 Section 179 expense deduction from line 13 of your 2000 Form 4562 1 1 1 1 1 1 1 1 2 0 0. 15 Carryover of disallowed deduction 10 2002. Add lines 9 and 10, less line 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pa	et Election To Expense Certain Tangit	ole Property Under S	ection 179 N	ote: If you have	e any lis	ted prope	rty, complete P	art V befor	e you complete Part I.
3 Treschold cost of section 179 property before reduction in firstation 4 Reduction in limitation. Subtract line 3 from line 2.1 fizers or less, enter 0 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1 /	Maximum amount. See instructions fo	r a higher limit for	certain busir	nesses				1	24,000.
4 Reduction in initiation. Subtract line 3 from line 2- if zero or less, enter -0 5 Designation of tea year, Septemblish them in a 1 zero or less, enter -0 6 (e) Decreation of properly 1 Listed property. Enter amount from line 29 7 Listed property. Enter amount from line 29 8 Total elected oper of carbon of properly 9 Tentative declution. Enter the mailler of the Sor time 8. 10 Carryover of disallowed deduction from line 13 of your 2000 Form 4582 11 Business income limitation. Enter the smaller of the Sor time 8. 10 Carryover of disallowed deduction from line 13 of your 2000 Form 4582 11 Business income limitation. Enter the smaller of the Sor time 8. 10 Carryover of disallowed deduction to 2002. Add lines 3 and 10, less line 12 12 Section 179 Business income limitation. Enter the smaller of the Sor time 8. 13 Carryover of disallowed deduction to 2002. Add lines 3 and 10, less line 12 14 Suchair 179 begins a disallowed deduction to 2002. Add lines 3 and 10, less line 12 15 Carryover of disallowed deduction to 2002. Add lines 3 and 10, less line 12 16 Carryover of disallowed deduction to 2002. Add lines 3 and 10, less line 12 17 Section 179 Business in come and the surpersy line than state of property. Institute or performance of the surpersy line to 2000 lines in 12 18 Section 2 Part I In 7 Part II Business in 1997. Institute or 2001 lines in 1997. Institute or 2001 lines institutions. 18 Section 3 Part II In 7 Part II Business in 1997. Institute or 2001 lines institutions. 19 Section 3 Part III II MACRS Depreciation (Bondon And Section 188(K)) electrical surpersy lines in 1997. Institutions. 19 Section 4 Part II II MacRs II Institute in 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute or 1997. Institute o	2	Total cost of section 179 property place	ced in service (see	instructions	·)				2	·
5 Debts immans by tay var Subers at the 1 Print line 1.1 On the var Very, etc. of Transition to support the property of the pr	3 7	Threshold cost of section 179 property	y before reduction	in limitation			,		3	\$200,000
Usted property, Enter amount from line 29 7 Usted property, Enter amount from line 29 7 Usted property, Enter amount from line 29 7 Usted property, Enter amount from line 29 7 1 1 1 1 1 1 1 1 1	4 1	Reduction in limitation. Subtract line 3	from line 2. If zero	or less, ent	er -0-				4	
Section 1 Sect	5 (Dollar limitation for tax year. Subtract line 4 from lin	ne 1. If zero or less, enter	-0 if married fi	ling separately, se	e instruct	tions		5	
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11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 12 Section 179 expense deduction. Add lines 9 and 10, less the not 10, less then 12	9 7	Tentative deduction. Enter the smalle	er of line 5 or line 8						9	
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Note: Do not use Part III or Part III below for listed property. Instead, use Part V. Part III Special Depreciation Allowance and Other Depreciation (Do not include listed property.) 14 Special depreciation allowance and Other Depreciation (Do not include listed property.) 15 Property subject to section 168(f)(1) election (see instructions)				-		-				
Note: Do not use Part II or Part III below for listed property. Instead, use Part V. Part III Special Depreciation Allowance and Other Depreciation (Do not include listed property.) 14									12	0.
Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) 14						<u></u>	13			
14 Special depreciation allowance for certain property (where than filted property) acquired after September 10, 2001 (see Instructions). 15 Property subject to section 168(f)(1) election (see instructions). 16 Part III MACRS Depreciation (Do not include listed property.) (See instructions). Section A 17 MACRS deductions for assets placed in service in tax years beginning before 2001. 18 If you are electing under section 168(f)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation System (a) Classification of property (a) Classification of property (b) Syear property c) Tyear property d) 10-year property d) 10-year property d) 10-year property d) 10-year property f) 20-year property f) 22-year property f) 27-5 yrs. MM S/L Nonresidential real property f) 39 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 21 Using the Alternative Depreciation System 22 Using the Alternative Depreciation System 23 For assets shown above and placed in Service during the current year, enter the portion of the basis attributable to section 263A costs 23 For assets shown above and placed in Service during the current year, enter the portion of the basis attributable to section 263A costs 17 June 18 June 19	\$100000000	Control of								
15 Property subject to section 168(f)(1) election (see instructions) 16 Other depreciation (including ACRS) (see instructions) Part IIII MACRS Depreciation (Do not include listed property.) (See instructions.) Section A 17 MACRS deductions for assets placed in service in tax years beginning before 2001 18 If you are electing under section 168(f)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check here. Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation System Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation deduction by the see instructions (a) Classification of property b Syear property c 7-year property d 10-year property f 20-year property g 25-year property f 20-year property f 20-year property f 27.5 yrs. MM S/L i Nonresidential rental property f Nonresidential real property f Nonresidential real property f Nonresidential real property f 12 year f 12 year f 12 year f 12 yrs. S/L Part IV Summary (See instructions.) 21 Usted property. Enter amount from line 28. 22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriated lines of your return. Partnerships and S corporations see instr. 23	Pa	Till Special Depreciation Allowan	ce and Other Dep	reciation (C	o not include	e listed	propert	y.)		
Part III MACRS Depreciation (Including ACRS) (see instructions) Section A		• • •		-						
Part III MACRS Depreciation (Do not include listed property.) (See instructions.) Section A 17 MACRS deductions for assets placed in service in tax years beginning before 2001									1	
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17 MACRS deductions for assets placed in service in tax years beginning before 2001 18 If you are electing under section 168(i)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation System (a) Classification of property (b) Month and Year placed In Service During 2001 Tax Year Using the General Depreciation System (c) Basis for depreciation (d) Method (g) Depreciation deduction 19a 3-year property b 5-year property c 7-year property d 10-year property f 20-year property f 20-year property g 25-year property f 20-year property f 20-year property f 27.5 yrs. MM S/L Nonresidential rental property f 27.5 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year f 20-year year from the 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations see instr. 23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	Pa	MACRS Depreciation (Do not	t include listed pro							
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Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation System		· · · · · · · · · · · · · · · · · · ·							17	93,912.
Section B - Assets Placed in Service During 2001 Tax Year Using the General Depreciation System (a) Classification of property (b) Month and year placed (b) Government use only - see instructions) 19a 3-year property b 5-year property c 7-year property d 10-year property f 20-year property g 25-year property f 20-year property f 20-year property f 20-year property f 20-year property f 27.5 yrs. MM S/L h Residential rental property f Nonresidential real property f Nonresidential real property f Nonresidential real property f 10-year prope								<u> </u>	¬	
(a) Classification of property (b) Months and year placed (c) Statis for depreciation (business/investment use only - see instructions) (d) Recovery period (e) Convention (f) Method (g) Depreciation deduction										
(a) Classification of property year placed in service onty - see instructions) 19a 3-year property b 5-year property c 7-year property d 10-year property f 20-year property g 25-year property h Residential rental property // 27.5 yrs. MM S/L i Nonresidential real property // 39 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year c 40-year // Summary (See instructions.) 21 Usted property. Enter amount from line 28. 23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs.		Section B - Assets				7		erai Deprecia	ation Sys	tem
b 5-year property c 7-year property d 10-year property e 15-year property f 20-year property g 25-year property f Residential rental property f Residential rental property f Nonresidential real property f Nonresidenti		(a) Classification of property	year placed	(business/i	ivestment use	(a) F	eriod	(e) Convention	(f) Method	(g) Depreciation deduction
c 7-year property d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental property / 27.5 yrs. MM S/L i Nonresidential real property / 27.5 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year 12 yrs. S/L c 40-year / 40 yrs. MM S/L Part IV Summary (See instructions.) 21 Listed property. Enter amount from line 28 22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr. 22 95, 912.	19a	3-year property				ļ			<u> </u>	
d 10-year property e 15-year property f 20-year property g 25-year property h Residential rental property / 27.5 yrs. MM S/L i Nonresidential real property / 39 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year c 40-year / 40 yrs. MM S/L Part IV Summary (See instructions.) 21 Listed property. Enter amount from line 28 21 22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr. 29 5, 912.	ь	5-year property) 						
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i Nonresidential real property / 39 yrs. MM S/L Section C - Assets Placed in Service During 2001 Tax Year Using the Alternative Depreciation System 20a Class life b 12-year c 40-year / 40 yrs. MM S/L Part IV Summary (See instructions.) 21 Listed property. Enter amount from line 28. 22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr. 23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs. 24 Jan 12 yrs. S/L 40 yrs. MM S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 22 Jan 12 yrs. S/L 23 Jan 12 yrs. S/L 24 Jan 12 yrs. S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 22 Jan 12 yrs. S/L 23 Jan 12 yrs. S/L 24 Jan 12 yrs. S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 22 Jan 12 yrs. S/L 23 Jan 12 yrs. S/L 24 Jan 12 yrs. S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 22 Jan 12 yrs. S/L 23 Jan 12 yrs. S/L 24 Jan 12 yrs. S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs. S/L 22 Jan 12 yrs. S/L 23 Jan 12 yrs. S/L 24 Jan 12 yrs. S/L 25 Jan 12 yrs. S/L 26 Jan 12 yrs. S/L 27 Jan 12 yrs. S/L 28 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 29 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 20 Jan 12 yrs. S/L 21 Jan 12 yrs	h	Residential rental property								ļ
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b 12-year			Placed in Service	During 200	1 Tax Year U	sing th	e Altern	ative Deprec		stem
c 40-year / 40 yrs. MM S/L Part IV Summary (See instructions.) 21 Listed property. Enter amount from line 28. 21 22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instr. 22 95,912. 23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs 23	20a		_							
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23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	22 1	otal. Add amounts from line 12, lines	14 through 17, lin	es 19 and 20	un column (a		ing 71		ı	1
portion of the basis attributable to section 263A costs			-		•					05 012
14007	E	inter here and on the appropriate lines	s of your return. Pa		nd S corpora				22	95,912.
	23 F	inter here and on the appropriate lines for assets shown above and placed in	s of your return. Pa service during the	a current yea	nd S corpora r, enter the	tions - s	see instr		22	95,912.

37	Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your	Yes	No
	employees?		
38	Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your		
	employees? See instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39	Do you treat all use of vehicles by employees as personal use?		
40	Do you provide more than five vehicles to your employees, obtain information from your employees about		
	the use of the vehicles, and retain the information received?		
41	Do you meet the requirements concerning qualified automobile demonstration use?		
	Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.		

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortizat period or pero		(f) Amortization for this year
Amortization of costs that begins during	ng your 2001 tax year:					
	: ;					
	: :					
Amortization of costs that began before	re your 2001 tax year	***************************************			43	
4 Total. Add amounts in column (f). See	instructions for where t	o report			44	

Form 4562 (2001) (Rev. 3-2002)

FORM 4626 AMT CONTRIBUTION LIMITATION	STATEMENT 34
1) REGULAR TAXABLE INCOME BEFORE NOL AND BEFORE CHARITABLE CONTIBUTIONS	-6,206,941
OTHER THAN ACE AND CHARITABLE CONTRIBUTIONS	1,979
3) PREADJUSTMENT AMTI BEFORE ACE, CHARITABLE DEDUCTIONS, AND NOL	-6,204,962 64,515
5) ACE WITHOUT CHARITABLE CONTRIBUTIONS (LINE 3 PLUS LINE 4) 6) LINE 5 LESS LINE 3 (ENTER EXCESS AS A NEGATIVE AMOUNT) 7) MULTIPLY LINE 6 BY 75%. ENTER RESULT AS A POSITIVE AMOUNT 8) ENTER EXCESS OF THE CORPORATION'S PRIOR YEAR NET INCREASES	-6,140,447 64,515 48,386
IN AMTI DUE TO ACE	71,934
OR LINE 8 HERE AS A NEGATIVE AMOUNT	48,386
10) AMTI WITHOUT CHARITABLE CONTRIBUTIONS AND NOL (LINE 3 PLUS LINE 9)	-6,156,576
ABOVE, MULTIPLIED BY 10%)	0 5,215
13) CONTRIBUTION DEDUCTION TO CALCULATE 100% AMTI LIMITATION FOR NOL (LESSER OF LINE 11 OR LINE 12)	. 0
14) AMTI FOR PURPOSES OF 100% NOL LIMITATION (LINE 10 LESS LINE 13)	-6,156,576 -6,156,576 6,111,922
17) AMT NOL (LESSER OF LINE 15 OR LINE 16)	0
18) AMTI FOR CHARITABLE DEDUCTION LIMITATION (LINE 10 LESS AMT NOL ON LINE 16, PLUS SPECIAL DEDUCTIONS NOT PREVIOUSLY INCLUDED AS AN ACE ADJUSTMENT ON LINE 9) 19) 10% OF LINE 18	-12,268,498 -1,226,850
20) AMT CHARITABLE DEDUCTION (LESSER OF LINE 12 OR LINE 19) 21) REGULAR CONTRIBUTION DEDUCTION	0 0
22) AMT CONTRIBUTION ADJUSTMENT (LINE 21 LESS LINE 20) 23) COMBINED AMT CHARITABLE CONTRIBUTION ADJUSTMENT	0
24) CONSOLIDATED ADJUSTMENT (LINE 22 LESS LINE 23)	0

SCHEDULE OF COMBINED ALTERNATIVE MINIMUM TAXABLE INCOME

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	ENERGY - MERCHANT - MANAGEMENT, CO., LLC 13-4146881
Taxable income or (loss) before NOL deduction	-8,528,905.	-4,774,682.	-74,972.				-3,739,040.	59,789
Adjustments and Preferences								A A. M. A MARKET From Arrivo
Depreciation of tangible property Amortization of certified pollution control facilities	2,455. ·	2,455.						
Amortization of mining exploration and development costs								
Amortization of circulation expenditures Basis adjustments	-476.	-476.						<u>, - , , , , , , , , , , , , , , , , , ,</u>
Long-term contracts entered into after Feb. 28, 1986								
Installment sales of certain property Merchant marine capital construction funds								
Section 833(b) deduction Tax shelter farm activities Passive activities								
Certain loss limitations				VII				
Depletion Private activity bond issued after August 7, 1986 Intangible drilling costs								
Accelerated depreciation of real property Accelerated depreciation of leased personal property								
Other adjustments	•							
Total Adjustment and Preference Items	1,979	1,979.				and the second of the second		
Pre-adjustment AMTI	-8,526,926	4,772,703.	-74,972.				-3,739,040.	59,789
Adjusted current earnings adjustment	48,386	•					48,386.	
Combined pre-adjustment AMTI and above amount Alternative tax NOL deduction	-8,478,540	4,772,703.	-74,972.		mai diladi. Istologa kwa Pali da Palis Wasa Masa		-3,690,654.	59,785
Alternative Minimum Taxable Income	-8.478.540	**************************************				m vavan ar ili ili ili ili	Will Market and Admin	2 3. 7 . 3. 7 . 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3

Statement of Consolidated Adjusted Current Earnings

Name ENERGY MERCHANT CORP AND SUBSIDIARIES Employer identification number

SUBSIDIARIES		•	1.3	-3833023
Adjusted Current Earnings	Schedule Reference	Combined Amounts	Consolidated Adjustments	Consolidated Amounts
Pre-adjustment AMT)		-8,526,926.		-6,204,962.
AGE Depreciation Adjustment				
Depreciation expense recomputed for AMT purposes		64,515.		64,515.
Post-1993 depreciation				
Post-1989, Pre-1994 property ACE depreciation				
Pre-1990 MACRS property ACE depreciation				
Pre-1990 original ACRS property ACE depreciation				
Sec. 168(f)(1) through (4) property ACE depreciation				
Other property ACE depreciation				
Total ACE Depreciation				
ACE Depreciation Adjustment		64,515.		64,515.
Inclusion in ACE of Items				
Included in E&P				
Tax-exempt interest income				
Death benefits from life insurance contracts				
All other distributions from life insurance contracts				
Inside buildup of undistributed income in life insur.				
Other items				
Total Inclusion of Items				
Disallowance of Items Not				
Deductible in Computing E&P				
Certain dividends received				
Dividends paid on preferred stock of public utilities				
Dividends paid to an ESOP				
Non-patronage dividends				
Other items				
Total Disallowance of Items				
Gertain Other E&P Adjustments				
Intangible drilling costs				
Circulation expenditures				
Organizational expenditures				
LIFO inventory adjustments				
Installment sales				
Total Other E&P Adjustments				
Disallowance of loss on exchange of debt pools				·
Acquisition expenses of life insurance companies				
Depletion				
Basis adjustments				
Adjusted Current Earnings		-8,462,411.		-6,140,447.
Subtract pre-adjustment AMTI from ACE		64,515.		64,515.
Adjusted Current Earnings				
Adjustment		48,386.		48,386.

SCHEDULE OF COMBINED ADJUSTED CURRENT EARNINGS

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	ENERGY - MERCHANT - MANAGEMENT & CO., LLC 13-4146881
Pre-adjustment AMTI	-8,526,926.	-4,772,703.	-74,972.				-3,739,040.	59,789.
ACE Depreciation Adjustment: Depreciation expense recomputed for AMT purposes	64,515.						64,515.	
Post-1993 depreciation Post-1989, Pre-1994 property ACE Pre-1990 MACRS property ACE depreciation Pre-1990 original ACRS property ACE								
Sec. 168(f)(1) through (4) property ACE Other property ACE depreciation Total ACE Depreciation								
ACE Depreciation Adjustment	64,515.						64,515,	
Inclusion in ACE of Items Included in E&P: Tax-exempt interest income Death benefits from life insurance contracts								
All other distributions from life insurance contracts		A \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555 \$1555						
Other items Total inclusion of Items								
Disallowance of Items Not Deductible in Computing E&P: Certain dividends received								
Dividends paid on preferred stock of public utilities Dividends paid to an ESOP Non-patronage dividends								
Other items Total Disallowance of Items						**************************************		
Certain Other E&P Adjustments Intangible drilling costs Circulation expenditures Organizational expenditures LIFO inventory adjustments								
Installment sales Total Other E&P Adjustments			a to work and the second				alalalli ve granini lihal	e andresemble and see
Disallowance of loss on exchange of debt		omen metadas e estánica (den 1960). El Contacto analysis e assesso (de sente				, tanang salah lalah sa sa sa sa sa sa sa sa sa sa sa sa sa		
pools Acquisition expenses of life insurance companies								
Depletion Basis adjustments								
Adjusted Current Earnings	-8,462,411	4,772,703.	74,972.				-3,674,525.	59,789.
Subtract pre-adjustment AMTI from ACE	64,515	. 0.	. 0.	•			64,515.	0.
Adjusted Current Earnings Adjustment	48,386	0.					48,386.	

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC	WTL
December 31, 2002	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02
ASSETS		•						
Current Assets	•		•					
Checking/Savings								
Citibank Checking	26,546.75	-	-	-	26,546.75	-	•	-
Advest Cash	743,896.84	-	14.42	-	743,911.26	14.36	0.06	-
Petty Cash	300.00	-	300.00	-	600.00	300.00	-	-
Savings - Citibank	1.26	-	-	-	1.26	-		-
Allfirst Checking	•	-	1,007,076.28		1,007,076.28	1,007,076.28	-	• .
CD Citibank - Rent Deposit	318,120.54	-	-	-	318,120.54	-	-	•
Ficet Bank	•	-	-	•	-	-	-	<u>-</u>
Standard Chartered Bank		-	2,914,207.23	•	2,914,207.23	2,914,207.23	•	-
Bank of Oklahoma		-		-	-		•	-
Total Checking/Savings	1,088,865.39	•	3,921,597.93		5,010,463.32	3,921,597.87	0.06	-
Accounts Receivable								•
Accounts Receivable Trade	-		13,792,527.04	-	13,792,527.04	13,792,527.04		_
Total Accounts Receivable		-	13,792,527.04	-	13,792,527.04	13,792,527.04	•	_
						,,		
Inventory		•			- 1			
Inventory	-	. •	35,649,317.68	-	35,649,317.68	35,649,317.68	-	-
Inventory & Contract M-T-M	-	- ·	8,122,231.52	•	8,122,231.52	8,122,231.52	-	-
Total Inventory	-	-	43,771,549.20	-	43,771,549.20	43,771,549.20	-	•
Securities Held for Sale								
SCB Collateral - Advest - 01188						,		
Investments - Advest @ market - NE T	_	_	_		•	-	-	- .
Total Marketable Securities		-		_	_			-
					1		_	-
Trading Accounts								
FIMAT & REPO	-	•	1,107,066.58	=	1,107,066.58	870,908.58	236,158.00	-
Treasury Bills	-		1,250,000.00	-	1,250,000.00	1,250,000.00	-	-
Saul Stone	-	-	1,213,691.06	-	1,213,691.06	1,213,691.06		-
Total Trading Accounts	-	•	3,570,757.64	-	3,570,757.64	3,334,599.64	236,158.00	-
Other Recievables								
I/C EM Inv Fund LLC	7,000.00	_	-	-	7,000.00		_	
I/C EM Mgmt Co	1,127,089.32	_	_	•	1,127,089.32	_		•
A/R I/C & Other: I/C EM Advisory Co	500.00	_	(786,234.44)	_	(785,734.44)	_	(786,234.44)	- -
A/R I/C & Other:I/C EMCC	(11,156,634.22)		. , ,	11,156,634.22			(700,25711)	-
A/R I/C & Other:I/C EML	153,198.94		-	(153,198.94)	_		-	-
A/R I/C & Other:I/C POC	(881,744.55)	-		881,744.55			-	
A/R I/C & Other:I/C WT L	1,542,721.80	-	. -	(1,542,721.80)	-		_	-
A/R I/C & Other:I/C SPC	377,987.00	-	975,000.00	•	1,352,987.00	975,000.00		-
N/R Employees AB & PP & EM	1,420,010.00	-	•	-	1,420,010.00		•	•
I/C EMC	-	881,744.55	9,460,713.48	(10,342,458.03)		(153,198.94)	11,156,634.22	(1,542,721.80)
Total Other Recievables	(7,409,871.71)	881,744.55	9,649,479.04	•	3,121,351.88	821,801.06	10,370,399.78	(1,542,721.80)
·								
-								
				•				
•					•			•

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC	WTL
December 31, 2002	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02
Prepaid Expenses								
Accrued Interest Income	-	-	2,673.54	-	2,673.54	2,673.54	•	-
Prepaid Expenses/CA Taxes	75,401.00	-	300,000.00	-	375,401.00	300,000.00	•	-
Refundable Income Taxes	2,000,000.00		-	-	2,000,000.00	-	•	-
Prepaid Insurance	-	-	90,410.00	•	90,410.00	90,410.00	•	-
Cash Clearing Accounts/Prepaids	-	-	1,220,629.92		1,220,629.92	1,220,629.92	~	-
Deposits	155,698.85	-			155,698.85	•	•	-
Total Prepaid Expenses	2,231,099.85	-	1,613,713.46	-	3,844,813.31	1,613,713.46	-	-
Total Current Assets	(4,089,906.47)	881,744.55	76,319,624.31	-	73,111,462.39	67,255,788.27	10,606,557.84	(1,542,721.
Fixed Assets								
Leashold Improvments/ Goodwill	278,711.87	-	-		278,711.87	-	-	
Furniture & Office Equip	265,792.82	-	• '		265,792.82	-	-	
Technology Equipment	45,752.79	-	75,876.37		121,629.16	75,876.37	-	•
Network Design & Installation	•	-	256,576.49		256,576.49	256,576.49	' -	
Accum Depr	(211,727.43)	-	(200,239.23)		(411,966.66)	(200,239.23)	-	
Total Fixed Assets	378,530.05	-	132,213.63	-	510,743.68	132,213.63	-	
Other Assets:								
Capital Inv:Design Architects.com	250,000.00	-	•	-	250,000.00	-	•	
Capital Inv:EMC Handles GMBH	218,388.38	-	-	-	218,388.38	-	-	
Capital Inv:EMCC	11,398,460.68	-	•	(11,398,460.68)	-	-	•	
Capital Inv:EML	14,277,597.08	-	-	(14,277,597.08)	- 13	-	-	
Capital Inv:EMS [Stratus Petroleum]	100,000.00	-		-	100,000.00	-	~	
Capital Inv:POC	1,000,000.00	-	•	(1,000,000.00)	-	-	-	
Capital Inv: Williams Technologies LLC	(828,723.02)	-	•	828,723.02	•	-	•	
Capital Inv:N/R Stratus Petroleum	- '	-	10,000,000.00	-	10,000,000.00	10,000,000.00	-	
Capital Inv: EM Investors Fund	-	-	820,373.78	•	820,373.78	-	820,373.78	
Capital Inv: EM Mgmt Co	-	-	(151,204.56)	•	(151,204.56)	-	(151,204.56)	
Capital Inv: EM Advisory Co	-	-	(97,539.96)	~	(97,539.96)	•	(97,539.96)	
Total Other Assets	26,415,723.12	-	10,571,629.26	(25,847,334.74)	11,140,017.64	10,000,000.00	#####971,629,263	
TAL ASSETS	22,704,346.70	881,744.55	87,023,467.20	(25,847,334.74)	84,762,223.71	77,388,001.90	11,178,187.10	(1,542,721

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC	WTL
December 31, 2002	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02
·	•						,	
LIABILITIES & EQUITY		•						
Liabilities								
Current Liabilities								
Accounts Payable								
Accounts Payable	82,225.61	-	330,365.65	-	412,591.26	330,365.65	-	-
Total Accounts Payable	82,225.61	-	330,365.65	-	412,591.26	330,365.65	-	-
Notes Payable					-		•	
N/P Standard Chartered Bank	-	-	47,005,875.00	-	47,005,875.00	47,005,875.00	-	-
N/P Officers	250,000.00	-	•	•	250,000.00	-	-	-
Total Notes Payable	250,000.00	-	47,005,875.00	-	47,255,875.00	47,005,875.00	-	-
Accrued Expenses								
Accrued Environmental Taxes	•	349,237.02	-	•	349,237.02	-	-	-
Accrued Excise Taxes	-	•	5,876,022.38	-	5,876,022.38	5,876,022.38	-	-
Accrued Payables/401-K Plan	12,765.75	3,340,022.96	693,523.97	-	4,046,312.68	693,523.97	-	-
Income Taxes Payable	-	-	·	-	•	-	-	-
Total Other Payables/Accrued E xpenses	12,765.75	3,689,259.98	6,569,546.35	-	10,271,572.08	6,569,546.35	-	-
Total Current Liabilities	344,991.36	3,689,259.98	53,905,787.00	-	57,940,038.34	53,905,787.00	-	-
Long Term Liabilities								
N/P Power & Energy Capital Grp	•	-	10,375,000.00	-	10,375,000.00	10,375,000.00	-	-
Accrued Clean-up Claims Payable		8,487,170.00	- .	(8,487,170.00)	•			
Total Long Term Liabilities	•	8,487,170.00	10,375,000.00	(8,487,170.00)	10,375,000.00	10,375,000.00	-	•
Total Liabilities	344,991.36	12,176,429.98	64,280,787.00	(8,487,170.00)	68,315,038.34	64,280,787.00	-	-
Equity			•					
Capital Stock	3,350,000.00	1.00	19,450,482.65	(19,450,483.65)	3,350,000.00	18,350,482.65	1,000,000.00	100,000.00
APIC new issues	349,700.00	999,999.00	-	(999,999.00)	349,700.00		-	-
Treasury Stock	(700,000.00)	-	-	-	(700,000.00)	-	-	-
Distribution to S/H	-	-	-	-	-	-	-	-
Retained Earnings	21,025,242.86	(12,294,685.43)	5,396,852.09	3,090,317.91	17,217,727.43	(4,072,885.57)	10,398,460.68	(928,723.02)
Dividends		-		-			-	-
Net Income	(1,665,587.52)		(2,104,654.54)	-	(3,770,242.06)	(1,170,382.18)	(220,273.58)	(713,998.78)
Total Equity	22,359,355.34	(11,294,685.43)	22,742,680.20	(17,360,164.74)	16,447,185.37	13,107,214.90	11,178,187.10	(1,542,721.80)
TOTAL LIABILITIES & EQUITY	22,704,346.70	881,744.55	87,023,467.20	(25,847,334.74)	84,762,223.71	77,388,001.90	11,178,187.10	(1,542,721.80)

ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination	Combined	EML	EMC CC EMMC/EMAC	WTL	
December 31, 2002	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	
	-		· -	-	-	· -	-		
EVENUES									
Sales of Product/Services	•	-	307,804,953.05	- ,	307,804,953.05	307,788,631.26	-	16,321.79	
Cost of Sales	-	-	306,918,954.92	-	306,918,954.92	306,918,954.92	-	-	
Gross Profit	-	-	885,998.13	-	885,998.13	869,676.34	-	16,321.79	
Trading Profits					4				•
EMIF	-	-	171,833.43	-	171,833.43	-	171,833.43	-	
EMMC	-		39,616.97	-	39,616.97	-	39,616.97	**	
EMAC	-		(73,237.84)	-	(73,237.84)	-	(73,237.84)	-	
Trading Profits & Losses	-	-	(411,767.58)	-	(411,767.58)	(47,059.65)	(364,707.93)	-	
Gain on SPC NR	-	-	2,950,000.00	• _	2,950,000.00	2,950,000.00	-	-	
Trading Profits	•	-	2,676,444.98	<i>.</i>	2,676,444.98	2,902,940.35	(226,495.37)	-	
Other Income									
US Govt Interest	-	-	306,022.43	-	306,022.43	306,022.43	-	-	
Interest Income	36,899.25	-	107,703.01	-	144,602.26	101,148.15	6,554.86	-	
Dividend Income	The second secon		9,905.76	-	9,905.76	9,905.76	-	-	
Sales of Fixed Assets	(4)069,89))	-	5,567.24	-	1,497.35	-	-	5,567.24	
Other Income	-	-	(570,285.64)	-	(570,285.64)		, . .	(570,285.64)	
Total Other Income	32,829.36		(141,087.20)	-	(108,257.84)	417,076.34	6,554.86	(564,718.40)	
	32,829.36	-	3,421,355.91	-	3,454,185.27	4,189,693.03	(219,940.51)	(548,396.61)	
Total Income	32,829.36	-	3,421,355.91		3,454,185.27	4,189,693.03	(219,940.51)	(548,396.61)	
Operating Expenses				•		,			
ADP Fees	6,503.56	-	•	-	6,503.56	•	-	•	
Bank Service Charges	3,833.80	-	63,786.05		67,619.85	63,376.16	218.00	191.89	
Benefits & COBRA/Parking	246,349.09		341,399.18		587,748.27	318,766.50	-	22,632.68	
401-K PS PLAN	-	-	100.051.00	-	100.054.00	100 051 00	-	•	
Bonds:	•	-	108,951.00		108,951.00	108,951.00	-	-	
Broker Commissions	0 572 07	-	64,008.25		64,008.25	64,008.25	-	•	
Cleaning & Janitorial	9,573.97 12,334.44	<u>-</u>	35,680.56		9,573.97 48,015.00	35,680.56	•	-	
Computer Supply Expense Consultants/Outside Services	139,637.33	-	109,800.00		249,437.33	109,800.00	<u>.</u>	<u>-</u>	
Contributions	115.56	-	1,020.00		1,135.56	1,020.00	<u>-</u>	- -	
Corporate Franchise Taxes	79,032.43	-	33,562.93		112,595.36	33,562.93	- -		
Credit Facility Fee & Bank Legal	17,002.43	- -	493,335.65		493,335.65	493,335.65	-	-	
Dell Computer Lease		-	59,859.64		59,859.64	59,859.64	- ·	-	
Dues and Subscriptions	7,809.61	· -	21,101.63		28,911.24	21,101.63	-	•	
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ENERGY MERCHANT COMBINED	EMC	POC	ЕМН	Elimination '	Combined	EML	EMC CC EMMC/EMAC	WTL
December 31, 2002	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/02	12/31/
Equipment Rental [Fax & Copiers]	-	-	15,187.47		15,187.47	14,104.20	-	. 1,
Excise Taxes/Tare Allowances	•	-	(9,826.63) .		(9,826.63)	(9,826.63)	-	
Information Services	64,619.11		138,562.59		203,181.70	138,322.95	-	
Insurance	25,938.80	•	326,548.63		352,487.43	325,284.14	-	1
Lease Expense - Auto Allowances	29,277.40	-	19,669.78		48,947.18	19,669.78	-	
Meals & Entertainment	184,546.64	-	16,750.48		201,297.12	16,484.62	=	
Miscellaneous	17,730.85	-	2,489.32		20,220.17	1,997.68	-	
Office Expenses	52,056.76	-	24,186.22		76,242.98	24,163.44	-	
Printing & Reproduction	328.32	•	166.90		495.22	-	-	
P/R Taxes	54,088.53	-	150,364.66		204,453.19	143,796.23	-	6
Postage and Delivery	6,235.19	•	6,634.00		12,869.19	6,449.70	-	
Professional Fees - Legal	413,447.82	-	4,090.16		417,537.98	4,090.16	-	
Professional Fees - Other/Auditor	17,945.00	-	59,943.69		77,888.69	59,230.00	-	
Rent - Offices	322,966.97	-	35,548.37		358,515.34	13,200.00	•	22
Repairs & Maintenance [LHI]	13,542.80	_	13,800.43		27,343.23	13,800.43	-	
Telephone	52,505.40	-	48,117.91		100,623.31	45,784.09	-	2
Travel & Lodging	227,912.75	-	76,974.07		304,886.82	75,441.43	-	1
Trash Removal	-	-	1,032.00		1,032.00	1,032.00	-	
Utilities	19,949.52	-	10,586.83		30,536.35	10,586.83	-	
Total G & A	2,008,281.65	-	2,273,331.77	-	4,281,613.42	2,213,073.37	218.00	60
Salaries & Wages [Taxes]	1,562,928.67	-	2,793,969.17	-	4,356,897.84	2,688,534.40	-	105
Bonuses (current year)	-	-	-	-	-	-	-	
Total Salaries & Bonuses	1,562,928.67	-	2,793,969.17	-	4,356,897.84	2,688,534.40	-	105
Total Operating Expenses	3,571,210.32	-	5,067,300.94	-	8,638,511.26	4,901,607.77	218.00	16:
Net Ordinary Income	(3,538,380.96)	•	(1,645,945.03)	•	(5,184,325.99)	(711,914.74)	(220,158.51)	(713
Other Expenses								
Interest Expense	34,726.00	-	231,129.43	~	265,855.43	231,014.36	115.07	
HMC	-		127,892.00	~	127,892.00	127,892.00	-	
				sum	393,747.43			
Amortization		-	85,524.00	~	85,524.00	85,524.00	-	
Depreciation Expense	92,480.56	-	14,164.08	•	106,644.64	14,037.08	-	
				sum-	192,168.64			
Total Other Expenses	127,206.56	•	458,709.51		585,916.07	458,467.44	115.07	
Income Taxes			•					
Federal Income Tax	(2,000,000,00)	-	-	-	(2,000,000.00)	-	_	
State Income Tax	Company season of season and and a	-		-		-	•	
Total Income Taxes	(2,000,000:00)	-	-	-	(2,000,000.00)	-	-	
*.								
Net Income	(1,665,587.52)	-	(2,104,654.54)		(3,770,242.06)	(1,170,382.18)	(220,273.58)	(713

Form 4562 (2001) (Rev. 3·2002) ENERGY MERCHANT CORP AND SUBSIDIARIES

Listed Property (Include automobiles, certain other vehicles, cellular telephones, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only. 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

<u>-</u>	through (c) of ction A - Depreciation a							s for no	accepner o	utomob	ilae I				
	a Do you have evidence to					F	~ ~~~~		T			n 00 14/5i4	top?	\v[
243		(b) Date	T	eur azs C		<u> </u>	es (e)	INO	24b f "Y	T		7		∫ Yes [No (i)
	(a) Type of property	placed in	(c) Business/		(d) Cost or		sis for depr		Recovery		(g) thod/	i	(h) eciation	Ele	ected
	(list vehicles first)	service	investment	: o	ther basis	(bu	siness/inve use only		period		vention		uction	1	on 179
25	Special depreciation all	owance for li	use percenta		d after S	entemb			1		-	 			ost
20	and used more than 50					-					. 25				
26	Property used more that					<u></u>				**********	. / 20	-L		<u> Falesconnerson</u>	
==	Troporty described	: :	·	%		T			i			γ		T	
		1 1	 	%					İ	†		 		 	
	·····	: :	·	%					ļ — — —	†				l	
27	Property used 50% or le		L						!	<u> </u>		d		' .	
	, reporty adda do no or n	: :		%						S/L-		1			
		1 1		%						S/L -					
	·	: :	·	%						S/L·		 		1	
28	Add amounts in column				re and or	line 21	, page 1	. —	L		28	1		1	
	Add amounts in column											L	. 29		******
					B - Info							*************			
Col	mplete this section for ve	hicles used l	by a sole prop	rietor r	artner o	or other	more th	an 5%	owner '	or related	d nersor	1			
	ou provided vehicles to												ing this s	section f	or
•	se vehicles.	, , ,						· · ,							
				Τ	(a)		b)		(c)	1	d)	1	e)	(1	Α
30	Total business/investment	miles driven di	uring the	1	hicle	1	hicle	\ _V	ehicle		icle	1	icle	l	icle
00	year (do not include com		•	1		 	11010	· · · ·	0111010	100	11010	70.	11010	10	1010
21	Total commuting miles					1		 				 			
	Total other personal (no					 		 							
JZ.		-		ļ		ļ		}		[1			
22	Total miles driven during			 	·—	 						 -		 	
55	Add lines 30 through 32					1		ľ		}		}		ł	
34	Was the vehicle availab			Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
	during off-duty hours?	•			1.0	100	1	103	1.40	100	110		- 110	103	.,,,
35	Was the vehicle used p						 	 							
-	than 5% owner or relate			}	}	}	}))]]]	
36	Is another vehicle availa			 				 	 						
00	use?	•													
			- Questions f	or Emp	lovers V	Vho Pro	vide Vel	nicles !	for Use b	Their F	Employe	200	L	·	
Δne	wer these questions to												re not m	ore than	5%
	ners or related persons.	dotter in y	, oo moot an o	, cop. co		picting	00011011	D 10. 1.	01110100 00	00 0, 0,	npioy co	. ,,,,c .			
	Do you maintain a writte	an nolicy stat	ement that or	ohibits :	all person	nal use o	of vehicle	es incl	uding con	nmutina	by you			Yes	No
٠.	employees?													1.55	
38	Do you maintain a writte													·	
•	employees? See instruc														}
30	Do you treat all use of ve		-	•											
	Do you provide more that													.	
40	the use of the vehicles,														
44	Do you meet the require														
+1	Note: If your answer to												•••••		
1	art VI Amortization	,,, -	-, 5 , 10 10	,										100000000000000000000000000000000000000	400000000000000000000000000000000000000
8 50	(a)			(b)	7	(c)		T-	(d)		(e)			(f)	

(a) (b) (c) (d) (e) Amortization of costs

Date amortization begins Amortizable armount

42 Amortization of costs that begins during your 2001 tax year:

43 Amortization of costs that began before your 2001 tax year

44 Total. Add amounts in column (f). See instructions for where to report 44

Form **4562** (2001) (Rev. 3-2002)

116252 03-20-02

THER	INFORMATION	50% OR	MORE O	F VOTING	STOCKS	S OWNE	D BY	STA	TEMENT	1
I.	AME DDRESS DENTIFYING NUM ERCENT OF STOC	BER 10	6-52-9	HODAPP 250						
FORM	851		(QUESTION	1			STA	TEMENT	2
NO.	NAME				YES	S NO	DESC	RIBE EAC	H CLASS	5
3 4 5 6	ENERGY MERCHAL EMC CAPITAL CO POWERINE OIL ANGLO PETROLE CORPORATE DEVI ENERGY MERCHAL	ORP COMPANY UM CORPOR ELOPMENT,	ATION	•		X X X X X		·		
FORM S	851		(QUESTION	2			STA	TEMENT	3
NO.	NAME				YES	NO NO	EXPLAI	N CIRCUM	STANCES	,
3 4 5 6	ENERGY MERCHAL EMC CAPITAL CO POWERINE OIL ANGLO PETROLE CORPORATE DEVI ENERGY MERCHA	ORP COMPANY UM CORPORI ELOPMENT,	ATION			X X X X X	,			
FORM (851		(QUESTION	3			STA	TEMENT	4
NO.	NAME				YES		EM 3B RCENT			
3 4 5 6	ENERGY MERCHAL EMC CAPITAL CO POWERINE OIL ANGLO PETROLE CORPORATE DEVI	ORP COMPANY UM CORPORI ELOPMENT,	ATION			x x x x x x		·.		

CHEDULE D, PART I	SHORT-TERM	CAPITAL	GAINS	AND	LOSSES	STA	ATEMENT	5
)ESCRIPTION	DATE ACQUIRED	DATE SOLD	SALE PRIC		COST OR BASIS		GAIN OR	
2000 CAPITAL GAIN			15	5,179			15,179	
PASSTHROUGH FROM OTHE	•		10	•) •	-1,289	
FUTURES, OPTIONS, BON		ARIOUS		C	1,720,67	5	-1,720,67	5.
2000 UNREALIZED GAINS		ARIOUS	177	7,193	3.	0.	177,19	3.
PASSTHROUGH FROM OTHE	R-ENTITIES-		2932	250	9.	0.	2,932,25	9.
ADVEST STKS AND BONDS				(731,71	5.	-731,71	5.
_					•			
TOTAL TO SCHEDULE D,	LINE 1		192	272	2,452,39	0.	670,952	-

Statement of Consolidated Income and Deductions

Name
ENERGY MERCHANT CORP AND
SUBSIDIARIES

Employer identification number

Income	Schedule Reference	Combined Amounts	Consolitated Adjustments	Consolidated Amounts
Gross receipts or sales				
Less returns and allowances				
Net Sales				
Cost of goods sold:				
Inventory at beginning of year				
Purchases				
Cost of labor				
Additional section 263A costs				
Other costs				
Inventory end of year	·			
Cost of goods sold				
Gross Profit				
Dividends		6,658,433.	-6,658,295.	138.
Interest		1,215,755.		1,215,755.
Gross rents		··		
Gross royalties				
Capital gain net income		1,413,167.	-731,715.	681,452.
Net gain or (loss) Form 4797				
Other income		-3,005,698.		-3,005,698.
Total Income		6,281,657.		-1,108,353.
Deductions		· · · · · ·		, ,
nedacanis				
Compensation of officers		1,324,866.		1,324,866.
Salaries and wages		372,900.	·	372,900.
Repairs		3,268.		3,268.
Bad debts				
Rents		346,567.		346,567.
Taxes		43,229.		43,229.
Interest		149,975.		149,975.
Contributions STATEMENT 9		1,000.	-1,000.	0.
Depreciation not claimed elsewhere		95,912.		95,912.
Depletion			:	
Advertising				
Pension, profit-sharing, etc., plans				
Employee benefit programs		340,866.		340,866.
Other deductions		1,797,139.		1,797,139.
Total Deductions		4,475,722.		4,474,722.
Taxable income before NOL and special deductions		1,805,935.		-5,583,075.
Net operating loss deduction - limited				
Special deductions	STMT 7	6,658,295.	-6,658,295.	0.
Taxable Income		-4,852,360.		-5,583,075.

DRM 1120	SPECIAL DEDUCTIONS ADJU	STMENTS	STATEMENT
YPE OF DIVIDENDS		COMBINED DEDUCTION	CONSOLIDATED DEDUCTION
OMESTIC CORPORATION 70 OMESTIC CORPORATION 80 EBT-FINANCED STOCK DEI UBLIC UTILITIES 42 PER UBLIC UTILITIES 48 PER OREIGN CORPORATION 70 OREIGN CORPORATION 80 HOLLY OWNED FOREIGN SU	D PERCENT DEDUCTION DUCTION RCENT DEDUCTION RCENT DEDUCTION PERCENT DEDUCTION PERCENT DEDUCTION PERCENT DEDUCTION		•
OTAL DEDUCTIONS SUBJECTED BY SMALL BUSING THE SECTION OF THE SECTI	NESS INVESTMENT DEDUCTION N PION	N 6,658,295.	
OTAL DEDUCTIONS	•	6,658,295.	
OTAL ADJUSTMENTS TO FO	ORM 1120, PAGE 1, LINE 2	9B -6,6	58,295.

					ONSOLIDATED NET ER CORPORATIONS		STATEMENT	8
	CURRENT CONSOLIDATED NOL	CU	MBER'S RRENT NOL	/	TOTAL OF ALL MEMBERS WITH NOL	=	NOL ALLOCATED TO THIS COMPANY	
	31/01 ENERGY 5,583,075. 31/01 POWERI	2	,217,379.	INC.	6,185,644.		2,001,375.	
•	5,583,075.		800.		6,185,644.		722.	
12/	31/01 ENERGY 5,583,075.		CORP ,967,465.		6,185,644.		3,580,978.	

CONTRIBUTIONS	STATEMENT 9
CARRYOVER OF PRIOR YEARS UNUSED CONTRIBUTIONS FOR TAX YEAR 1996 FOR TAX YEAR 1997 FOR TAX YEAR 1998 FOR TAX YEAR 1999 FOR TAX YEAR 2000	
TOTAL CARRYOVER TOTAL CURRENT YEAR CONTRIBUTIONS	0 5,195
TOTAL CONTRIBUTIONS 10% OF TAXABLE INCOME AS ADJUSTED	5,195 -558,308
EXCESS CONTRIBUTIONS	5,195
ALLOWABLE CONTRIBUTIONS DEDUCTION	0

SCHEDULE OF COMBINED INCOME AND DEDUCTIONS

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC., 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	-
Income								
Gross receipts or sales Less returns and allowances Net Sales								
Cost of goods sold: Inventory at beginning of year Purchases								nieronias e enifi O 1815 robine resi
Cost of labor Additional section 263A costs Other costs Inventory end of year								
Cost of goods sold								
Gross profit								
Dividends Interest STATEMENT 11 Gross rents	6,658,433. 1,215,755.	1,156,091. 792,512.	138. 423,208.				5,502,204. 35,	
Gross royalties Capital gain net income	1,413,167.	24,390.	1,388,777.					
Net gain or (loss) Form 4797 Other income STATEMENT 12	-3,005,698.	-3,018,128.	-188,779.				201,209.	
Total Income	6,281,657.	-1,045,135.	1,623,344.				5,703,448.	
Deductions								
Compensation of officers Salaries and wages Repairs	1,324,866. 372,900. 3,268.						1,324,866. 372,900. 3,268.	
Bad debts Rents	346,567.						346,567.	
Taxes STATEMENT 13 Interest	43,229. 149,975.		149,975.	800.			42,429	
Charitable Contributions Depreciation not claimed elsewhere Depletion	1,000, 95,912,						1,000. 95,912.	
Advertising Pension, profit-sharing, etc., plans		Marakan Arakan direka					andere zanya betrababar	Visita i maratriti sasa k
Employee benefit programs Other deductions STATEMENT 14	340,866. 1,797,139.		140,085.				340,866. 1,640,901.	
Total Deductions	4,475,722.	16,153.	290,060.	800.			4,168,709	Pilling to the second
Taxable income before NOL and special deductions	1,805,935.	-1,061,288.	1,333,284.	-800.			1,534,739.	
Net operating loss deduction Special deductions	6,658,295.	1,156,091.					5,502,204.	
Taxable Income	-4,852,360.	-2,217,379.	1,333,284.	-800.			-3,967,465.	

FORM 1120	CURRENT CHARITABLE CONTRIBUTIONS									
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623			
FROM ENERGY MERCHANT LLC FROM WILLIAMS TECHNOLOGIES, LLC	1,000. 2,195. 2,000.	2,195.					1,000.			
TOTAL CURRENT CONTRIBUTIONS	5,195.	•					1,000.			

FORM 1120	COMBINED INTEREST INCOME									
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623			
ENERGY MERCHANT INVESTORS FUND, LLC ENERGY MERCHANT LLC	345,857. 77,386. 792,512.	792,512.	345,822. 77,386.				35.			
TOTAL INTEREST INCOME	1,215,755.	792,512.	423,208.				35.			

FORM 1120	COMBINED OTHER INCOME								
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	Anglo Petroleum Corporation	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
CONSULTING FEES ENERGY MERCHANT INVESTORS FUND, LLC	195,959. -188,779.		-188,779.	·			195,959.		
ENERGY MERCHANT LLC EXPENSE REIMBURSEMENTS WILLIAMS TECHNOLOGIES, LLC	-2,483,329. 5,250. -534,799.	-2,483,329.				•	5,250.		
TOTAL OTHER INCOME	-3,005,698.	-3,018,128.	-188,779.	•			201,209.		

FORM 1120	COMBINED TAXES								13
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
OTHER STATES TAXES - BASED ON INCOME PAYROLL TAXES	800. 42,429.			800			42,429.		
TOTAL TAXES	43,229.			. 800	•	-	42,429.		

FORM 1120			COMBINED OTHE	R DEDUCTIONS				STATEMENT	1
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
ACCOUNTING	5,610.			· · · · · · · · · · · · · · · · · · ·			5,610.		
AUTO AND TRUCK	36,558.						36,558.		
BANK CHARGES	5,341.		1,638.			•	3,703.		
CONSULTANTS	270,098.		•				270,098.		
DUES AND SUBSCRIPTIONS	8,184.						8 184.		
INSURANCE	75,825.						75,825.		
JANITORIAL	11,184.						11,184.		
LEGAL AND PROFESSIONAL	675,506.						675,506.		
MEALS AND ENTERTAINMENT	73,860.						73,860.		
MISCELLANEOUS	16,153.	16,153.					·		
OFFICE EXPENSE	27,639.						27,639.		
OFFICE EXPENSES	113,248.		113,248.				·		
OUTSIDE SERVICES	33,086.		·	•		•	33,086.		
PORTFOLIO DEDUCTIONS - EM INVESTORS									
FD LLC	25,199.		25,199.						
POSTAGE	6,564.						6,564.		
PRINTING	2,608.						2,608.	•	
SUPPLIES	29,986.						29,986.		
TELEPHONE	45,481.						45,481.		
TRAVEL AND LODGING	313,410.						313,410.		
UTILITIES	21,599.						21,599.		
TOTAL OTHER DEDUCTIONS	1,797,139.	16,153,	140,085.				1,640,901.		

Statement of Consolidated Beginning Balance Sheet

Name

ENERGY MERCHANT CORP AND

SUBSIDIARIES

Employer identification number

Schedule Reference	Combined Amounts	Consciidated Adjusiments	Consplidated Amounts
	596,845.		596,845.
			24,260,910.
	200.	-200.	0.
	39,028,833.	-30724324.	8,304,509.
	589,523.		589,523.
	40,900.		40,900.
	60,000.		60,000.
	65,377,955.		33,770,887.
		-882,544.	14,623,437.
	195,959.		195,959.
	8,487,170.		8,487,170.
			· · · · · · · · · · · · · · · · · · ·
	4,350,701.	-1,000,701.	3,350,000.
	21,219,622.	-20462922.	756,700.
	16,318,522.	-9,260,901.	7,057,621.
	700,000.		700,000.
	65,377,955.		33,770,887.
		Reference 596,845. 25,143,454. 200. 39,028,833. 589,523. 40,900. 65,377,955. 15,505,981. 195,959. 8,487,170. 4,350,701. 21,219,622.	Amounts 596,845. 25,143,454882,544. 200200. 39,028,83330724324. 589,523. 40,900. 65,377,955. 15,505,981882,544. 195,959. 8,487,170. 4,350,7011,000,701. 21,219,62220462922. 16,318,5229,260,901. 700,000.

SCHEDULE OF COMBINED BEGINNING BALANCE SHEET

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	Anglo Petroleum Corporation 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	-
Assets								
Cash	596,845.						596,845.	
Trade notes and accounts receivable Less allowance for bad debts Inventories								
U.S. government obligations						nalawa lantali ma arma. Permili mali mali malam		
Tax-exempt securities	25,143,454.			1 348 851.			23,794,603	
Other current assets STATEMENT 15	25,143,454.	**************************************		1,340,031,	100.	100	tara tarah da arang bandaran da arang bandaran da arang bandaran da arang bandaran da arang bandaran da arang	
Loans to stockholders	200.				100,			
Mortgage and real estate loans	39,028,833.	19,463,423.	10,260,901.				9,304,509.	
Other investments STATEMENT 16	589 523.		10,200,301.	Anna an come anna			589,523	
Buildings and other depreciable assets. Less accumulated depreciation Depletable assets	40,900.						40,900.	
Less accumulated depletion								*** * * * * * * * * * * * * * * * * * *
Land (net of any amortization)		The second of th		**************************************				
Intangible assets (amortizable only)			•					
Less accumulated amortization			**************************************			**************************************		
Other assets STATEMENT 17	60,000.	and the second second second second second second second second second second second second second second second				any ivanyiaanii aanwaa	60,000.	el mare l'arren de la company de la company de la company de la company de la company de la company de la comp
Total Assets	65,377,955.	19,463,423.	10,260,901.	1,348,851.	100.	100	34,304,580.	
Liabilities and Stockholders' Equity								
Accounts payable		The second secon						
Mortgages, notes, bonds payable in less than 1 year								
Other current liabilities STATEMENT 18 Loans from stockholders	15,505,981. 195,959.			4,155,567.			11,350,414. 195,959.	
Mortages, notes, bonds payable in 1 year or more								
Other liabilities STATEMENT 19 Capital stock: a Preferred stock	8,487,170.			8,487,170.				
b Common stock	4,350,701.		1,000,000		100,	100	3,350,000.	
Additional paid-in capital	21,219,622.	19,462,923.		999,999.			756,700.	
Retained earnings - Apportioned			And a state of the					
Retained earnings - Unappropriated	16,318,522.		9,260,901.	-12,293,886.			19,351,507.	
Adjustments to shareholders' equity	700.000						700-00	
Less cost of treasury stock	700,000.						700,000.	
Total Liabilities and Stockholders' Equity	65,377,955.	19,463,423.	10,260,901.	1,348,851.	100.	100	. 34,304,580.	

SCHEDULE L	COMBINED OTHER CURRENT ASSETS								15
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	Anglo Petroleum Corporation	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
ADVEST STOCK & BONDS CA PREPAID TAXES	9,233,836. 76,201.		·				9,233,836. 76,201.		
DUE FROM AFFILIATES DUE FROM AFFILIATES OTHER RECEIVABLES	882,544. 12,064,783. 466,307.			882,544 466,307			12,064,783.		
OTHER RECEIVABLES	2,419,783.			200,000	•		2,419,783.		
TOTAL OTHER CURRENT ASSETS	25,143,454.		· 	1,348,851	•	بست نین بنین که نیز پنینید مود	23,794,603.		

SCHEDULE L			COMBINED OTHER	INVESTMENTS				STATEMENT	16
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
ADVEST	2,248,257.		2,248,257.						
DESIGN-ARCHITECUTRE.COM	250,000.		•				250,000.		
DUE FROM AFFILIATES	1,904,738.		1,904,738.			•			
EM LLC	9,392,829.								
EMC CAPITAL CORP	10,260,901.								
EMC HANDLES GMBH	218,388.						218,388.		
EMH INC	7,508,621.						7,508,621.		
EMS LLC - SPC	100,000.								
MARGIN ACCOUNTS	6,107,906.		6,107,906.						
POWERINE OIL COMPANY	1,000,000.						1,000,000.		
WCC-PENN OCTANE	327,500.						327,500.		
WT LLC	~290,307.	~290,307.					·		
TOTAL OTHER INVESTMENTS	39,028,833.	19,463,423.	10,260,901.				9,304,509.		
				`					

SCHEDULE L	COMBINED OTHER ASSETS									
	COMBINED ENERGY EMC CAPITAL POWERINE OIL ANGLO CORPORATE ENERGY AMOUNTS MERCHANT CORP COMPANY PETROLEUM DEVELOPMENT, MERCHANT CORP HOLDING, INC. CORPORATION INC.								-	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623			
DEPOSITS	60,000.						60,000.			
TOTAL OTHER ASSETS	60,000.				 		60,000.			

SCHEDULE L			OTHER CURREN	T LIABILITIES				STATEMENT	1.8
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95~4059009	13-3817433	13-3855623		
ACCRUED EXPENSES ACCRUED INCOME CENCO	10,183,204. 466,307.			466,307			10,183,204.		
ASSIGNED PAYABLES DUE TO AFFILIATES ENVIRONMENTAL TAXES	3,340,023. 1,167,210. 349,237.			3,340,023 349,237			1,167,210.		
TOTAL OTHER CURRENT LIABILITIES	15,505,981.		<u> </u>	4,155,567	•	-	11,350,414.		

SCHEDULE L					COMBINED OTHER LIABILITIES					
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP			
		13-4104912	51-0383350	95-4564080	95~4059009	13-3817433	13-3855623			
EPA LIABILITIES	8,487,170.			8,487,170.	•					
TOTAL OTHER LIABILITIES	8,487,170.			8,487,170	•					

Statement of Consolidated Ending Balance Sheet

Name ENERGY MERCHANT CORP AND SUBSIDIARIES Employer identification number

Assets	Schedule Reference	Compined Amounts	Consolidated Adjustments	Consolidated Amounts
Cash		347,931.		347,931.
Trade notes and accounts receivable				
Less allowance for bad debts			· ·	·
Inventories				
U.S. government obligations				
Tax-exempt securities				
Other current assets		7,811,786.	-881,745.	6,930,041.
Loans to stockholders		200.	-200.	0.
Mortgage and real estate loans				
Other investments		62,816,633.	-45410277.	17,406,356.
Buildings and other depreciable assets		636,263.		636,263.
Less accumulated depreciation		130,187.		130,187.
Depletable assets				·
Less accumulated depletion				
Land (net of any amortization)				
Intangible assets (amortizable only)				
Less accumulated amortization				
Other assets		60,000.		60,000.
Total Assets		71,542,626.		25,250,404.
Liabilities and Stockholders' Equity				
Accounts payable				
Mortgages, notes, bonds payable in less than 1 year				
Other current liabilities		12,933,326.	-8,909,403.	4,023,923.
Loans from stockholders			1	
Mortgages, notes, bonds payable in 1 year or more				·
Other liabilities		8,487,170.		8,487,170.
Capital stock: a Preferred stock				
b Common stock		4,350,701.	-1,000,701.	3,350,000.
Additional paid-in capital		21,219,622.	-1,000,701. $-20462922.$	756,700.
Retained earnings - Appropriated				
Retained earnings - Unappropriated		25,658,807.	-15919196.	9,739,611.
Adjustments to shareholders' equity				
Less cost of treasury stock		1,107,000.		1,107,000.
Total Liabilities and Stockholders' Equity		71,542,626.		25,250,404.

SCHEDULE OF COMBINED ENDING BALANCE SHEET

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13~3855623
Assets							
Cash	347,931.						347,931,
Trade notes and accounts receivable Less allowance for bad debts Inventories							
U.S. government obligations Tax-exempt securities						***************************************	en 1114 in 21 mai 11 mai 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 1 Tagairtír agus an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12 an 12
Other current assets STATEMENT 20	7,811,786. 200.			881,744.	100.	100	6,930,042,
Loans to stockholders Mortgage and real estate loans							
Other investments STATEMENT 21	62,816,633.	24,965,627.	11,416,992.				26,434,014.
Buildings and other depreciable assets	636,263.						636,263.
Less accumulated depreciation Depletable assets	130,187.						130,187.
Less accumulated depletion Land (net of any amortization)				1111			Taringan, kasan passin and and and areas have been
Intangible assets (amortizable only)							amanan maniferia dari da biringan biring da ang da
Less accumulated amortization			**************************************		,,		
Other assets STATEMENT 22	60,000.	vija agrita a rijagijinana kwa a.	in las meso amali essuase la	an alatin atmazatora a es		Table than have done divide the	60,000.
Total Assets	71,542,626.	24,965,627.	11,416,992.	881,744.	100.	100	. 34,278,063.
Liabilities and Stockholders' Equity							
Accounts payable							
Mortgages, notes, bonds payable in less than 1 year							
Other current liabilities STATEMENT 23	12,933,326.			3,689,260.			9,244,066
Mortages, notes, bonds payable in 1 year or more						ant des la production and la p	
Other liabilities STATEMENT 24 Capital stock: a Preferred stock	8,487,170.	The second second		8,487,170.			
b Common stock	4,350,701.	500	1,000,000,	1.	100,	100	######################################
Additional paid-in capital	21,219,622.	19,462,923.		999,999.	naakiini saaraa karitta kiitaa da	na waa man wan wa waa waa waa waa waa waa waa wa	756,700.
Retained earnings - Apportioned Retained earnings - Unappropriated Adjustments to shareholders'	25,658,807.	5,502,204.	10,415,992.	-12,294,686.			22,034,297.
equity							
Less cost of treasury stock	1,107,000.						1,107,000.
Total Liabilities and Stockholders' Equity	71,542,626.	24,965,627.	11,416,992.	881,744.	100.	100	. 34,278,063.

SCHEDULE L		COMBINED OTHER CURRENT ASSETS							20
;	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
CA PREPAID TAXES DUE FROM AFFILIATES	75,401. 881,744.			881,744			75,401.		
DUE FROM AFFILIATES OTHER RECEIVABLES	2,877,131. 2,427,510.			.,	•	•	2,877,131. 2,427,510.		
PREPAID FEDERAL TAX	1,550,000.	_					1,550,000.		
TOTAL OTHER CURRENT ASSETS	7,811,786.			881,744			6,930,042.		

SCHEDULE L	COMBINED OTHER INVESTMENTS						STATEMENT	21	
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
ADVEST	2,079,519.		2,079,519.						
DESIGN-ARCHITECUTRE.COM	250,000.						250,000.		
DUE FROM AFFILIATES	8,027,659.		8,027,659.						
EM INVESTORS FUND LLC	1,292,042.		1,292,042.						
EM LLC	14,277,358.								
EMC CAPITAL CORP	11,416,992.	11,416 _, 992.							
EMC HANDLES GMBH	218,388.						218,388.		
EMH INC	24,965,626.						24,965,626.		
EMS LLC - SPC	100,000.	100,000.							
MARGIN ACCOUNTS	17,772.		17,772.						
POWERINE OIL COMPANY	1,000,000.						1,000,000.		
WT LLC	-828,723.	-828,723.							
TOTAL OTHER INVESTMENTS	62,816,633.	24,965,627.	11,416,992.				26,434,014.		

SCHEDULE L		COMBINED OTHER ASSETS						STATEMENT	22
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95~4059009	13-3817433	13-3855623		
DEPOSITS	60,000.		•		·		60,000.		
TOTAL OTHER ASSETS	60,000.				·	-	60,000.		

SCHEDULE L			OTHER CURREN	T LIABILITIES				STATEMENT	23
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
ASSIGNED PAYABLES	3,340,023.			3,340,023	•	-			
DUE TO AFFILIATES ENVIRONMENTAL TAXES	9,244,066. 349,237.			349,237	•		9,244,066.		
TOTAL OTHER CURRENT LIABILITIES	12,933,326.	·		3,689,260	•		9,244,066.		

SCHEDULE L			COMBINED OTHE	R LIABILITIES	-			STATEMENT	24
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		_
·		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
EPA LIABILITIES	8,487,170.	·	, 	8,487,170	•	<u></u>			
TOTAL OTHER LIABILITIES	8,487,170.		· · · · · · · · · · · · · · · · · · ·	8,487,170	•				

Statement of Consolidated Schedules M-1 and M-2

Name ENERGY MERCHANT CORP AND SUBSIDIARIES

zinpinja radialagan nama

13-3855623

SUBSIDIARIES	4	1	17.2	-3833623
Schedule Reconciliation of M-1 Income per Books with Income per Return	Schedule Reference	Combined Amounts	Consolidated Adjustments	Consolidated Amounts
Net income per books		9,340,285.		2,681,990.
Federal income tax		-1,550,000.		-1,550,000.
Excess of capital losses over capital gains		731,715.	-731,715.	0.
Income subject to tax not recorded on books				
this year	1	192,372.	1	192,372.
Expenses recorded on books this year not deducted				
in this return (itemize):				
Depreciation		6,598.		0.
Contributions carryover		4,195.		5,195.
Travel and entertainment		83,837.		83,837.
Other		558.		558.
Total Increases		8,809,560.		1,413,952.
Income recorded on books this year not included				
in this return (itemize):				
Tax-exempt interest				_
Other		6,600,000.		6,600,000.
Deductions in this tax return not charged against				
book income this year (itemize):				
Depreciation		6,625.	-6,598.	27.
Contributions carryover				
Other		397,000.		397,000.
Total Decreases		7,003,625.		6,997,027.
Taxable Income		1,805,935.		-5,583,075.
Schedule - Analysis of Unappropriated Retained Earnings per Books				
Balance at beginning of year		16,318,522.	-9,260,901.	7,057,621.
Net income per books		9,340,285.		2,681,990.
Other increases				
Total Increases		25,658,807.		9,739,611.
Distributions: Cash				
Stock				
Property				
Other decreases				
Total Decreases				
Balance at End of Year		25,658,807.		9,739,611.

SCHEDULE OF COMBINED SCHEDULES M-1 AND M-2

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	-
Schedule M-1								
Net income per books Federal income tax	9,340,285. -1,550,000. 731,715.	5,502,204.	1,156,091.	±800 _. ;			2,682,790. -1,550,000. 731,715.	
Excess of capital losses over capital gains Income subject to tax not recorded on books this year (Itemize). SEE STATEMENT 25	192,372.	15,179.	177,193.					
Expenses recorded on books this year not deducted in this return (Itemize):								
Depreciation	6,598.	6,598.				***** *		The state of the s
Contribution carryover	4,195.							
Travel and entertainment	83,837.						73,859.	
Other SEE STATEMENT 26	558.	558.						
Total Increases	8,809,560.	5,538,712.	1,333,284,	-800.			1,938,364.	Marakanan merenan lain Marakanan menenggan
Income recorded on books this year not included in this return (itemize):								
Tax-exempt interest Other SEE STATEMENT 27 Deductions in this tax return not charged	6,600,000.	6,600,000.						
against book income this year (itemize): Depreciation	6,625.						6,625.	
Contribution carryover Other SEE STATEMENT 28	397,000.						397,000.	
Total Decreases	7,003,625,	6,600,000.					403,625.	
Taxable Income	1,805,935.	-1,061,288.	1,333,284.	-800;		**************************************	1,534,739	
Schedule M-2								
Balance at beginning of year Net income per books Other increases	16,318,522. 9,340,285.	5,502,204.	9,260,901. 1,156,091.	-12,293,886. -800.			19,351,507. 2,682,790.	
Total Increases	25,658,807.	5,502,204.	10,416,992.	-12,294,586.			22,034,297.	
Distributions: Cash Stock								
Property Other decreases								
Total Decreases								
Balance at End of Year	25,658,807.	5,502,204.	10,416,992.	-12,294,686.		•	22,034,297.	

SCHEDULE M-1	COMBINED INCOME NOT RECORDED ON BOOKS							STATEMENT	25
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
2000 CAPITAL GAIN 2000 UNREALIZED GAINS	15,179. 177,193.	15,179.	177,193.						
TOTAL INCOME NOT RECORDED ON BOOKS	192,372.	15,179.	177,193.		·- ·			•	

SCHEDULE M-1			COMBIN	ED EXPENSES NO	OT DEDUCTED IN R	ETURN			STATEMENT	26
	COMBINED AMOUNTS		ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		,
			13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
PENALTIES		558.	558.							
TOTAL EXPENSES NOT IN RETURN	• 	558.	558.				- .			

SCHEDULE M-1		COMBI		INCLUDED IN RE	TURN	 		STATEMENT	27
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP		-
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623		
UNREALIZED GAIN ON NOTE REC	6,600,000.	6,600,000.							
TOTAL INCOME NOT INCLUDED IN RETURN	6,600,000.	6,600,000.							

SCHEDULE M-1	COMBINED DEDUCTIONS NOT ON BOOKS							
	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC.	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT, INC.	ENERGY MERCHANT CORP	
		13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	13-3855623	
OFFICER COMPENSATION	397,000.						397,000.	
TOTAL DEDUCIONS NOT ON BOOKS	397,000.						397,000.	

Statement of Consolidated Dividend Income

Name

Employer identification number

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Dividends	Schedule Reference	Combined Amounts	Consolidated Adjustments	Consolidated Amounts
Dividends from less-than-20%-owned domestic		-		
corporations that are subject to the 70% deduction				
(other than debt-financed stock)	<u> </u>			
Dividends from 20%-or-more-owned domestic				·
corporations that are subject to the 80% deduction				
(other than debt-financed stock)				
Dividends on debt-financed stock of domestic and				
foreign corporations (section 246A)				
Dividends on certain preferred stock of		1		
less-than-20%-owned public utilities				
Dividends on certain preferred stock of				
20%-or-more-owned public utilities				
Dividends from less-than-20%-owned foreign				
corporations and certain FSCs that are subject to				
the 70% deduction				
Dividends from 20%-or-more-owned foreign				
corporations and certain FSCs that are subject to				
the 80% deduction				
Dividends from wholly owned foreign subsidiaries				
subject to the 100% deduction (section 245(b))				
Dividends from domestic corporations received by				
a small business investment company operating				
under the Small Business Investment Act of 1958				
Dividends from certain FSCs that are subject to				
the 100% deduction (section 245(c)(1))				
Dividends from affiliated group members subject				
to the 100% deduction (section 243(a)(3))		6,658,295.	-6,658,295.	0.
Other dividends from foreign corporations not				
included above				
Income from controlled foreign corporations under				
subpart F				
Foreign dividend gross-up (section 78)				
IC-DISC and former DISC dividends not included				
above				
Other dividends				
Total Dividends		6,658,295.		0.

SCHEDULE OF COMBINED DIVIDEND INCOME

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	
vidend Income								
vidends from less-than-20%-owned	-		Normal Amily A	A DALL TALLA CLASS	n nyith mikkei		illette i far metter, ko	i i mismis († 11. se
domestic corporations that are subject to the 70% deduction (other than debt-financed stock)			F. We Ar to break					
vidends from less-than-20%-owned		ing sekalaine n		supplied that the second	are Evantide		Albania de Alba	
domestic corporations that are subject to the 80% deduction (other than debt-financed stock)		ve Branali Hali-					elf law one en	
ividends on debt-financed stock of								
domestic and foreign corporations (section 246A)	more the dis-	en skrije i did d			er i ni ek elektronik		e de la companya della companya dell	ng tao a togan sayeriin
dividends on certain preferred stock of less-than-20%-owned public utilities			um Alika Tumus Kal				#HANGE	
Dividends on certain preferred stock of 20%-or-more-owned public utilities					en en en en en en en en en en en en en e			
Dividends from less-than-20%-owned foreign corporations and certain FSCs				era i gerapet ett e				er en gelige
that are subject to the 70% deduction Dividends from 20%-or-more-owned		an in 1922 godalin						
foreign corporations and certain FSCs that are subject to the 80% deduction		and the second second		zine. Lizmin				
Dividends from wholly owned foreign subsidiaries subject to the 100%			·			eller og vertiger i de		
deduction (section 245(b)) Dividends from domestic corporations		palana na ng				No. 12 The St.		
received by a small business investment company operating under the Small Business Investment Act of 1958	· **	and the same of the	. 1010.41	erra e r	t e e e			
Dividends from certain FSCs that are subject to the 100% deduction (section 245(c)(1))						with falling		11.
Dividends from affiliated group members subject to the 100% deduction								
(section 243(a)(3)) Other dividends from foreign corporations	6,658,295	5. 1,156,091.				1	5,502,204,	And the second second
not included above Income from controlled foreign corporations				the remarks of	- 61 (A 1 1		er in the end of	
under subpart F					医二二甲二氏试验			
Foreign dividend gross-up (section 78) IC-DISC and former DISC dividends not included above				ANTEN ON OU				
Other dividends								
Total Dividends	6,658,295	5 1,156,091.	· mai ordina maggine	dawa wile new	en e vivalent hallin	Next Consent to Product and	5,502,204.	na Alemanya, i

Statement of Consolidated Alternative Minimum Tax

Name
ENERGY MERCHANT CORP AND
SUBSIDIARIES
Employer identification number

13-3855623

SUBSIDIARIES			11 -	-3033023
Alternative Minimum Taxable	Schadule Reference	Combined Amounts	Consolidated Adjustments	Consolidated Amounts
Income To ablain and a floor hafter NOL deduction		-4,852,360.	·	-5,583,075
Taxable income or (loss) before NOL deduction		-4,6JZ,300°		-3,303,013
Adjustments and Preferences		1 700		1 700
Depreciation of tangible property		1,788.		1,788
Amortization of certified pollution control facilities				
Amortization of mining exploration and development costs				
Amortization of circulation expenditures				
Basis adjustments	····			
Long-term contracts entered into after Feb. 28, 1986				
Installment sales of certain property				
Merchant marine capital construction funds		l		
Section 833(b) deduction				
Tax shelter farm activities				
Passive activities				
Certain loss limitations				
Depletion				
Private activity bonds issued after August 7, 1986		·		
Intangible drilling costs				
Accelerated depreciation of real property				
Accelerated depreciation of leased personal property				
Other adjustments				
Total Adjustment				
and Preference Items		1,788.		1,788
Pre-adjustment AMTI		-4,850,572.		-5,581,287
Adjusted current earnings adjustment		71,934.		71,934
Combine pre-adjustment AMTI and above amount		-4,778,638.		-5,509,353
Alternative tax NOL deduction				
Alternative Minimum				
Taxable Income		-4,778,638.		-5,509,353

				SOLIDATED AMT NET ER CORPORATIONS	Г	STATEMENT	29
CURRENT CONSOLIDATE AMT NOL	D X	MEMBER'S CURRENT AMT NOL	/	TOTAL OF ALL MEMBERS WITH AMT NOL	=	AMT NOL ALLOCATED TO THIS COMPANY	
12/31/01 ENE	RGY MER	CHANT HOLDING,	INC	•			
•		2,215,591.		6,111,922.		1,997,158	•
12/31/01 POW							
5,509,35		800.		6,111,922.		721	•
12/31/01 ENE							
5,509,35	3.	3,895,531.		6,111,922.		3,511,474	

FORM 4626 AMT CONTRIBUTIONS	STATEMENT 30
CARRYOVER OF PRIOR YEARS UNUSED CONTRIBUTIONS FOR TAX YEAR 1996 FOR TAX YEAR 1997 FOR TAX YEAR 1998 FOR TAX YEAR 1999 FOR TAX YEAR 2000	
TOTAL CARRYOVER CURRENT YEAR CONTRIBUTIONS	5,195
TOTAL CONTRIBUTIONS 10% OF TAXABLE INCOME AS ADJUSTED	5,195 0
EXCESS CONTRIBUTIONS	5,195
ALLOWABLE CONTRIBUTIONS	0

t () "

FORM 4626 AMT CONTRIBUTION LIMITATION	STATEMENT 31
1) REGULAR TAXABLE INCOME BEFORE NOL AND BEFORE CHARITABLE CONTIBUTIONS	5,583,075 . 1,788
3) PREADJUSTMENT AMTI BEFORE ACE, CHARITABLE DEDUCTIONS, AND NOL	5,581,287 . 95,912
5) ACE WITHOUT CHARITABLE CONTRIBUTIONS (LINE 3 PLUS LINE 4) 6) LINE 5 LESS LINE 3 (ENTER EXCESS AS A NEGATIVE AMOUNT) 7) MULTIPLY LINE 6 BY 75%. ENTER RESULT AS A POSITIVE AMOUNT 8) ENTER EXCESS OF THE CORPORATION'S PRIOR YEAR NET INCREASES IN AMTI DUE TO ACE	
9) ACE ADJUSTMENT: IF LINE 6 IS POSITIVE OR ZERO ENTER THE AMOUNT FROM LINE 7 HERE AS A POSITIVE AMOUNT IF LINE 6 IS NEGATIVE, ENTER THE SMALLER OF LINE 7 OR LINE 8 HERE AS A NEGATIVE AMOUNT	. 71,934
10) AMTI WITHOUT CHARITABLE CONTRIBUTIONS AND NOL (LINE 3 PLUS LINE 9)	
12) TOTAL AVAILABLE CONTRIBUTIONS	
13) CONTRIBUTION DEDUCTION TO CALCULATE 100% AMTI LIMITATION FOR NOL (LESSER OF LINE 11 OR LINE 12)	. 0
14) AMTI FOR PURPOSES OF 100% NOL LIMITATION (LINE 10 LESS LINE 13)	5,509,353 5,509,353 . 0
17) AMT NOL (LESSER OF LINE 15 OR LINE 16)	. 0
18) AMTI FOR CHARITABLE DEDUCTION LIMITATION (LINE 10 LESS AMT NOL ON LINE 16, PLUS SPECIAL DEDUCTIONS NOT PREVIOUSLY INCLUDED AS AN ACE ADJUSTMENT ON LINE 9) 19) 10% OF LINE 18	-5,509,353 -550,935
20) AMT CHARITABLE DEDUCTION (LESSER OF LINE 12 OR LINE 19) . 21) REGULAR CONTRIBUTION DEDUCTION	. 0
22) AMT CONTRIBUTION ADJUSTMENT (LINE 21 LESS LINE 20) 23) COMBINED AMT CHARITABLE CONTRIBUTION ADJUSTMENT	
24) CONSOLIDATED ADJUSTMENT (LINE 22 LESS LINE 23)	0

SCHEDULE OF COMBINED ALTERNATIVE MINIMUM TAXABLE INCOME

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	
xable income or (loss) before NOL deduction	-4,852,360.	-2,217,379.	1,333,284.	-800.			-3,967,465.	
ljustments and Preferences								
apreciation of tangible property nortization of certified poliution control	1,788.	1,788.		- Pinnis Autora (s. 144 1944-148 (Alabata (s. 144	A Pilik Awar		utalija (m. 1914) programa programa programa. Parijana (Palanan kalangia persaman (m. 1818).	Te wiid A y Mad
facilities mortization of mining exploration and development costs							Hanamasuumisuudeen eensee	
mortization of circulation expenditures assis adjustments					We had a lifter to			# 1 M
ong-term contracts entered into after Feb. 28, 1986 stallment sales of certain property					ona komik 4 km/k4ki Kona komik danga	drina dina sulki sundak Sestina ke tipa sestanas	ullus u Missie e Aestrillen, vil 1994 ist ill. Artii 82 - August III artii 1997 istooria	Terrially Many
erchant marine capital construction funds ection 833(b) deduction								
ax shelter farm activities assive activities ertain loss limitations	TVP DARLERSH-		70404000044.04ts		mate om Neoni Si	ANTALA MANTALA		Q . 4
epletion rivate activity bond issued after								
August 7, 1986 Itangible drilling costs occlerated depreciation of real property				inde make eer elecet int. De laamse laakt in sti			otamentamente al mentre de la composition de la composition de la composition de la composition de la composit La composition de la composition de la composition de la composition de la composition de la composition de la	makini Jaman
ccelerated depreciation of leased personal property ther adjustments								
otal Adjustment and Preference Items	1,788.	1,788.				2000 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 - 1200 -	remain seem y pusherby y color	
re-adjustment AMTI	-4,850,572.	-2,215,591.	. 1,333,284.	-800,			-3,967,465.	
djusted current earnings adjustment Combined pre-adjustment AMTI and	71,934.	ia o mise yaniberani. San barasi		isti aevas s etuti ir užiti tilitisi. Veiks 1950. jis 1940. dis esigtisi.	allilia orazileri miner Orazileriyiliki oraz	in (115 militaria) (115 militaria) Ottomoroji (215 militaria)	71,934.	inatina Walio
above amount Iternative tax NOL deduction	-4,778,638.	-2,215,591.	1,333,284.	-800.			-3,895,531.	
Ilternative Minimum Taxable Income	-4,778,538.	-2,215,591.	. 1,333,284.	######################################			-3,895,531,	AND E

Statement of Consolidated Adjusted Current Earnings

Name ENERGY MERCHANT CORP AND SUBSIDIARIES Employer identification number

13-3855623

Adjusted Current Earnings	Schedule Reference	Combined Amounts	Consciidated Adjustments	Consolidated Amounts
Pre-adjustment AMTI		-4,850,572.		-5,581,287.
ACE Depreciation Adjustment		,,		,,
Depreciation expense recomputed for AMT purposes		95,912.		95,912.
Post-1993 depreciation				1
Post-1989, Pre-1994 property ACE depreciation				
Pre-1990 MACRS property ACE depreciation				
Pre-1990 original ACRS property ACE depreciation				
Sec. 168(f)(1) through (4) property ACE depreciation				
Other property ACE depreciation				
Total ACE Depreciation				
ACE Depreciation Adjustment		95,912.		95,912.
Inclusion in ACE of Items Included in E&P				
Tax-exempt interest income		ļ		
Death benefits from life insurance contracts		<u> </u>		
All other distributions from life insurance contracts				
Inside buildup of undistributed income in life insur.				
Other items		:		
Total Inclusion of Items				
Disallowance of Items Not Deductible in Computing E&P				
Certain dividends received				
Dividends paid on preferred stock of public utilities				
Dividends paid to an ESOP				
Non-patronage dividends				
Other items				
Total Disallowance of Items				
Certain Other E&P Adjustments				
Intangible drilling costs				
Circulation expenditures				
Organizational expenditures				
LIFO inventory adjustments				
Installment sales		-		
Total Other E&P Adjustments				-
Disallowance of loss on exchange of debt pools				
Acquisition expenses of life insurance companies				
Depletion				
Basis adjustments		4 75 4 660		F 40F 05F
Adjusted Current Earnings		-4,754,660.		-5,485,375.
Subtract pre-adjustment AMTI from ACE		95,912.		95,912.
Adjusted Current Earnings		71.004		71 00.
Adjustment		71,934.		71,934.

SCHEDULE OF COMBINED ADJUSTED CURRENT EARNINGS

	COMBINED AMOUNTS	ENERGY MERCHANT HOLDING, INC. 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT, INC. 13-3817433	ENERGY MERCHANT CORP 13-3855623	
Pre-adjustment AMTI	-4,850,572.	-2,215,591.	1,333,284	-800.			-3,967,465.	
ACE Depreciation Adjustment: Depreciation expense recomputed for			an endir en Demilian er.				95 912	
AMT purposes Post-1993 depreciation Post-1989, Pre-1994 property ACE								errollingskriveter. Herringskriveter
Pre-1990 MACRS property ACE depreciation Pre-1990 original ACRS property ACE							an iling standarda sere	saru, mi
Sec. 168(f)(1) through (4) property ACE Other property ACE depreciation Total ACE Depreciation ACE Depreciation Adjustment								
Inclusion in ACE of Items Included in E&P:								Maria de d
Tax-exempt interest income Death benefits from life insurance contracts	walio and an alam Tanàna mandri	Arminister (19 m.). Talah					in and and the first included	
All other distributions from life insurance contracts Inside buildup of undistributed income in life insur.								o in Mark 1990 in the second
Other items Total Inclusion of Items								
Disallowance of Items Not Deductible			TXTAtrajjewji jeljent					
Certain dividends received Dividends paid on preferred stock of public utilities								evita ne je godija. Hane e e e
Dividends paid to an ESOP Non-patronage dividends								
Other items Total Disallowance of Items						 Gundaren 1 apa eta 11. a		
Certain Other E&P Adjustments Intangible drilling costs	mwy y nagy	e van namme ea all m	aran eserte sautam			in zer ett tælling	en Maria III. Len	
Circulation expenditures								TO SANS TO THE STATE OF
LIFO inventory adjustments installment sales								
Total Other E&P Adjustments								
Disallowance of loss on exchange of debt pools								
P0000	A CONTRACTOR OF THE PARTY OF TH							f disable in Te
Acquisition expenses of life insurance companies Depletion							Herebis oscillette i Cossi	eed og egender
Acquisition expenses of life insurance companies Depletion Basis adjustments								
Acquisition expenses of life insurance companies Depletion Basis adjustments	-4,754,660.	-2,215,591.	1,333,284				-3,871,553	

			1.1	S Cor	paration 1	nco	mo Ta	v	Paturn			OMB IND. 1040-0123
.m 11,	20		U.	3. COI	poration I							2000
	of the Treasury	For calend	•	r tax year begin						20		2000
	enue Service	1100	► Instruc	tions are se	parate. See page	e 1 for	Paperwon	K Rec	duction Act Notic	7		entification number
Check if		Use	DATEDO	z MEDĆT	ממסים יייונגנו				·	ì	, -	
(attach F	orm 851)	label.	I .		LANT CORP						3 - 3 8 5 Date incorpor	
(attach S	Sch. PH)	Other- wise,	ľ	JBSIDIA		777.0	· O.D.			1,		
(as defin	l service corp. led in	print	l .		TH ST, 33	F.T.O	OR			<u> </u>	6/15/	
Tempora	ary Regs. 41-4T-	or type.	NEW YO	ORK, NY	10022					l D.	Total assets ((see page 8 of instructions)
see instr	ructions)	<u> </u>	L	n						┨.		22 777 005
	applicable boxes:		tial return (2		n (3) 🔀 Change					1 \$	<u> </u>	33,771,085
	Gross receipts/s		·		ess retums & allo				c Bala			
2	-	,		-							Г Т	
} 3	•											
4	•		•									29,100
5												1,559,053
6												
7	•											
8		131		-								35,611,408
9	• (,				•						-15,223
10									.Statement		1 1	163,632
												37,347,970
l l	•	,		•					. ,			12,104,432
3 13	Salaries and wag	ges (less e	mployment	credits)							. 13	1,274,597
14	Repairs and main	ntenance		• • • • • • • • •							14	7,202
15	Bad debts								· · · · · · · · · · · · · · · · · · ·			
16	Rents	<i>.</i>				· · · · ·			- .		. 16	561,211
र् 17	Taxes and licens	es									17	877,396
- I											. 18	301,004
19	Charitable contril	butions (se	ee page 11 o	of instruction	s for 10% limitatio	on)			55,1		. 19	57,300
									55,1	89	46.68	ì
	·				vhere on return .		L				21b	55,189
, 22	Depletion								· · · · · <i>·</i> · · · · · · · · ·		. 22	
₹ 23	Advertising								<i></i>		23	
24	Pension, profit-st	naring, etc	., plans								24	98,296
. 1) 	256,167
26	Other deductions	s (attach s	chedule)				S	e.e .	.Statement	22.		11,226,007
			-						• • • • • • • • • • • • • • • • • • • •		.▶ 27	26,818,801
			٠. ٠		•		i i	line 2	7 from line 11	;	28	10,529,169
29	<u>=</u> '	-	•	•	age 13 of instrs.)						DE SE	
 	b Special	deduction	s (Schedule	C, line 20)	<u> </u>		29	9b	20,3	<u>70 </u>	29c	20,370
30											30	10,508,799
- 1		lule J, line	11)				Harristan Harriston	of the constant	mis at melabaset to the contract of the	and was	31	3,273,370
	Payments:			1. 1								
1	1999 overpayme				648,12							
1	2000 estimated t			——————————————————————————————————————	2,387,00							
1	Less 2000 refund app				·		·	2d	3,035,1	28		
i	•						ļ	2e				
	•			-	ach Form 2439)			2f				2 225 122
					See instructions .			2g		ᇤ	32h	3,035,128
											33	5,284
					*							243,526
1			=				nount over	oaid .			35	
36					01 estimated tax			luiaa a	Refun			Vadas and ballet it is
n	true, correct,	and complet	e. Declaration	of preparer (oth	er than taxpayer) is ba	sed on a	all information	of whi	ind statements, and to ich preparer has any k	nowled	ige.	wedge and belief, it is
·е	Signature		01/01/	71:	1 6	PY						
	of officer		VVICE	<u> </u>	N	-/ -	Date		Title	-	D 1 2:	ON PTIN
1	Preparer's	•				- 1	Date		Check if self-	l	Preparer's St	SN OF PHIN
arer's	signature /		Cha-	Jos E	Cumaia	CD3			employed	Ш	217	60 0635
Only	Firm's name (Curcio,	CPA			EIN			60-9635
	yours if self-e address, and				ea Court ach, DE 1	003	0 0000		Phone	no.	(410) 893-2768
	1		Bett	ianiv be	aull DE 1	_ ヲヲゞ'	ひーひりひも)				

orm	1120 (2000) ENERGY MERCHAN	T CORP 13-3	8855623				Page 2
S	chedule A Cost of Goods Sold						
1	Inventory at beginning of year					<u> </u>	
2	Purchases				2	<u> </u>	
3	Cost of labor					<u> </u>	
4	Additional section 263A costs (attach sched						
5	Other costs (attach schedule)						
6	Total. Add lines.1 through 5						
7	Inventory at end of year					-	
8	Cost of goods sold. Subtract line 7 from lin	e 6. Enter here and on line	2, page 1			<u> </u>	
9 a	Check all methods used for valuing closing i	nventory:					
	(i) Cost as described in Regulations ser						
	(ii) Lower of cost or market as described		71-4				
	(iii) Other (Specify method used and atta						
	Check if there was a writedown of subnorma						
	Check if the LIFO inventory method was add				970)	• • • • • •	▶ 🛘
	If the LIFO inventory method was used for the inventory computed under LIFO						
e	If property is produced or acquired for resale	e, do the rules of section 26	3A apply to the o	corporation? .		Ц	Yes 🗌 No
f	Was there any change in determining quanti	ties, cost, or valuations bet	ween opening ar	nd closing inve	entory?	_	_
	If "Yes," attach explanation	<u> </u>	<u></u>	 	<u></u>	<u>., 🛚</u>	Yes No
S	hedule C Dividends and Spec	ial Deductions (See	page 15 of instru	ictions.)	(a) Dividends received	(b) %	(c) Special deductions (a) x (b)
1	Dividends from less-than-20%-owned dome:	stic corporations that are su	bject to the				
	70% deduction (other than debt-financed sto	ock)			29,100	70	20,370
2	Dividends from 20%-or-more-owned domest 80% deduction (other than debt-financed sto					80	
3	Dividends on debt-financed stock of domest	- ·				see instr.	
4	Dividends on certain preferred stock of less-	than-20%-owned public util	ities			42	
5	Dividends on certain preferred stock of 20%	or-more-owned public utilit	ies			48	
6	Dividends from less-than-20%-owned foreign subject to the 70% deduction	n corporations and certain F	SCs that are			70	
7	Dividends from 20%-or-more-owned foreign subject to the 80% deduction	corporations and certain FS	SCs that are			80	
8	Dividends from wholly owned foreign subsidi			·		100	
9	Total. Add lines 1 through 8. See page 16 of				Out of the same of the		20,370
	,			NOMES	C. T. S. C. C. C. C. S. C. C. C. C. C. C. C. C. C. C. C. C. C.	1	23/3/
0	Dividends from domestic corporations received company operating under the Small Busines	s Investment Act of 1958.				100	
1	Dividends from certain FSCs that are subject					100	
2	Dividends from affiliated group members sub	-				100	
3	Other dividends from foreign corporations no						
4	Income from controlled foreign corporations Foreign dividend gross-up (section 78)	•					
5	IC-DISC and former DISC dividends not incli					-	
6 7	Other dividends						
, 8	Deduction for dividends paid on certain prefe			2.1. San		_	
9	Total dividends. Add lines 1 through 17. En	·				134.304.30	
	Total special deductions. Add lines 9, 10,						20,370
	hequie E Compensation of Of						20/3/0
	Note: Complete Schedule	•			age 1, Form 1120);	are \$500,	000 or more.
_			(c) Percent of		corporation owned		
1	(a) Name of officer	(b) Social security number	time devoted to business	(d) Common	(e) Preferred	(f) Amou	int of compensation
ee	Statement 3		%	%	%		12,104,432
			%	%	%		
			%	%	%		
			%	%	%		
			%	%	%		
2	Total compensation of officers						12,104,432
3	Compensation of officers claimed on Schedu	ile A and elsewhere on retu	rn				
1	Subtract line 3 from line 2. Enter the result he	ere and on line 12, page 1					12,104,432

	1120 (2000) ENERGY MERCHANT CORP 13-385562	3 Page 3
<u>, S</u>	chedule J Tax Computation (See page 17 of instructions.)	
1	Check if the corporation is a member of a controlled group (see sections 1561 and Important: Members of a controlled group, see instructions on page 17.	1 1563)▶□
22	If box on line 1 is checked, enter corp's share of \$50,000, \$25,000, & \$9,925,000	taxable inc brackets (in that order)
2 a		1 1
	· · · · · · · · · · · · · · · · · · ·	
b	·	
	(2) Additional 3% tax (not more than \$100,000).	h rane
3	Income tax. Check if a qualified personal service corporation under section 448(d)	
4	Alternative minimum tax (attach Form 4626)	
5	Add lines 3 and 4	5 3,578,080
6 a	Foreign tax credit (attach Form 1118)	6a
b	Possessions tax credit (attach Form 5735)	1 prints 1 p
c	Check: Nonconventional source fuel credit	
C		
	QEV credit (attach Form 8834)	6c
d		
	3468 5884 6478 6765 8586 8830 8826	
	8835 8844 8845 8846 8820 8847 8861	830000
е	Credit for prior year minimum tax (attach Form 8827)	6e 304,710
f	Qualified zone acadamy bond credit (attach Form 8860)	6f
7	Total credits. Add lines 6a through 6f	
8	Subtract line 7 from line 5	
9	Personal holding company tax (attach Schedule PH (Form 1120))	
	Recapture taxes. Check if from: Form 4255 Form 8611	<u> </u>
0	•	
1	Total tax. Add lines 8 through 10. Enter here & on line 31, page 1	
ာ	hedule K Other Information (See page 19 of instructions.)	······································
1	Check method of accounting: Yes No If "Yes"	s," file Form 5452, Corporate Report of Yes No
а	Cash b Accrual Nond	ividend Distributions.
C	Other (specify)	is a consolidated return, answer here for the parent
2	See page 21 of the instructions and enter the:	oration and on Form 851, Affiliations Schedule, for
a	Business activity code no. ► 541990 each	subsidiary.
		y time during the tax year, did one foreign person
b		directly or indirectly, at least 25% of (a) the total
С		power of all classes of stock of the corporation
3	The till of the tax your, and the composition own, an only	ed to vote or (b) the total value of all classes of
	of mancony, 0070 of more of the voting stock of a domestic	of the corporation?
	corporation? (For rules of attribution, see section 267(c).) X	
		percentage owned
	If "Yes," attach a schedule showing: (a) name and employer identification number (EIN) (b) percentage guned and (c)	owner's country
	identification number (EIN), (b) percentage owned, and (c) taxable income or (loss) before NOL and special deductions	
	of and an analysis for the desired and the second a	corporation may have to file Form 5472, Information
	Coo Chatamant 4 William Notes	n of a 25% Foreign-Owned U.S. Corporation or a gn Corporation Engaged in a U.S. Trade or Business.
4		number of Forms 5472 attached
•	The supplied of the supplied o	
	S Ches	k this box if the corporation issued publicly offered debt
		ments with original issue discount
		cked, the corporation may have to file Form 8281,
		nation Return for Publically Offered Original Issue unt Instruments.
	At the end of the tax year, did any individual, partnership,	un monumento.
,	corporation, estate or trust own, directly or indirectly, 50% 9 Enter	the amount of tax-exempt interest received or accrued
	or more of the corporation's voting stock? (For rules of during	the tax year > \$ None
		the number of shareholders at the end of the tax year
	GF 75	or fewer) 5
	if Yes, attach a schedule showing name and identifying no.	
		corporation has an NOL for the tax year and is electing ego the carryback period, check here
	Lines percentage owner - Dee Deatement 5	ago the carryback period, check field
;		the available NOL carryover from prior tax years
	than stock dividends and distributions in exchange for stock) (Do no	ot reduce it by any deduction on line 29a.)
	in excess of the corporation's current and accumulated	
	earnings and profits? (See secs. 301 and 316.) X	

Note: If the corporation, at any time during the tax year, had assets or operated a business in a foreign country or U.S. possession, it may be required to attach Schedule N (Form 1120), Foreign Operations of U.S. Corporations, to this return. See Schedule N for details.

m 4626

Alternative Minimum Tax - Corporations

OMB No. 1545-0175

2000

partment of the Treasury ernal Revenue Service

See separate instructions.Attach to the corporation's tax return.

me	ENERGY MERCHANT CORP		Em	ployer ic	lenti	fication number
	AND SUBSIDIARIES		1:	3-38	55	623
1	Taxable income or (loss) before net operating loss deduction.				1	10,508,799
2	Adjustments and preferences:					
a	Depreciation of post-1986 property	12a	1.	783		
b	Amortization of certified pollution control facilities			,05		
	Amortization of mining exploration and development costs					
ب 2	Amortization of circulation expenditures (personal holding companies only)				ō,-	
d	Adjusted gain or loss					
e	· -					
f	3		·			
g	Installment sales	-				
h	Merchant marine capital construction funds					
	Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only)					
	Tax shelter farm activities (personal service corporations only)					
k	Passive activities (closely held corporations and personal service corporations only)		 			
ı	Loss limitations					
m	Depletion					
n	Tax-exempt interest from specified private activity bonds					
0	Intangible drilling costs					
р	Accelerated depreciation of real property (pre-1987)	. 2p				
q	Accelerated depreciation of leased personal property (pre-1987) (personal holding companies only)	. 2q				
r	Other adjustments	. 2r		1		
s	Combine lines 2a through 2r				2s	1,783
3 4	Preadjustment alternative minimum taxable income (AMTI). Combine lines 1 and 2s	, ,		Session	3	10,510,582
а	Enter the corporation's ACE from line 10 of the worksheet on page 11 of the instructions	. 4a	10,530,	952		
b	Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a negative amount (see examples beginning on page 6 of the instructions)	. 4b	20,3	370		
C	Multiply line 4b by 75% (.75). Enter the result as a positive amount	. 4c	15,2	278		
d	Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see page 6 of the instructions). Note: You must enter an amount on line 4d (even if line 4b is positive)	. 4d		0		
е	ACE adjustment:	}		200		
	• If you entered a positive number or zero on line 4b, enter the amount from line 4c here as a positive amount.	{			le	15,278
	• If you entered a negative number on line 4b, enter the smaller of line 4c or line 4d here as a negative amount.	}		36 10 10 10 10 10 10 10 10 10 10 10 10 10		
5	Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe alternative minim	um ta	ax		5	10,525,860
3	Alternative tax net operating loss deduction (see page 7 of the instructions)				6	
,	Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see page 7 of the instructions	<u></u>	. <u> </u>		7	10,525,860
Pa	perwork Reduction Act Notice, see page 10 of separate instructions.					Form 4626 (2000)

=oma	4626 (2009) ENERGY MERCHANT CORP 13-3855623		Page 2
8	Enter the amount from line 7 (alternative minimum taxable income)	8	10,525,860
9	Exemption phase-out computation (if line 8 is \$310,000 or more, skip lines 9a and 9b and enter -0- on line 9c):		
а	Subtract \$150,000 from line 8 (if you are completing this line for a member of a controlled group, see page 7 of the instructions). If zero or less, enter -0-		
b	Multiply line 9a by 25% (.25)		
С	Exemption. Subtract line 9b from \$40,000 (if you are completing this line for a member of a controlled group, see page 7 of the instructions). If zero or less, enter -0-	9c	0
0	Subtract line 9c from line 8. If zero or less, enter -0	10	10,525,860
1	Multiply line 10 by 20% (.20)	11	2,105,172
2	Alternative minimum tax foreign tax credit. See page 7 of the instructions	12	
3	Tentative minimum tax. Subtract line 12 from line 11	13	2,105,172
4	Regular tax liability before all credits except the foreign tax credit and possessions tax credit	14	3,578,080
5	Alternative minimum tax. Subtract line 14 from line 13. If zero or less, enter -0 Enter here and on Form 1120, Schedule J, line 4, or the appropriate line of the corporation's income tax return	15	0

ENERGY MERCHANT CORP

C

а

C

d

13-3855623

Adjusted Current Earnings Worksheet

► See ACE Worksheet Instructions (which begin on page 8). 10,510,582 ACE depreciation adjustment: 53,525 2a ACE depreciation: 53,525 2b(1) 2b(2) 2b(3) 2b(4) (5) Property described in sections 168(f)(1) through (4) ... 2b(5) (6) Other property..... 53,525 (7) Total ACE depreciation. Add lines 2b(1) through 2b(6) 2b(7) ACE depreciation adjustment. Subtract line 2b(7) from line 2a 2c 0 С Inclusion in ACE of items included in earnings and profits (E&P): Tax-exempt interest income 3a 3c 3d Other items (see Regulations sections 1.56(g) - 1(c)(6)(iii) through (ix) for a partial list) Total increase to ACE from inclusion in ACE of items included in E&P. Add lines 3a through 3e 3f 0 Disallowance of items not deductible from E&P: Certain dividends received 20,370 4a Dividends paid on certain preferred stock of public utilities that are deductible under 4b section 247 Dividends paid to an ESOP that are deductible under section 404(k)..... 4c Nonpatronage dividends that are paid and deductible under section 1382(c) 4d Other items (see Regulations sections 1.56(g) - 1(d)(3)(i) and (ii) for a partial list) 4e Total increase to ACE because of disallowance of items not deductible from E&P. Add lines 4a through 4e 4f 20,370 Other adjustments based on rules for figuring E&P: 5a 5b 5c LIFO inventory adjustments..... 5d Installment sales 7 8 9 Adjusted current earnings. Combine lines 1, 2c, 3f, 4f, and 5f through 9. Enter the result here and on line 4a of Form 4626 10 10,530,952

851 Form

Affiliations Schedule

(Rev. September 2000) Department of the Treasury Internal Revenue Service

File with each consolidated income tax return.

Tax year ending

12/31 , 2000

Name of common parent corporation

ENERGY MERCHANT CORP

Employer identification number

OMB No. 1545-0025

13-3855623

Number, street, and room or suite no. (If a P.O. box, see instructions.)

126 EAST 56TH ST, 33 FLOOR

City or town, state, and ZIP code

NE	W YORK, NY 10022 t Overpayment Credits, Estimated Tax Payments, and	Tay Denosits (Society	netructions)	·
Corp.	Name and address of corporation	Employer identification number	Portion of overpayment credits and estimated tax payments	Portion of tax deposited with Form 7004
1	Common parent corporation		3,035,128	150,000
	Subsidiary corporations: ENERGY MERCHANT HOLDING INC 125 EAST 56TH ST, 33 FL			
2	NEW YORK, NY 10022	13-4104912		
	EMC CAPITAL CORP 126 EAST 56TH ST, 33 FL			
3	NEW YORK, NY 10022	51-0383350		
	POWERINE OIL COMPANY 126 EAST 56TH ST, 33 FL	954,564,080		
4	NEW YORK, NY 10022 ANGLO PETROLEUM CORPORATION 126 EAST 56TH ST, 33 FL	954,564,080		
5	NEW YORK, NY 10022	95-4059009		
	CORPORATE DEVELOPMENT INC 126 EAST 56TH ST, 33 FL			
6	NEW YORK, NY 10022	13-3817433	~	
. <u>-</u>				
8			·	
9				
45				
10	Table (Must sound on sound observe as the sound idea of the sound)		2 025 120	150.000
122 - 23	Totals (Must equal amounts shown on the consolidated tax return)		3,035,128	150,000

Par	Partil Principal Business Activity, Voting Stock Information, Etc. (See instructions.)												
_	Drivering hyprogram article (DDA)	PBA	PBA Code No. Did the subsidiary make any nondividend distributions? Yes No		Stock holdings at beginning of year								
Corp. No.	Principal business activity (PBA)				Number of shares	Percent of voting power	Percent of value	Owned by corporation no.					
1	Common parent corporation: MANAGEMENT	541990											
	Subsidiary corporations:												
2	HOLDING COMPANY	525990	L	X	500	100.00%	100.00%	1					
3	SECURITY TRADER	523130		X	1000	100.00%	100.00%	2					
4	REFINER	422700		X	100	100.00%	100.00%	1					
5	PETROLEUM TRADER	422700		X	100	100.00%	100.00%	1					
6	HOLDING COMPANY	525990		X	100	100.00%	100.00%	1					
7						%	%						
8						%	%						
9						%	%						

	2
Page	

Par	51 (Rev. 9-2000) ENERGY MERCHANT Co		Date	(a) Cl	nanges	(b) Shares I changes des column	scribed in
Corp. No.	Name of corporation	Corpora- tion No.	of transaction	Number of shares acquired	Number of shares disposed of	Percent of voting power	Percent of value
						%	%
						%	%
	·					%	%
						%	%
						. %	%
						. %	%
······································						%	
					-		%
g	any disposition listed above caused a deconsolidati roup exceed the value of those shares immediately	before the decons	solidation?				% ∕es ⊠ No
(d) Is s	"Yes," see Regulations section 1.1502-20(b) regards the group claiming that a loss recognized on the direction 1.1502-20(c)?	sposition of the st	ock of a group m	ember is allowed			∕es ⊠ No
e) if	the equitable owners of any capital stock shown about	ove were other th	an the holders of	record, provide d	etails of the cha	inges.	
							-

f) 	If additional stock was issued, or if any stock was retired during the year, list the dates and amounts of these transactions.

Form 851 (Rev. 9-2000)

KFA

Parl	151 (Rev. 9-2000) ENERGY MERCHANT CORP 1V Additional Stock Information (See instruction	13-38 s.)	<u> </u>	23	······································	Page S
	During the tax year, did the corporation have more than one cla		standii	ng?		
Corp:	Name of corporation	Ansv	ver to tion 1	ſ	f "Yes" to question 1, describe each class of	stock.
6	CORPORATE DEVELOPMENT INC	100	Х			
						· · · · · · · · · · · · · · · · · · ·
a	During the tax year, was there (a) any member of the consolidated group that was deconsolidated under Rev. Proc. 91-11 Rev. Proc. 95-11, 1995-1 C.B. 505, or Rev. Proc. 95-39, 1995-2	I, 1991-1 C.B.				
Corp. No.	Name of corporation	Answ Ques Yes	ver to tion 2 No		to (a) or (b) of questicer(s) and explain the circ	
6_	CORPORATE DEVELOPMENT INC		Х			
						
а	During the tax year, was there any arrangement in existence by acquire any stock, or acquire any voting power without acquiring ar another member of the affiliated group?					
Corp. No.	Name of corporation	Answ Ques Yes	er to tion 3 No	Item 3a	Item 3b	Item 3c
6	CORPORATE DEVELOPMENT INC		х	%	%	%
					%	%
				%	%	%
Corp. No.	Item 3d - Provide a description of any arrangement.			%	%)	%
Sign Here	Under penalties of perjury, I declare that I have examined and belief, it is true, correct, and complete for the tax yea		uding :	accompanying statemen	nts, and to the best of i	ny knowledge
.0.0	Signature of officer	Date		Title		
(FA				y inc	For	m 851 (Rev. 9-2000)

CHEDULE D orm 1120)

Capital Gains and Losses

Attach to Form 1120, 1120-A, 1120-F, 1120-FSC, 1120-H, 1120-IC-DISC, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 1120-SF, 990-C, or certain Forms 990-T.

OMB No. 1545-0123

2000

partment of the Treasury ernal Revenue Service

Employer identification number me ENERGY MERCHANT CORP 13-3855623 AND SUBSIDIARIES Short-Term Capital Gains and Losses - Assets Held One Year or Less Part I (a) Description of property (Example, 100 shares of "Z" Co.) (b) Date acquired (c) Date sold (d) Sales price (e) Cost or other (f) Gain (or loss) (Subtract (e) from (d)) (mo., day, yr.) (mo., day, yr.) (see instructions) basis (see instructions) -769,400 From K-1 Form 6781, Part I 312,819 Various Various 595,020 595,020 PENN OCTANE COMMON Various Various 305,570 305,570 CASTLE ENERGY CORP Various Various FUTURES & OPTIONS - EML 298,175 -298,175 167,267 ADVEST FUTURES & OPTIONS Various Various -167,267 10/17/00 10/20/00 44,082 PENN OCTANE COMMON 33,469 10,613 ADVEST STOCKS & BONDS Various Various 5,988,783 -5,988,783COMMODITY FUTURES & OPTIONS Various Various 41,141,782 41,141,782 3 4 Net short-term capital gain or (loss). Combine lines 1 through 4 5 142. art Long-Term Capital Gains and Losses - Assets Held More Than One Year Form 6781, Part I 469,229

Net long-term capital gain or (loss). Combine lines 6 through 10 art III Summary of Parts I and II

Enter excess of net short-term capital gain (line 5) over net long-term capital loss (line 11)..... 12 35,142,179 13 469,229 35,611,408 Add lines 12 and 13. Enter here and on Form 1120, page 1, line 8, or the proper line on other returns

Paperwork Reduction Act Notice, see page 1 of the Instructions for Forms 1120 and 1120-A.

Note: If losses exceed gains, see Capital losses in the instructions below.

Long-term capital gain from installment sales from Form 6252, line 26 or 37

Schedule D (Form 1120) 2000

469,229

7

8

9

10

11

Underpayment of Estimated Tax by Corporations

2000

OMB No. 1545-0142

partment of the Treasury emal Revenue Service

Instructions are separate. See page 4 for Paperwork Reduction Act Notice Attach to the corporation's tax return.

Employer identification number

3me	ENERGY MERCHANT CORP			Limployer rachemoarion in	
	AND SUBSIDIARIES			13-3855623	
ote	: In most cases, the corporation does not need to file Form 2220. (See corporation. If the corporation does not need to file Form 2220, it may penalty line of the corporation's income tax return, but do not attach F	still use it to t	for exceptions.) The IRS igure the penalty. Enter	will figure any penalty of the amount from line 34	owed and bill the I on the estimated tax
F	Reasons For Filing - Check the boxes below that apply to the if it does not owe the penalty. If the box on line 1 or line 2 appl page 1 of the instructions.	e corporation. lies, the corpo	If any boxes are checke ration may be able to lov	d, the corporation must wer or eliminate the pen	file Form 2220, even alty. See
1	☐ The corporation is using the annualized income installment method				
2	The corporation is using the adjusted seasonal installment method.				
3	The corporation is a "large corporation" figuring its first required inst				•
ote	: The corporation must also file Form 2220 if it has a research credit all	lowed for the o	current year. See the ins	tructions for line 4 on pa	age 2.
P	art II Figuring the Underpayment				
	Total tax (see page 2 of the instructions)			4	3,273,370
ъã	Personal holding company tax (Schedule PH (Form 1120), line 26) inc	luded on line	4 5a		
	Interest included on line 4 due under the look-back method of section completed long-term contracts or of section 167(g) for property deprecincome forecast method.	iated under th	<u>5</u> b		
	Credit for Federal tax paid on fuels (see page 2 of the instructions)				
d	Total. Add lines 5a through 5c		· · · · · · · · · · · · · · · · · · ·	<u>5c</u>	3
3	Subtract line 5d from line 4. If the result is less than \$500, do not com not owe the penalty	•	•		3,273,370
7	Enter the tax shown on the corporation's 1999 income tax return. Cause completing this line				1,193,594
				_	1 100
3	Enter the smaller of line 6 or line 7. If the corporation must skip line 7,		· · · · · · · · · · · · · · · · · · ·	T	-11
		(a)	(b)	(c)	(d)

(d) the 15th day of the 4th (Form 990-PF filers: Enter 5th month), 6th, 9th, and 12th months of the 6/15/00 9 4/15/00 9/15/00 corporation's tax year..... Required installments. If the box on line 1 and/or line 2 above is checked, enter the amounts from Schedule A, line 41. If the box on line 3 (but not 1 or 2) is checked, see page 3 of the instructions for the amounts to enter. If none of these boxes are checked,

enter 25% of line 8 above in each column 10 Estimated tax paid or credited for each period (see page 3 of the instructions). For column (a) only, enter 11

Installment due dates. Enter in columns (a) through

Complete lines 12 through 18 of one column before going to the next column. Enter amount, if any, from line 18 of the preceding col.

Add amounts on lines 16 and 17 of the preceding col Subtract line 14 from line 13. If zero or less, enter -0-. If the amount on line 15 is zero, subtract line 13 from

Underpayment. If line 15 is less than or equal to line 10, subtract line 15 from line 10. Then go to line 12 of the next column. Otherwise, go to line 18 Overpayment. If line 10 is less than line 15, subtract

line 10 from line 15. Then go to line 12 of the next col.

349,729 2,624,729

298,399

648,128

580,099 2,624,729 1,286,442 580,099 0

818,343

1,286,442

1,286,442

468,099 349,729 1,286,442

1,338,287

2,275,000

Complete Part III on page 2 to figure the penalty. If there are no entries on line 17, no penalty is owed.

12

13

14

15

16

17

238,244

12/15/00

818,343

112,000

468,099

Part III Figuring the Penalty

-			(a)	(b)	(c)		(d)
}	Enter the date of payment or the 15th day of the 3rd month after the close of the tax year, whichever is				·		
	earlier (see page 3 of the instr). (Form 990-PF & Form 990-T filers: Use 5th month instead of 3rd month.)	19					3/15/01
)	Number of days from due date of installment on line 9 to the date shown on line 19	20					90
l	No. of days on line 20 after 4/15/00 and before 1/1/01	21					16
?	Underpayment on line 17 x No. of days on line 21 x 9%	22	\$	\$	\$	5	937.35
3	No. of days on line 20 after 12/31/00 and before 4/1/01 .	23					74
ŀ	Underpayment on line 17 x No. of days on line 23 x 9% 365	24	\$	\$	\$	s	4,347.14
j	No. of days on line 20 after 3/31/01 and before 7/1/01	25					
ì	Underpayment on line 17 x No. of days on line 25 x *%.	26	s	s	s	\$	
	No. of days on line 20 after 6/30/01 and before 10/1/01.	27					
ţ	Underpayment on line 17 x No. of days on line 27 x *% .	28	s	\$	s	\$	
ŀ	No. of days on line 20 after 9/30/01 & before 1/1/02	29					
)	Underpayment on line 17 x No. of days on line 29 x *% .	30	\$	<u>\$</u>	s	\$	·
	No. of days on line 20 after 12/31/01 & before 2/16/02	31				_	
:	Underpayment on line 17 x No. of days on line 31 x *%.	32	S	<u> </u>	\$	s	
ì	Add lines 22, 24, 26, 28, 30, and 32	33	<u>s</u>	s	\$	\$	5,284.49
	Penalty. Add columns (a) through (d), of line 33. Enter th						
	or the comparable line for other income tax returns					34 \$	5,284

or underpayments paid after March 31, 2001: For lines 26, 28, 30, and 32, use the penalty interest rate for each calendar quarter that the IRS will termine during the first month in the preceding quarter. These rates are published quarterly in an IRS News Release and in a revenue ruling in the Internal evenue Bulletin. To obtain this information on the Internet, access the IRS Web Site at www.irs.gov. You can also call 1-800-829-1040 to get interest e information.

Form 2220 (2000)

4562 Form

Depreciation and Amortization (Including Information on Listed Property)

OMB No. 1545-0172 Attachment

67

2000

Department of the Treasury internal Revenue Service (99)

► See separate instructions.

Attach this form to your return.

Sequence No. Identifying number

Name(s) shown on return ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Business or activity to which this form relates Form 1120 Part 1 | Election To Expense Certain Tangible Property (Section 179) Note: If you have any "listed property," complete Part V before you complete Part I. \$20,000 1 2 \$200,000 3 3 4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, 5 (b) Cost (business use only) (c) Elected cost 6 (a) Description of property Listed property. Enter amount from line 27 8 9 9 Carryover of disallowed deduction from 1999. See page 3 of the instructions 10 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions) 11 11 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11. 12 Carryover of disallowed deduction to 2001. Add lines 9 and 10, less line 12 ▶ 13 Note: Do not use Part II or Part III below for listed property (automobiles, certain other vehicles, cellular telephones, certain computers, or property used for entertainment, recreation, or amusement). Instead, use Part V for listed property. MACRS Depreciation for Assets Placed in Service Only During Your 2000 Tax Year (Do not include listed property.) Section A - General Asset Account Election If you are making the election under section 168(i)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check this box. See page 3 of the instructions Section B - General Depreciation System (GDS) (See page 3 of the instructions.) (c) Basis for depreciation (b) Month and (d) Recovery (business/investment use (a) Classification of property year placed in (f) Method (a) Depreciation deduction Convention service only - see instructions) 15a 3-year property 72,072 b 5-year property HY 200DB 14,415 273,176 HY 200DB 39,037 c 7-year property d 10-year property 15-year property f 20-year property g 25-year property 25 yrs S/L 27.5 yrs MM S/L h Residential rental property 27.5 yrs MM S/L 9/01/00 231,972 MM 39 yrs S/L i Nonresidential real property MM S/L Section C - Alternative Depreciation System (ADS): (See page 5 of the instructions.) 16a Class life S/L 12 yrs S/L b 12-year c 40-year 40 yrs MM S/L Part III Other Depreciation (Do not include listed property.) (See page 5 of the instructions.) GDS and ADS deductions for assets placed in service in tax years beginning before 2000 Property subject to section 168(f)(1) election 18 ACRS and other depreciation 19 Part IV Summary (See page 6 of the instructions.) 20 Total. Add deductions from line 12, lines 15 and 16 in column (g), and lines 17 through 20. Enter here and on the 21 appropriate lines of your return. Partnerships and S corporations - see instructions For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs

	operty (Include a	utomobiles, ce	rtain other veh	icles, celli	ular telep	hones	s, certain c	omputers	s, and pr	operty u	sed for e	entertai	nment,
	or amusement) Try vehicle for which	vou oro voina	the standard r	miloago ro	to or dod	uctino	loaca eva	onee co	mnlete i	nph/ 23s	23h c	alumne	(2)
	of Section A, all of S				te or ded	ocing	icase exp	ense, co	implete v	Jing 256	. 200, 0	Jonns	(a)
Section A - De	preciation and Otl	her Informatio	on (Caution: S	See page 7									
a Do you have evidence t	o support the busin	ess/investmen	t use claimed	? 🛛 Yes	□ No	23b	If "Yes," is	the evide	ence wri	tten?	ΧY	es [No
(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(busir	(e) for depreci- ness/investr use only)		(f) Recovery period	(g Meth Conve	hod/		(h) preciation eduction	s	(i) Elected section 179 cost
Property used more than	50% in a qualified	business use	(See page 6 o	f the instru	ictions.):								
8 BMW 328i	3/23/99	100.0	47,28	33	47,2	83	3.0	s/:	L HY	<u> </u>		_	
									<u> </u>	ļ			
Property used 50% or les	se in a qualified bus	siness use (Se	a nage 6 of the	a instruction	ne).	1				<u> </u>			
Property used 50 % of les	33 III a quanned bus	iness use toer	bage of or the	- manucia	J113. J.					<u> </u>		2)	
													II.
Add amounts in column	• •		_							<u></u>			
Add amounts in column	(i). Enter the total h	ere and on line	7; page 1	<u></u>			<u> </u>		· • • • • •		<u> L</u>	27	0
			ection B - Info										
emplete this section for veh you provided vehicles to yo									eting thi	s section	n for thos	se vehic	cles.
Total business/investme			(a)		(b)		(c)	T "	(d)		e)		(f)
year (do not include come of the instructions)	nmuting miles-see p	age 1	Vehicle 1	Ve	hicle 2	-	Vehicle 3		icle 4		icle 5	Ve	ehicle 6
Total commuting miles d	riven during the yea	ar											
Total other personal (nor	commuting) miles	driven				<u> </u>		ļ		<u> </u>			
Total miles driven during the ye	ear. Add lines 28 through	30				 		<u> </u>	1	<u> </u>		ļ	1
Was the vehicle available off-duty hours?	•	~	Yes No	o Yes	No	Ye	s No	Yes	No	Yes	No	Yes	No
Was the vehicle used pri or related person?													
Is another vehicle availat	ole for personal use	?				<u> </u>		<u> </u>	L	<u> </u>	<u> </u>	<u> </u>	1
swer these questions to do ated persons. See page 8	etermine if you mee	Questions for t an exception	-				-				re than 5	% own	ers or
Do you maintain a writter	n policy statement t	hat prohibits al	l personal use	of vehicle	s. includi	na co	mmuting.	ov vour e	emplove	es?		Yes	No
Do you maintain a writter	, ,	•	•		•	•	0,	, ,	, ,				
See page 8 of the instruction Do you treat all use of ve		-											ļ
Do you provide more that and retain the information					your emp	ployee	es about th	e use of	the vehi	cles,			
Do you meet the requirer Note: If your answer to 3	nents concerning q	ualified automo	obile demonstr	ration use		_		ictions .					
art VI Amortizat								······································		····		- Carried Sec.	GO BLOOK BOARD
(a) Description of o	costs	(b) Date amortiz begins	ration	(c) Amortizab amount	e		(d) Code section	Amo	(e) rtization	ne l		(f) nortization this year	
Amortization of costs that	t begins during you	·	(See page 8		ructions.)			<i>pooo o.</i>	pozerno			1110 7001	
	·	 				ļ				-			
		 											
		 											
		 				 				-+-			
Amortization of costs that	began before 2000)								41			
Total. Add amounts in co	lumn (f). See page	9 of the instruc	tions for wher	e to report	t <u></u> .				[42			

4797

partment of the Treasury ernal Revenue Service

ime(s) shown on return

Sales of Business Property

(Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

► Attach to your tax return. ► See separate instructions

OMB No. 1545-0184

2000

Attachment

Identifying number

Sequence No.

ENERGY MERCHANT 13-3855623 AND SUBSIDIARIES Enter the gross proceeds from sales or exchanges reported to you for 2000 on Form(s) 1099-B or 1099-S (or substitute statement) that you are including on line 2, 10, or 20 (see instructions). Sales or Exchanges of Property Used in a Trade or Business and Involuntary Conversions From Other Part I Than Casualty or Theft - Most Property Held More Than 1 Year (See instructions.) (g) Gain or (loss) (e) Depreciation allowed (f) Cost or other basis, plus improvements and (c) Date sold (mo., day, yr.) (d) Gross sales (a) Description of property (b) Date acquired Subtract (f) from or allowable the sum of (d) since acquisition expense of sale and (e) 47.283 MW. 3/23/99 3/31/00 29,000 3,060 -15,223Gain, if any, from Form 4684, line 39 3 4 5 6 Combine lines 2 through 6. Enter the gain or (loss) here and on the appropriate line as follows: Partnerships (except electing large partnerships). Report the gain or (loss) following the instructions for Form 1065, Schedule K, line 6. Skip lines 8, 9, 11, and 12 below. S corporations. Report the gain or (loss) following the instructions for Form 1120S, Schedule K, lines 5 and 6. Skip lines 8, 9, 11, and 12 below, unless line 7 is a gain and the S corporation is subject to capital gains tax. All others. If line 7 is zero or a loss, enter the amount from line 7 on line 11 below and skip lines 8 and 9. If line 7 is a gain and you did not have any prior year section 1231 losses, or they were recaptured in an earlier year, enter the gain from line 7 as a long-term capital gain on Schedule D and skip lines 8, 9, and 12 below. 8 Subtract line 8 from line 7. If zero or less, enter -0-. Also enter on the appropriate line as follows 9 S corporations. Enter any gain from line 9 on Schedule D (Form 1120S), line 15, and skip lines 11 and 12 below. All others. If line 9 is zero, enter the gain from line 7 on line 12 below. If line 9 is more than zero, enter the amount from line 8 on line 12 below, and enter the gain from line 9 as a long-term capital gain on Schedule D. art II **Ordinary Gains and Losses** Ordinary gains and losses not included on lines 11 through 17 (include property held 1 year or less): Loss, if any, from line 7 11 -15,223 12 Gain, if any, from line 31 13 14

For individual returns:

If the loss on line 11 includes a loss from Form 4684, line 35, column (b)(ii), enter that part of the loss here. Enter the part of the loss from income-producing property on Schedule A (Form 1040), line 27, and the part of the loss from property used as an employee on Schedule A (Form 1040),

Combine lines 10 through 17. Enter the gain or (loss) here and on the appropriate line as follows:

(2) Redetermine the gain or (loss) on line 18 excluding the loss, if any, on line 18b(1). Enter here and on Form 1040, line 14.

Recapture of section 179 expense deduction for partners and S corporation shareholders from property dispositions by partnerships and S corporations (see instructions)......

For all except individual returns: Enter the gain or (loss) from line 18 on the return being filed.

Ordinary gain or (loss) from like-kind exchanges from Form 8824

15

16

18

18b(1

18b(2)

partment of the Treasury ernal Revenue Service

Gains and Losses From Section 1256 **Contracts and Straddles**

ightharpoons	Attach	to	your	tax	return.
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OMB No. 1545-0644

Identifying number

Attachment 82 Sequence No.

me(s) shown o	n tax return	ENER	SY M	ERCHAN	JT C	ORP							Identify	ing nu	mber	
		AND S	SUBS.	IDIARI	ES		· · · · · · · · · · · · · · · · · · ·		·····				<u> 13-</u>	385	5623	
eck applica	ble box(es	s) (see in:	structio	ns):	A [Mixed str	raddle electi	on		c [Mixe	d stra	ddle ac	count	election	
					В			identific	ation election	D [Nets	section	1256	contra	icts loss el	ection
Part I	Sectio	n 1256	Cont	racts Ma	rked	to Marke	et	 -								
				(a) Ider	tification	n of account					(b) (Loss)			(c) Gain	
OPEN CO	COMMC	ITY F	UTUI	RES &	OPT	IONS									782	,048
																 -
																
Add amag	este on lin	o 1 in col	lumps (b) and (c)		·				2 (782	,048
													3			,048
_													4			1-10
	•												5		782	,048
Note: If li	ne 5 show	s a net g	ain, ski	p line 6 and	d enter	the gain on	line 7. Parti	nerships	and S corporation	ns, see in	structio	ns.	14			
													. 43m°√ , r . v			
If you hav	re a net se	ection 125	56 contr	racts loss a	nd che	ecked box D	, enter the a	imount t	o be carried back				6			
													7			,048
					-				chedule D. See in:							,819
Part II									chedule D. See ins le listing each stra						469	,229
ection A -					ladui	es. Attaci	i a separate	scriedu	ie listing each stra	iudie and	its com	ponen	ts.			
JOHOTI A	1	, , , , , , , , , , , , , , , , , , , ,		4100			[(f) Loss.	T		(b)	Recogn	heti		
v) Departmen	(b) Date	}	(c) Date	,	(d) Gross	(e) Cos other ba		If column (e) is more than (d),	(g) Unred	ognized	loss	. If colun	าก (f)	* (i) 28%	rate
 Description of property 	i ence	ered into ocquired	(closed out or sold		ales price	plus exp	ense	enter difference.	gain on o		ente	r differe	nce.	loss (: instr. be	
							of sal	e 	Otherwise, enter -0-				therwise enter -0-			
	<u> </u>	··					ļ			ļ						
	ļ						ļ 			_		 -			<u></u>	
	 						ļ		<u> </u>	 						
Enterabo	rt torm no	rtion of liv	00.10.0	olumn (h)	loccoc	horo and in	l Soludo on So	shadula	D. See instruction		. 11a	,		{		PART AND
_	,			, ,.					on Schedule D. Se		11b	}			rangganggangga L	104-14-17(15-15-15-16-16-16-16-16-16-16-16-16-16-16-16-16-
ction B -					oorann	io (ii) dila (i	, nore and t	noidae e	on deficable b. de	/C 111343 .	· [· , · <u>·</u>	N			·	
		Ţ		T	T		············				T	(f) Ga	in If	\Box		
(a) Desc	cription	(b) (entere	ed into	(c) Dat	out	(d) Gro	oss sales price		(e) Cost o other basis p			umn (d)	is more nter diff.		* (g) 28% l gain (se	
of prop	perty	or acc	quired	or sold	·		·		expense of s	ale 			enter 0		instr. belo	w)
		ļ		ļ			···				↓					
		 -		 		·	···				 					
		 		 							 			\dashv		
		 -		 		•	·				 					
Enter shor	rt-term po	rtion of lir	ne 12 o	column (f) (nains h	ere and inc	lude on Sch	edule D	. See instructions	13a	†			31	49.混弄多	
	'		,	. ,	-				Sch D. See instr		 				commence and a big	के संस्थान देश व्य
art III									6	Memo Ent	ry Only	- See	instruc	tions.		
								(c)	Fair market value					(e)	Unrecogniza	ed
	(a) [Description	of proper	rty		(b) D	ate acquired		ast business day		ost or others as adjuste		•	ga is	in. If column (more than (d) iter difference	c)
								ļ 	of tax year					Oth	erwise, enter	-0-
EN COM	MODIT	Y FU	TURE	ES & O	PTIC	$V \mid V$	arious			 	 -					0
								 		 						
										 	·					
										 						
6 Rate Gain o	r Loss inclu	des all "coll	lectibles of	gains and loss	es" and	up to 50% of t	he eligible gair	n on qualif	ied small business sto	ck. See Inst	ructions f	or Sche	dule D (I	orm 10	040),	

5 8827

Department of the Treasury Internal Revenue Service

Credit For Prior Year Minimum Tax - Corporations

► Attach to the corporation's tax return.

OMB No. 1545-1257

2000

Nam	ENERGY MERCHANT CORP	Empl	oyer identification number
	AND SUBSIDIARIES	13.	-3855623
1	Alternative minimum tax (AMT) for 1999. Enter the amount from line 15 of the 1999 Form 4626	1	
•	A MONTAGO TI TI TI TI TI TI TI TI TI TI TI TI TI		
2	Minimum tax credit carryforward from 1999. Enter the amount from line 9 of the 1999 Form 8827	2	304,710
3	Enter the total of any 1999 unallowed nonconventional source fuel credit and 1999 unallowed qualified electric vehicle credit. See instructions	3	
4	Add lines 1, 2, and 3	4	304,710
5	Enter the corporation's 2000 regular income tax liability minus allowable tax credits. See instructions	5	3,578,080
6	If the corporation is:		
	● A "small corporation" exempt from the AMT for 2000 and line 5 is \$25,000 or less, enter -0 See instructions		
	● A "small corporation" exempt from the AMT for 2000 and line 5 is more than \$25,000, enter 25% (.25) of the excess.		
	● Not a "small corporation" exempt from the AMT for 2000, complete Form 4626 for 2000 and enter the tentative minimum tax from line 13	6	2,105,172
7	Subtract line 6 from line 5. If zero or less, enter -0-	7	1,472,908
8	Minimum tax credit. Enter the smaller of line 4 or line 7. Also enter this amount on the appropriate line of the corporation's income tax return (e.g., Form 1120, Schedule J, line 6e). If the corporation had a post-1986		
•	ownership change or has pre-acquisition excess credits, see instructions.	8	304,710
9	Minimum tax credit carryforward to 2001. Subtract line 8 from line 4. See instructions	9	

Consolidated Statement of Income and Deductions

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

		ENERGY MERCHANT CORP	ENERGY MERCHANT HOLDING INC	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT INC		
		13-3855623	13-4104912	51-0383350	95-4564080	95-4059009	13-3817433		
	INCOME		۴.						 ····
1a	Gross receipts or sales								
16	Less returns and allowances			• .					٠
1c	Net sales								
2	Cost of goods sold								
3	Gross profit								
4	Dividends	16,915,490	26,409,829	: 29,100					
5	Interest	23,311	772,296	763,446					
6	Gross rents	20,311	112,200	100,440				•	
7	Gross rems Gross royalties			,					
8	*	405 440							
	Capital gain net income	435,148		35,945,660					
9	Net gain (loss) from 4797	-15,223							
10	Other Income See Statement 1	163,632			107,972				
11	Total income	17,522,358	27,182,125	36,738,206	107,972	0	C		
	DEDUCTIONS								
12	Compensation of officers	2,395,891		9,708,541					
13	Salaries and wages	1,274,597							
14	Repairs and maintenance	7,202							
15	Bad debts			· · · · · · · · · · · · · · · · · · ·					
16	Rents	396,099		165,112					
17	Taxes and licenses	747,743		113,930	15,723				
18	Interest	237		300,767	, , ,				
19	Charitable contributions	7,100	200	50,000					
21b		55,189	200	30,000					
22	Depletion								
23	Advertising	•							
	_	22 222							
24	Pension, profit-sharing plans	98,296							
25	Employee benefit programs	244,921		11,246					
26	Other deductions Statement 2	1,583,135	9,517,944	124,928	107,972				
27	Total deductions	6,810,410	9,518,144	10,474,524	123,695	0)	
	TAXABLE INCOME								
28	Ti before NOL/special deductions	10,711,948	17,663,981	26,263,682	-15,723	٥	1)	·
29a		•	. •	**					
29b		16,915,490	26,409,829	20,370					
30	Taxable income	-6,203,542	-8,745,848	26,243,312	-15,723	0	1)	

Consolidated Statement of Income and Deductions

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

		Total	Eliminations	Adjustments	Consolidated		
	INCOME	· · · · · · · · · · · · · · · · · · ·			···-		 ,
	Gross receipts or sales						
	Less returns and allowances						
c	Net sales						
	Cost of goods sold						
	Gross profit						
ļ	Dividends	43,354,419	43,325,319		29,100		
	Interest	1,559,053			1,559,053		
	Gross rents	·					
	Gross royalties						
	Capital gain net income	36,380,808		-769,400	35,611,408		
	Net gain (loss) from 4797	-15,223			-15,223		
0	Other Income See Statement 1	271,604	107,972		163,632		
1	Total Income	81,550,661	43,433;291	-769,400	37,347,970		
	DEDUCTIONS						
	Compensation of officers	12,104,432			12,104,432		
	Salaries and wages	1,274,597			1,274,597		
	Repairs and maintenance	7,202			7,202		
	Bad debts	•	•				
	Rents	561,211			561,211		
	Taxes and licenses	877,396			877,396		
	Interest	301,004			301,004		
	Charitable contributions	57,300	•		57,300		
	Depreciation	55,189			55,189		
	Depletion	٠.					
	Advertising						
	Pension, profit-sharing plans	98,296			98,296		
	Employee benefit programs	256,167	407.070		256,167		
U	Other deductions Statement 2	11,333,979	107,972	•	11,226,007		
7	Total deductions	26,926,773	107,972		28,818,801		
					. ,,		
	TAXABLE INCOME						
8	Ti before NOL/special deductions	54,623,888	43,325,319	-769,400	10,529,169		
9a	Net operating loss deduction			4.42			
9b	Special deductions	43,345,689		-43,325,319	20,370		
				· · · · · · · · · · · · · · · · · · ·			
SU .	Taxable income	11,278,199	43,325,319	42,555,919	10,508,799		

Consolidated Statement of Dividend Income

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

	ENERGY MERCHANT CORP	ENERGY MERCHANT HOLDING INC	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT INC	
	13-3855623	13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	
Dividends from less than 20%	 						
owned domestic corporations			29,100				
Dividends from 20%-or-more-owned							
domestic corporations							
Dividends on debt-financed stock							
of domestic and foreign							
corporations		,					
Dividends on certain pref. stock							
of less-than-20%-owned public							
utilities							
Dividends on certain pref. stock			•				
of 20%-ar-more-owned public							
utilities							
Dividends from less-than-20%-							
owned foreign corporations and							
certain FSC's							
Dividends from 20%-or-more-owned							
foreign corporations and							
certain FSC's							
B Dividends from wholly owned							
foreign subsidiaries							
10 Dividends from domestic corp-							
orations received by a small bus-							
iness investment co. operating							
under the Small Business Invest-							
ment Act of 1958							
Dividends from certain FSC's							
Dividends from affiliated group		<u>.</u>			•		
members	16,915,490	26,409,829					
Other dividends from foreign							
corporations					-		
14 Income from controlled foreign							
corporations under subpart F							
Foreign dividend gross-up							
16 IC-DISC and former DISC dividends							
not included above						•	
17 Other dividends							
10 Total dividenda	10.045.400	no 400 000					
19 Total dividends	16,915,490	26,409,829	29,100				

Consolidated Statement of Dividend Income

Page 2

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

	Total	Eliminations	Adjustments	Consolidated			
1 Dividends from less than 20%	29,100	 		29,100			
owned domestic corporations 2 Dividends from 20%-or-more-owned	29,100			20,100			
domestic corporations							
3 Dividends on debt-financed stock							
of domestic and foreign							
corporations							
4 Dividends on certain pref. stock							
of less-than-20%-owned public							
utilities							
5 Dividends on certain pref. stock							
of 20%-or-more-owned public							
utilities 6 Dividends from less-than-20%-							
owned foreign corporations and							
certain FSC's							
7 Dividends from 20%-or-more-owned							
foreign corporations and	•						
certain FSC's							
8 Dividends from wholly owned	•						
foreign subsidiaries							
10 Dividends from domestic corp-							
orations received by a small bus-	•						
iness investment co. operating							
under the Small Business Invest- ment Act of 1958							
11 Dividends from certain FSC's							
12 Dividends from affiliated group					•		
members	43,325,319	43,325,319		0			
13 Other dividends from foreign						•	
corporations							
14 Income from controlled foreign							
corporations under subpart F							
15 Foreign dividend gross-up							
18 IC-DISC and former DISC dividends							
not included above			•				
17 Other dividends							
19 Total dividends	43,354,419	43,325,319		29,100			
	,0,00 ., , , ,	,,-		, .			
i							

Consolidated Beginning Balance Sheet ENERGY MERCHANT CORP

AND SUBSIDIARIES

13-3855623

13-3855623 212,554 13,246,615 12,192,116 59,586 (14,704)	13-4104912 10,142,650	51-0383350 2,047,449	95-4564080 1,472,546	95 -4 05 9 009	13-3817433	
13,246,615 12,192,116 59,586 (14,704)	10,142,650	2,047,449	1,472,546	100	100	
12,192,116 59,586 (14,704)	10,142,650	2,047,449	1,472,546	100	100	
12,192,116 59,586 (14,704)	10,142,650	2,047,449	1,472,546	100	100	
59,586 (14,704)	10,142,650					
95,000						
95,000						
25,791,167	10,142,650	2,047,449	1,472,546	100	100	
10,017,001 36,000		2,151,178	4,263,539			
			11,287,170			
3,350,000	500 8,189,082	1,000,000	1 999,999	100	100	
12,388,166	1,953,068	-1,103,729	-15,078,163			
	•					
	10,142,650	2,047,449	1,472,546	100	100	
		8,189,082 12,388,166 1,953,068	8,189,082 12,388,166 1,953,068 -1,103,729	3,350,000 500 1,000,000 1 8,189,082 999,999 12,388,166 1,953,068 -1,103,729 -15,078,163	3,350,000 500 1,000,000 1 100 8,189,082 999,999 12,388,166 1,953,068 -1,103,729 -15,078,163	3,350,000 500 1,000,000 1 100 100 8,189,082 999,999 12,388,166 1,953,068 -1,103,729 -15,078,163

Consolidated Beginning Balance Sheet

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 2

Total Eliminations Consolidated Adjustments **ASSETS** Cash 212,554 212,554 2a Trade notes & accounts receivable Less allowance for bad debts Inventories U.S. government obligations Tax-exempt securities Other current assets Statement 6 16,766,610 3,065,494 13,701,116 Loans to shareholders Statement 7 200 200 Mortgage and real estate loans Other investments Statement 8 22,334,766 11,038,922 11,295,844 Buildings & other depr. assets 59,586 59,586 Less accumulated depreciation (14,704)(14,704) 11a Depletable assets Less accumulated depletion Land (net of amortization) Intangible assets (amortizable) Less accumulated amortization Other assets See Statement 9 95,000 95,000 Total assets 39,454,012 14,104,416 25,349,596 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 16,431,718 3,065,494 13,366,224 19 Loans from shareholders 36,000 36,000 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 21 11,287,170 11,287,170 Capital stock - preferred Capital stock - common 1,000,501 3,350,200 4,350,701 Additional paid-in capital 9,189,081 9,189,081 Retained earnings-Appropriated 25 Retained earnings-Unappropriated -1,840,658 849,340 -2,689,998 Adjustments to shareholder equity 27 Less cost of treasury stock Total liabilities and equity 25,349,596 39,454,012 14,104,416

Consolidated Ending Balance Sheet ENERGY MERCHANT CORP

AND SUBSIDIARIES

13-3855623

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING INC 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT INC 13-3817433	
ASSETS 1 Cash 2a Trade notes & accounts receivable 2b Less allowance for bad debts 3 Inventories	596,844						
 U.S. government obligations Tax-exempt securities Other current assets Statement 6 Loans to shareholders Statement 7 Mortgage and real estate loans 	23,122,103		8,356,163	1,348,851	100	100	
9 Other investments Statement 8 10a Buildings & other depr. assets 10b Less accumulated depreciation 11a Depletable assets 11b Less accumulated depletion 12 Land (net of amortization)	9,977,009 589,523 (40,900)	8,508,621					
 13a Intangible assets (amortizable) 13b Less accumulated amortization 14 Other assets See Statement 9 	60,000	0.500.004	0.050.400		400	400	
 15 Total assets LIABILITIES AND EQUITY 16 Accounts payable 17 Mortgages, notes, bonds payable in less than one year 	34,304,579	8,508,621	8,356,163	1,348,851	100	100	
Other current liabilities Statement 10 Loans from shareholders Mortgages, notes, bonds payable in more than one year	11,350,415 195,959		9,050,063	4,155,567			
21 Other liabilities See Statement 11 22a Capital stock - preferred 22b Capital stock - common	3,350,000	. 500	1,000,000	8,487,170 1	100	100	
 Additional paid-in capital Retained earnings-Appropriated Retained earnings-Unappropriated Adjustments to shareholder equity 	. 756,700 19,351,505	16,639,563 -8,131,442	-1,693,900	999,999			
27 Less cost of treasury stock 28 Total liabilities and equity	(700,000) 34,304,579	8,508,621	8,356,163	1,348,851	100	100	
					·		

Consolidated Ending Balance Sheet ENERGY MERCHANT CORP

AND SUBSIDIARIES

13-3855623

ASSETS Cash 596,844 596,844 Trade notes & accounts receivable Less allowance for bad debts Inventionies U.S. government obligations Tax-exempt securities Clere current, assets Statement 6 32,827,117 8,832,608 22,894,509 Loans to shareholders Statement 7 200 200 Mortgage and real estate loans Other inventements Statement 8 18,485,630 5,814,721 9,670,909 Buildings & other depr. assets 589,523 589,523 Less accumulated depreciation (40,900) (40,900) Depletable assets Less accumulated depreciation Cher assets See Statement 9 60,000 Total assets LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable In less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Llacans from shareholders 195,959 195,959 Mortgages, notes, bonds payable In more than one year Other current liabilities See Statement 11 8,487,170 Capital stock - preferred Capital stock			T -4-1	Eliminottono	Adiustmanta	Consolidated
Cash 596,844 596,844 Frade notes & accounts receivable Less allowance for bad debts Trade notes & accounts receivable Less allowance for bad debts Trade notes & accounts receivable Less allowance for bad debts Trade notes & Tax-exempt securifies Ta			Total	Eliminations	Adjustments	Consolidated
Trade notes & accounts receivable Less allowance for bad debts inventories U.S. government obligations Tax-exempt securifies U.S. government obligations U.S. government o		ASSETS				
Less aflowance for bad debts inventionies U.S. government obligations Tax-exempt securities Other current assets Statement 6 32,827,117 9,932,608 22,894,509 Chaors to shareholders Statement 7 200 20 Mortgage and real estate loans Other inventionents Statement 8 18,485,630 8,814,721 9,670,909 Buildings 8 other depr. assets 589,523 589,523 Less accumulated depreciation (40,900) (40,900) Popietable assets Less accumulated depreciation Land (net of amortization) Intangliele assets (amortization) Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Nortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 Mortgages, notes, bonds payable In more than one year Other liabilities Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - preferred Capital stock - preferred Capital stock - preferred Capital stock - preferred Capital stock - preferred Retained earnings-Appropriated Retained earnings-Appropriated Retained earnings-Appropriated Retained earnings-Pappropriated Retained earnings-P	í	Cash	596,844			596,844
Inventories U.S. government obligations Tax-exempt sociations Tax-exem	2a	Trade notes & accounts receivable				
U.S. government obligations Tax-exempt securities (Cher current assets Statement 6 32,827,117 9,932,608 22,894,509 200 Mortgage and real estate loans (Other luverthants Statement 7 200 9 9,932,608 22,894,509 200 Mortgage and real estate loans (Other investments Statement 8 18,485,630 8,814,721 9,670,909 80,801,801,802 18,89,523 9,892,523 18,89,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,523 18,99,52,534 18,99,52,534 18,99,52,534 18,747,329 33,771,085 18,747,329 33,771,085 18,747,329 33,771,085 18,747,329 33,771,085 18,747,329 33,771,085 18,747,329 33,771,085 18,747,329 18,747,32	2b	Less allowance for bad debts				
Tax-exempt securities	3	Inventories	•			
Other current assets Statement 6 32,827,117 9,932,608 22,894,509 Loans to shareholders Statement 7 200 200 Mortgage and real estate toans 300 8,814,721 9,670,909 Buildings & other depr. assets 588,523 589,523 589,523 Less accumulated depreciation (40,900) 40,900 40,900 Depletable assets Less accumulated depletion 40,900 40,900 40,900 Less accumulated amortization Intensity assets (amortization) 60,000 60,000 60,000 Total assets 52,518,414 18,747,329 33,771,085 LiABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable In less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 195,959 Mortgages, notes, bonds payable 195,959 9,932,608 14,623,437 Loans from shareholders 195,959	4	•				
Loans to shareholders 200 Mortgage and real estate loans 300 Mortgage and real estate loans 18,485,630 8,814,721 9,670,909 Buildings & other depr. assets 589,523 589,523 Less accumulated depreciation (40,900) (40,900) Depletable assets Less accumulated depreciation 40,900 Less accumulated depreciation Less accumulated mortization 60,000 Interpolate assets (amortization) 60,000 60,000 Other assets See Statement 9 60,000 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable 60,000 60,000 In less than one year 195,959 19,932,608 14,623,437 Loans from shareholders 195,959 195,959 195,959 Mortgages, notes, bonds payable in more than one year 195,959 195,959 195,959 Mortgages, notes, bonds payable in more than one year 195,959 195,959 195,959 195,959 Mortgages, notes, bonds payable in apic than one year 195,95	5	•		*		
Mortgage and real estate loans Other Investments Statement 8 18,485,530 8,814,721 9,670,909 Buildings & other depr. assets 589,523 Less accumulated depreciation (40,900) (40,900) Depletable assets Less accumulated depletion Land (net of amortization) Intangible assets (amortization) Other assets See Statement 9 60,000 Total assets LESS Experiment 9 60,000 Total assets See Statement 9 60,000 Total assets See Statement 9 80,000 Total assets	6		· ·	9,932,608		
Other Investments Statement 8 18,485,630 8,814,721 9,670,909 Buildings & other depr. assets 588,523 588,523 588,523 12,000	7		200			200
Buildings & other depr. assets 589,523 589,523 (40,900) Less accumulated depreciation (40,900) (40,900) Depletable assets Less accumulated depreciation Land (net of amortization) Intangible assets (amortizable) Less accumulated amortization Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,582 756,700 Retained earnings-Appropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Adjustments to shareholder equity Less cost of treasury stock (700,000)	8					
Less accumulated depreciation (40,900) Depletable assets Less accumulated depletion Land (net of amortization) Intangible assets (amortization) Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,823,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 8,386,262 17,638,582 756,700 Retained earnings-Unappropriated 2,787,723 9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000)	9			8,814,721		
Depletable assets Less accumulated depletion Land (net of amortization) Intangible assets (amortization) Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 Capital stock - preferred Capital stock - preferred Capital stock - common Additional paid-in capital Retained earnings-Appropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Adjustments to shareholder equity Less cost of treasury stock (700,000)	10a					·
Less accumulated depletion Land (net of amortization) Intangible assets (amortization) Cither assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Cither current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Cither liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained treasury stock Retained treasury stock Retained sarry stock Retained requity Less cost of treasury stock Retained from the common and the comm	10b		(40,900)			(40,900)
Land (net of amortization) Intangible assets (amortization) Intangible assets (amortization) Cither assets See Statement 9 60,000 Total assets 5ee Statement 9 60,000 Total assets 5ee Statement 9 60,000 Total assets 5ee Statement 9 60,000 Total assets 5ee Statement 9 60,000 Total assets 5ee Statement 9 60,000 Total assets 5ee Statement 9 60,000 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Adjustments to shareholder equity Less cost of treasury stock (700,000)	11a	·				
Intangible assets (amortizable) Less accumulated amortization Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Retained earnings-Unappropriated Less cost of treasury stock (700,000)	11b	·				
Less accumulated amortization Other assets See Statement 9 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Wortgages, notes, bonds payable Variety of the current liabilities Variety of the current liabilities Statement 10 24,556,045 9,932,608 14,623,437 195,959 195,959 195,959 195,959 195,959 195,959 195,959 195,959 195,959 195,969 195,969 196,969<	12	•				
Cither assets See Statement 9 60,000 60,000 Total assets 52,518,414 18,747,329 33,771,085 LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable In less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable In more than one year 1 8,487,170 Capital stock - preferred 8,487,170 8,487,170 8,487,170 Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Unappropriated -2,787,723 -9,	13a	•				
Total assets 52,518,414 18,747,329 33,771,085	13b		20.000			en 000
LIABILITIES AND EQUITY Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,360,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated Retained earnings-Unappropriated -2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock {700,000}	4	Other assets See Statement 9	. 60,000			60,000
Accounts payable Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Unappropriated Retained earnings-Unappropriated Adjustments to shareholder equity Less cost of treasury stock (700,000) Additional paid-in casury stock (700,000)	15	Total assets	52,518,414	18,747,329		33,771,085
Mortgages, notes, bonds payable in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Unappropriated 2,767,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)						
in less than one year Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,582 756,700 Retained earnings-Unappropriated 2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	16					
Other current liabilities Statement 10 24,556,045 9,932,608 14,623,437 Loans from shareholders 195,959 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,582 756,700 Retained earnings-Appropriated 2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	17				•	
Loans from shareholders 195,959 Mortgages, notes, bonds payable in more than one year Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated Retained earnings-Unappropriated 2,767,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)		<u>-</u>			•	44 000 407
Mortgages, notes, bonds payable in more than one year Other Itabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated 2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	18			9,932,608		
In more than one year Other liabilities See Statement 11 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated 2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	19		195,959			190,908
Other liabilities See Statement 11 8,487,170 8,487,170 Capital stock - preferred Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated -2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	20					
Capital stock - preferred Capital stock - common	24		0 407 470			8 487 170
Capital stock - common 4,350,701 1,000,501 3,350,200 Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated -2,767,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity (700,000) (700,000) (700,000)	21		0,407,170			0,707,170
Additional paid-in capital 18,396,262 17,639,562 756,700 Retained earnings-Appropriated -2,767,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	22a	•	4 350 704	1.000.501		3.350.200
Retained earnings-Appropriated Retained earnings-Unappropriated Adjustments to shareholder equity Less cost of treasury stock (700,000)	22b					
Retained earnings-Unappropriated -2,787,723 -9,825,341 1 7,057,619 Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)	23 24	· · ·	10,380,202	11,000,002		700,100
Adjustments to shareholder equity Less cost of treasury stock (700,000) (700,000)			.2 787 722	_0 825 341	1	7 057 619
Less cost of treasury stock (700,000) (700,000)	25		-2,101,123	-8,020,041		1,001,010
(26 27		/ 700.000\			(700,000)
	21	Less cost of dedauty stock	(100,000)			, , , , , , , , , , , , , , , , , , , ,
Total liabilities and equity 52,518,414 18,747,330 1 33,771,085	28	Total liabilities and equity	52,518,414	18,747,330	1	33,771,085

Consolidated Schedules M-1 and M-2

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

	ENERGY MERCHANT CORP	ENERGY MERCHANT HOLDING INC	EMC CAPITAL CORP	POWERINE OIL COMPANY	ANGLO PETROLEUM CORPORATION	CORPORATE DEVELOPMENT INC	
	13-3855623	13-4104912	51-0383350	95-4564080	95-4059009	13-3817433	
SCHEDULE M-1		· ·		·····	<u></u>		
1 Net income per books	6,963,339	16,915,490	26,409,829	2,784,277	0	0	
2 Federal income tax	3,035,128						
3 Excess of capital losses over							
capital gains		769,400					
4 Income subject to tax not recorded							
on books this year Statement 12	661,311	•					
Expenses recorded on books this							
year not deducted on this return:							
5a Depreciation							
5b Contributions carryover							
5c Travel and entertainment	101,311	11,713	31,046				
Other items See Statement 13	397,000						
6 Total lines 1 - 5	11,158,089	17,696,603	26,440,875	2,784,277	0	0	
Income recorded on books this year							
not included on this return:							
7a Tax-exempt interest							
7b Other items See Statement 14		15,179	177,193	2,800,000			
Deductions on this return not			•	. ,			
charged against book income:							
8a Depreciation	13,223	1,530					
8b Contributions carryover	•	•					
Other items See Statement 15	432,918	15,913					
9 Total lines 7 and 8	446,141	32,622	177,193	2,800,000	0	C	
10 Taxable income	10,711,948	17,663,981	26,263,682	-15,723	0	C	
SCHEDULE M-2							
Beginning retained earnings	12,388,166	1,953,068	-1,103,729	-15,078,163			
2 Net income per books	6,963,339	16,915,490	26,409,829	2,784,277			
3 Other increases							
4 Total lines 1 - 3	19,351,505	18,868,558	25,306,100	-12,293,886			
5 Distributions:				•			
5a Cash		27,000,000	27,000,000				
5b Stock							
5c Property							
6 Other decreases							
7 Total lines 5 and 6		27,000,000	27,000,000				
8 Ending retained earnings	19,351,505	-8,131,442	-1,693,900	-12,293,886	0	()
		•					

Consolidated Schedules M-1 and M-2

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

3 Excess of capital losses over capital gains 769,400 -769,400 0
1 Net income per books 53,072,935 43,325,319 1 9,747,617 2 Federal income tax 3,035,128 3,035,128 3,035,128 3 Excess of capital losses over capital gains 769,400 -769,400 0 4 Income subject to tax not recorded on books this year Statement 12 661,311 Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 3,455,956 3,455,956 10 Taxable income Set Statement 15 448,831 448,831 448,831 448,831 9 Total lines 7 and 8 3,455,956 54,623,888 43,325,319 -769,400 10,529,169
1 Net income per books 53,072,935 43,325,319 1 9,747,617 2 Federal income tax 3,035,128 3,035,128 3,035,128 3 Excess of capital losses over capital gains 769,400 -769,400 0 4 Income subject to tax not recorded on books this year Statement 12 661,311 Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,089 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 348,831 448,831 448,831 448,831 448,831 448,831 5 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable Income 54,623,886 43,325,319 -769,400 10,529,169
2 Federal income tax 3,035,128 3,035,128 3 Excess of capital losses over capital gains 769,400 -769,400 0 4 Income subject to tax not recorded on books this year Statement 12 661,311 651,311 Expenses recorded on books this year not deducted on this return: 5 Depreciation 5 Contributions carryover 5 Travel and entertainment 144,070 -1 144,069 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7 Tax-exempt interest 2,992,372 2,992,372 2,992,372 Deductions on this return not charged against book income: 8 Depreciation 14,753 144,831 448,831 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 17 Example Income 54,623,888 43,325,319 -769,400 10,529,169
Excess of capital losses over capital gains 769,400 -769,400 0
capital gains 769,400 -769,400 0 Income subject to tax not recorded on books this year Statement 12 661,311 Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 397,000 6 6 Total lines 1 - 5 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 448,831 7 Total lines 7 and 8 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
4 income subject to tax not recorded on books this year. Statement 12 661,311 Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 Other items. See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items. See Statement 14 2,992,372 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items. See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 10 Taxable Income 54,623,888 43,325,319 -769,400 10,529,169
on books this year Statement 12 661,311 Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 Contributions carryover Other items See Statement 15 448,831 Total lines 7 and 8 3,455,956 10 Taxable income 54,623,868 43,325,319 -769,400 10,529,169
Expenses recorded on books this year not deducted on this return: 5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 2,992,372 3,992,372 2,992,372 3,992,3
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5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year 10 10 13,985,125 13,985,125 13,985,125 Income recorded on books this year 13,985,125 12,982,372 13,985,125 12,982,372 13,985,125 12,982,372 13,985,125 12,982,372 12,982,372 13,985,125 12,982,372 13,985,125 12,982,372 12,982,372 12,982,372 12,982,372 12,992,372 12,992,372 12,992,372 12,992,372 13,985,125 13,985,125 12,992,372 13,985,125 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372 12,992,372
5a Depreciation 5b Contributions carryover 5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,885,125 Income recorded on books this year not included on this return: 7
5b Contributions carryover 144,070 -1 144,069 5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7
5c Travel and entertainment 144,070 -1 144,069 Other items See Statement 13 397,000 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7 <t< td=""></t<>
Other items See Statement 13 397,000 6 Total lines 1 - 5 58,079,844 43,325,319 -769,400 13,985,125 Income recorded on books this year not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2,992,372 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
6 Total lines 1 - 5
Income recorded on books this year not included on this return:
not included on this return: 7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 2
7a Tax-exempt interest 7b Other items See Statement 14 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
7b Other items See Statement 14 2,992,372 Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,868 43,325,319 -769,400 10,529,169
Deductions on this return not charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,868 43,325,319 -769,400 10,529,169
charged against book income: 8a Depreciation 14,753 14,753 8b Contributions carryover Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,868 43,325,319 -769,400 10,529,169
8a Depreciation 14,753 8b Contributions carryover Other items See Statement 15 448,831 9 Total lines 7 and 8 3,455,956 10 Taxable Income 54,623,868 43,325,319 -769,400 10,529,169
8b Contributions carryover 448,831 448,831 Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
Other items See Statement 15 448,831 448,831 9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
9 Total lines 7 and 8 3,455,956 3,455,956 10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
10 Taxable income 54,623,888 43,325,319 -769,400 10,529,169
SCHEDULE M-2
1
- Esganning rotatings
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
3 Other increases
4 Total lines 1 - 3 51,232,277 44,174,659 1 7,057,619
5 Distributions:
5a Cash 54,000,000 54,000,000 0
5b Stock
5c Property
6 Other decreases
7 Total lines 5 and 6 54,000,000 54,000,000 0
8 Ending retained earnings -2,767,723 -9,825,341 1 7,057,619

Consolidated Statement of Alternative Minimum Taxable Income

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

		ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING INC 13-4104912	EMC CAPITAL CORP	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT IN 13-3817433	С		
1	Taxable income before NOL	-6,203,542	-8,745,848	26,243,312	-15,723	0		0		
		0,200,042	0,740,040	20,240,012	10,1720	· ·				
	Adjustments and Preferences:		•							
2a	Depreciation of post-86 property	1,664	. 119							
2b	Amortization of certified									
	pollution control facilities									
2c	Amortization of mining explor-									
	ation & development costs									
2d	Amortization of circulation									
	expenditures									
2e	Adjusted gain or loss									
2f	Long-term contracts									
2g	installment sales									
2h	Merchant marine capital constr-		•							
	uction funds									
2i	Section 833(b) deduction									
2j	Tax shelter farm activities									
2k	Passive activities									
21	Loss limitations									
2m	Depletion									
2n	Tax-exempt interest from spec-									
	ified private activity bonds									
20	Intangible drilling costs	•								
2p	Accelerated depr - real property									
2q	Accelerated depr - leased									
	personal property									
2r	Other adjustments	7,100	200						•	
25	Total Adjustments & Preferences	8,764	319	g	o	0		0		
		5,704	318	,	v	· ·		-		
3	Pre-adjustment AMTI	-6,194,778	+8,745,529	26,243,312	-15,723	. 0		0		
4a	Adjusted current earnings	-6,194,778	-8,745,529	26,263,682	-15,723					
4b	Subtract line 3 from line 4a			20,370						
4c	Multiply line 4b by 75%			15,278						
4d	Prior ACE increases over									
	reductions	0	0	0	0	0		0		
4e	ACE adjustment	0	0	15,278	0	0		0		
_										
5	AMTI before AMT NOL	-6,194,778	-8,745,529	26,258,590	-15,723					
6	AMT NOL			•						
7	Alternative minimum taxable income	-6,194,778	-8,745,529	26,258,590	-15,723					
•	Companye minimum taxable income	~0,134,770	-0,/40,029	20,200,030	-10,120					

Consolidated Statement of Alternative Minimum Taxable Income

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

1 Taxable income before NOL		Total	Eliminations	Adjustments	Consolidated			
Dependent on of post-86 property 1,783 1,783 1,783	Taxable income before NOL	11,278,199	43,325,319	42,555,919	10,508,799			
b Amortization of certified population control recircles	Adjustments and Preferences:							
Description Description	Depreciation of post-86 property	1,783			1,783			
to Amortization of Imining exploration & Geological Control of Circulation expenditures Control of Circulation Contro	Amortization of certifled						·	
a dian 6 development costs of Amortisation of circulation or conjugation of consisting of constituents are applied pain or loss of Amortisation of circulation pollution control facilities								
Marchade Control Con	Amortization of mining explor-	•						
expenditures	ation & development costs							
Adjusted gain or loss Confidence contracts Amortization of circulation					\$			
Total Adjustments & Preferences 9,083 -7,300 1,783	expenditures							
Section 833(f) electron the ratin capital construction funds	Adjusted gain or loss							
h Methank marine capital constitution funds i Section 833(b) deduction j Tax shelter farm activities k Passive activities Depletion Tax-osempt interest from specified private activity bonds Intagolised diffilling costs Collerated depr - real property Accelerated depr - real property Collerated depr - real property Collerated depr - real property Total Adjustments & Preferences S 9,083 -7,300 -7,300 0 1,783 Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,562 10,370 10,500,962 1	Long-term contracts							
University Uni	installment sales							
Section 833(b) deduction Tax-asheric farm activities Fassive activities Tax-asheric farm activities Fassive activities Tax-asheric farm activities Tax-asheric farm activities Tax-asheric farm activities Tax-asheric farm activities Tax-asheric farm specified private activity bonds Tax-asheric farm activity bonds Tax-asheric farm specified private activity bonds Tax-asheric farm specified deprivate activity bonds Tax-asheric farm activities Tax-asheric farm specified deprivate activity bonds Tax-asheric farm specified f	Merchant marine capital constr-	•						
Tax shelter farm activities								
Passive activities	Section 833(b) deduction							
Loss limitations In Depletion Tax-exempt Interest from specified private activity bonds Intangible drilling posts Accelerated depr- real property Accelerated depr- real property To Other adjustments Total Adjustments & Preferences 9,083 -7,300 1,783 Total Adjustments & Preferences 9,083 -7,300 1,783 Total Adjustments & Preferences 9,083 -7,300 1,783 Adjusted current earnings 11,307,682 43,325,319 42,548,619 10,530,982 304 Adjustment & From Fine 4a 20,370 20,370 Adjustment & From Fine 4a 20,370 5ubtract line 3 from fine 4a 20,370 40,540 From ACE increases over reductions 0 ACE adjustment 15,278 15,278 15,278 15,278 AMT I before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL						•		
Depletion Tax-exempt Interest from specified privale activity bonds Intangible drilling costs Accelerated deprine real property Accelerated deprinessed personal property Cither adjustments Total Adjustments & Preferences 9,083 -7,300 -7,300 0 7,300 1,783 Total Adjustments & Preferences 9,083 -7,300 1,783 Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,582 Adjusted current earnings 11,307,652 43,325,319 42,548,619 10,530,952 buttact line 3 from line 4a 20,370 Multiply in 4b by 75% 15,278 Prior ACE increases over reductions 0 ACE adjustment 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 10,525,860	Passive activities							
Depletion Tax-exempt Interest from specified private activity bonds Intangible drilling costs Accelerated deprine real property Accelerated deprine real property Cher adjustments Total Adjustments Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,500,52 43,325,319 42,548,619 10,510,500,52 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,500,952 43,325,319 42,548,619 10,525,660 AMT NOL	Loss limitations							
Tax-exempt interest from specified private activity bonds Intangible diffling costs Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intangible differences Intan								
ified private activity bonds Intangible drilling costs Accelerated depr - real property			•					
Accelerated depr - real property Q Accelerated depr - leased personal property Other adjustments		•						
Accelerated depr - real property Commendation of the second proper	Intangible drilling costs						•	
Accelerated depr - leased personal property Other adjustments & Preferences 9,083 -7,300 1,783 Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,582 43,025,319 42,548,619 10,530,952 43,025,319 42,548,619 10,530,952 43,025,319 42,548,619 10,530,952 20,370 40,000,000,000,000,000,000 40,000,000,					•			
personal property Other adjustments & Preferences 9,083 -7,300 1,783 Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,582 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,527,8								
Other adjustments & Preferences 9,083 -7,300 1,783 Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,582 Adjusted current earnings 11,307,652 43,325,319 42,548,619 10,530,952 Subtract line 3 from line 4a 20,370 20,370 Multiply line 4b by 75% 15,278 15,278 Prior ACE increases over reductions 0 0 ACE adjustment 15,278 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860	personal property							
Pre-adjustment AMTI 11,287,282 43,325,319 42,548,619 10,510,582 43,325,319 42,548,619 10,530,952 43,325,319 42,548,619 10,530,952 20,370 20,37		7,300		<i>-</i> 7,300	0			
Adjusted current earnings 11,307,652 43,325,319 42,548,619 10,530,952 20,370 20	Total Adjustments & Preferences	9,083		-7,300	1,783			
Adjusted current earnings 11,307,652 43,325,319 42,548,619 10,530,952 20,370 20	Pre-adjustment AMTI	11,287,282	43,325,319	42,548,619	10,510,582			
Subtract line 3 from line 4a 20,370 20,370 Multiply line 4b by 75% 15,278 Multiply line 4b by 75% 15,278 Prior ACE increases over reductions 0 0 0 ACE adjustment 15,278 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL			43,325,319	42,548,619	10,530,952			
Multiply line 4b by 75% 15,278 15,278 d Prior ACE increases over reductions 0 0 0 ACE adjustment 15,278 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860								
Frior ACE increases over reductions 0 0 0 RE ACE adjustment 15,278 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL								
reductions 0 0 le ACE adjustment 15,278 15,278 AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL							•	
AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL		0			0			
AMTI before AMT NOL 11,302,560 43,325,319 42,548,619 10,525,860 AMT NOL	ACE adjustment	15,278			15,278			
AMT NOL	AMTI before AMT NOI	11,302,560	43,325,319		10.525.860			
		,502,500		-1- 101010				
ARCHIBETT INTERNAL INVOLUTE 11/002/000 TO/020/010 TA/040/010 TO/020/000	,	11 302 580.	43 325 310	42-548 610	10 525 860			
	A TO THE PROPERTY OF THE PROPE	11,002,000	40,020,018	7410701010	.0,020,000			

Consolidated Statement of Adjusted Current Earnings ENERGY MERCHANT CORP

AND SUBSIDIARIES

13-3855623

		ENERGY MERCHANT CORP : 13-3855623	ENERGY MERCHANT HOLDING INC 13-4104912	EMC CAPITAL CORP	POWERINE OIL COMPANY 95-4564080	ANGLO PETROLEUM CORPORATION 95-4059009	CORPORATE DEVELOPMENT INC 13-3817433	
1	Pre-adjustment AMTI	-6,194,778	-8,745,529	26,243,312	-15,723	0	0	
l	ACE depreciation Adjustment:							Į.
2a	AMT depreciation	53,525			•			
2b	Post-1993 property	53,525						
1	Post-1989, pre-1994 property							j
ļ	Pre-1990 MACRS property		4					ļ
l	Pre-1990 original ACRS property							
Ì	Property described in 168(f)(1-4)							
l	Other property							
1	Section 179 expense	50.505						
[Total ACE depreciation	53,525						
2c	ACE depr. adjustment from K-1 ACE depreciation adjustment	0	0	0	0	0	c	
-~	Inclusion in ACE of Items included	Ü	U	v	U	U	·	'
1	in Earnings & Profits:							
3a	Tax-exempt interest income		•					
3b	Death benefits from life insurance							
1	contracts							
3c	All other distributions from life							
	insurance contracts							
3d	Inside buildup of life Insurance							
i	contracts							
3е	Other items			•				
3f	Total increase to ACE	0	0	0	0	0	()
]	Disallowance of Items Not Deduct-							
1	ible From Earnings & Profits:				•			
4a	Certain dividends received			20,370				
4b	Dividends paid on preferred stock		•					
l	of utililities	•		•				•
4c 4d	Dividends paid to an ESOP							
4e	Nonpatronage dividends Other items				•			
41	Total increase to ACE	0	0	20,370	0	0	í	0
	Other Adjustments:	J	v	20,010	J	Ū	·	-
5a	Intangible drilling costs							
5b	Circulation expenditures	•						
5c	Organizational expenditures							
5d	LIFO inventory adjustments							
5e	installment sales	•	:					
5f	Total other E & P adjustments	0	. 0	0	0	0	1	0
6	Loss on bad debt pool exchange	•						
7	Acqu. exp. of life ins. co's.							
8	Depletion	•			•			
9	Basis adjustments		·					
10	Adjusted Current Earnings	-6,194,778	-8,745,529	26,263,682	-15,723	0) 	0
L		-0,104,770	-5,170,028	20,200,002	-10,120		·	-

Consolidated Statement of Adjusted Current Earnings ENERGY MERCHANT CORP

AND SUBSIDIARIES

13-3855623

ł		Total	Eliminations	Adjustments	Consolidated		
<u></u>	Pre-adjustment AMTI	11 257 250	49,935,940	42.549.640	10.510.592	 	
l' .	ACE depreciation Adjustment:	11,287,282	43,325,319	42,548,619	10,510,582		
2a	AMT depreciation	53,525			53,525		
2b	Post-1993 property	53,525			53,525		
1	Post-1989, pre-1994 property	33,523	•		33,323		
1	Pre-1990 MACRS property						
	Pre-1990 original ACRS property						
1	Property described in 168(f)(1-4)		,				
1	Other property						
1	Section 179 expense						
i	Total ACE depreciation	53,525			53,525	•	
	ACE depr. adjustment from K-1				·		l
2c	ACE depreciation adjustment	0			0		
1	Inclusion in ACE of Items Included						
1	in Earnings & Profits:						
3a	Tax-exempt interest income	·					
3b	Death benefits from life insurance						1
1	contracts						
3c	All other distributions from life	·					
1	insurance contracts		•				
3d	Inside buildup of life insurance						
1	contracts						
3е	Other items		***				
3f	Total increase to ACE	0			0		
1	Disallowance of Items Not Deduct-	•					
1.	ible From Earnings & Profits:		•				
4a	Certain dividends received	20,370			20,370		
4b	Dividends paid on preferred stock	• •			•		
1	of utililities						
4¢	Dividends paid to an ESOP				•		
4d 4e	Nonpatronage dividends			•			
4e 4f	Other items	90,970			00.070		
141	Total Increase to ACE Other Adjustments:	20,370	•	•	20,370		
5a							
5b	Intangible drilling.costs Circulation expenditures		**				
5c	Organizational expenditures						
5d	LIFO inventory adjustments		•	•			
5e	Installment sales			•			
5f	Total other E & P adjustments	0	•	•	0		
6	Loss on bad debt pool exchange	v					
7	Acqu. exp. of life ins. co's.						
8	Depletion						
9	Basis adjustments	•,					,
1			· ·				
10	Adjusted Current Earnings	11,307,852	43,325,319	42,548,619	10,530,952		
L						 	

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 1

Statement 1 Form 1120, Line 10 Other Income

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
C.O.D. INCOME				107,972		
COD INCOME POC						
CONSULTING FEES	55,660				•	
POC	107,972					
Total	163,632	0	0	107,972	0	0

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 2

Statement 1 (continued) Form 1120, Line 10 Other Income

	Total	Eliminations	Adjustments	Consolidated
		····		-
C.O.D. INCOME	107,972			107,972
COD INCOME POC	. 0	107,972		-107,972
CONSULTING FEES	55,660			55,660
POC	107,972			107,972
Total	271,604	107,972	0	163,632
				

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 3

Statement 2 Form 1120, Line 26 Other Deductions

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Accounting						
Auto and Truck	5,416		9,199			
	0.000					
Bank Charges	6,632		18			
CONSULTANTS	407,845					
Dues and Subscriptions	3,740		60,913			
EMC				107,972		
Insurance	78,016		1,024			
Laundry and Cleaning	3,390			•		
Legal and Professional	595,981		17,827			
Management Fees						
Meals and Entertainment	101,311		31,047			
Miscellaneous	22,625					
Net Loss from K-1		9,517,944				
Office Expense	44,358					
Postage	3,709					
Supplies	15,910					
Telephone	31,405		4,900			
Travel	252,861					
Utilities	9,936					
Total	1,583,135	9,517,944	124,928	107,972	0	0
	=					

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 4

Statement 2 (continued) Form 1120, Line 26 Other Deductions

	Total	Eliminations	Adjustments	Consolidated
Accounting	5,416			5,416
Auto and Truck	9,199			9,199
Bank Charges	6,650			6,650
CONSULTANTS	407,845			407,845
Dues and Subscriptions	64,653			64,653
EMC	107,972			107,972
Insurance	79,040			79,040
Laundry and Cleaning	3,390			3,390
Legal and Professional	613,808			613,808
Management Fees	0	107,972		-107,972
Meals and Entertainment	132,358			132,358
Miscellaneous	22,625			22,625
Net Loss from K-1	9,517,944			9,517,944
Office Expense	44,358			44,358
Postage	3,709			3,709
Supplies	15,910			15,910
Telephone	36,305			36,305
Travel	252,861			252,861
Utilities	9,936			9,936
Total	11,333,979	107,972	0	11,226,007

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Statement 3 Form 1120, Schedule E, Line 1 Officer Schedule

Name of Officer	SSN	% Time Devoted to Business	Common Stock %	Pref'd Stock %	Compensation				
ENERGY MERCHANT CORP	- 13-3855623								
SIEGFRIED HODAPP	106-52-9250	90	54.00	0.00	\$ 983,000				
MICHAEL CORNISH	101-58-5760	10	0.00	0.00	0				
DANIEL LASMAN	023-44-1586	75	0.00	0.00	500,000				
VINCENT PAPA	070-38-3201	90	1.00	0.00	675,000				
ROBERT WENOM	500-46-1850	90	2.00	0.00	237,891				
EMC CAPITAL CORP - 51	EMC CAPITAL CORP - 51-0383350								
MICHAEL CORNISH	101-58-5760	95	0.00	0.00 Total	9,708,541 \$ 12,104,432				
			_		+,,				

Statement 4

Form 1120, Schedule K, Line 3

Ownership of 50% or More of Domestic Corporation

Corporation Name : POWERINE OIL COMPANY

ID Number : 95-4564080 Percentage Owned : 100.00% Taxable Income : 107,972

Owned By : ENERGY MERCHANT CORP

Corporation Name : ENERGY MERCHANT HOLDING INC

ID Number : 13-4104912 Percentage Owned : 100.00%

Taxable Income

Owned By : ENERGY MERCHANT CORP

Corporation Name : EMC CAPITAL CORP

ID Number : 51-0383350 Percentage Owned : 100.00% Taxable Income : 26,409,829

Owned By : ENERGY MERCHANT HOLDING INC

Statement 5 Form 1120, Schedule K, Line 5 50% or More Owners

Name : SIEGFRIED HODAPP

ID Number : 106-52-9250

Percentage Owned: 54.00%

Name : SIEGFRIED HODAPP

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 6

Statement 5 (continued) Form 1120, Schedule K, Line 5 50% or More Owners

ID Number : 106529250 Percentage Owned : 68.00%

20	0	0
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ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

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Statement 6 Form 1120, Schedule L, Line 6 Other Current Assets

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 854584080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Beginning:						
ACCRUED INTEREST	149,975		15,386			
ADVEST STOCKS & BONDS	10,219,776					
DUE FROM AFFILIATES	1,236,863			914,315		
OTHER RECEIVABLES	80,000			466,307		-
PIONEER			212,446			
Prepaid State Tax				91,924		
REFCO			640,327			
STK PURCHASE ESCROW	900,000					
STONE			1,179,290			
WCC PENN OCTANE	660,001	····				
Total	13,246,615	0	2,047,449	1,472,546	0	0
	ENERGY	ENERGY	EMC CAPITAL	POWERINE	ANGLO PETROLEUM	CORPORATE DEVELOPME
	MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	CORP 51-0383350	OIL COMPANY 954564080	CORPORATIO 95-4059009	13-3817433
Ending:						
ACCRUED INTEREST			331,857			
ADVEST STOCKS & BONDS	9,233,836		1,916,400			
DUE FROM AFFILIATES	11,064,783			882,544		
	11,004,763					
OTHER RECEIVABLES	2,419,783			466,307		
OTHER RECEIVABLES PIONEER	2,419,783		971,257	466,307		
OTHER RECEIVABLES PIONEER Prepaid State Tax	·			466,307		
OTHER RECEIVABLES PIONEER Prepaid State Tax REFCO	2,419,783		160,605	466,307		
OTHER RECEIVABLES PIONEER Prepaid State Tax REFCO STONE	2,419,783 76,201			466,307		
OTHER RECEIVABLES PIONEER Prepaid State Tax REFCO	2,419,783		160,605	1,348,851	0	0

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 8

Statement 6 (continued) Form 1120, Schedule L, Line 6 Other Current Assets

	Total	Eliminations	Adjustments	Consolidated
Beginning:				
ACCRUED INTEREST	165,361			165,361
ADVEST STOCKS & BONDS	10,219,776			10,219,776
DUE FROM AFFILIATES	2,151,178	3,065,494		-914,316
OTHER RECEIVABLES	546,307			546,307
PIONEER	212,446			212,446
Prepaid State Tax	91,924			91,924
REFCO	640,327			640,327
STK PURCHASE ESCROW	900,000			900,000
STONE	1,179,290			1,179,290
WCC PENN OCTANE	860,001			660,001
Total	16,766,610	3,065,494	0	13,701,116

Total	Eliminations	Adjustments	Consolidated
331,857			331,857
11,150,236			11,150,236
11,947,327	9,932,608		2,014,719
2,886,090	•		2,886,090
971,257			971,257
76,201			76,201
160,605			160,605
4,976,044			4,976,044
327,500			327,500
32,827,117	9,932,608	0	22,894,509
	331,857 11,150,236 11,947,327 2,886,090 971,257 76,201 160,605 4,976,044 327,500	331,857 11,150,236 11,947,327 9,932,608 2,886,090 971,257 76,201 160,605 4,976,044 327,500	331,857 11,150,236 11,947,327 9,932,608 2,886,090 971,257 76,201 160,605 4,976,044 327,500

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

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Statement 7 Form 1120, Schedule L, Line 7 Loans to Shareholders

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059000	CORPORATE DEVELOPME 13-3817433
Beginning: EMC Total	0	0	0	0	100	100 100
	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4-104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Ending: EMC Total	0	0	0	0	100	100

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES Page 10

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Statement 7 (continued) Form 1120, Schedule L, Line 7 Loans to Shareholders

	Total	Eliminations	Adjustments	Consolidated
Beginning:				
EMC	200			200
Total	200	0	0	200

	Total	Eliminations	Adjustments	Consolidated
Ending:				
EMC	200			200
Total	200	0	0	200

200	0

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

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Statement 8 Form 1120, Schedule L, Line 9 Other Investments

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE Q&L COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Beginning:	***					
DESIGN-ARCHITECTURE.COM	250,000					
EM LLC		10,146,378				
EMC CAPITAL CORP		-103,728				
EMC HANDLES GMBH	135,816					
EMH INC	10,142,650				•	
EMS LLC - SPC		100,000				
INVESTMENTS IN SUBSIDIARIES						
PMG - CASTLE ENERGY CORP	663,650					
POWERINE OIL COMPANY	1,000,000					
Total	12,192,116	10,142,650	0	0	0	0
	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4-104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Ending:						
DESIGN-ARCHITECTURE,COM	250,000					
EM LLC	250,000	9,392,828				
EMC CAPITAL CORP		-693,900				
EMC HANDLES GMBH	218,388	-030,800				
EMH INC	8,508,621					
EMS LLC - SPC	٠,٥٥٥,٥٤١	100,000				
INVESTMENT IN SUBSIDIARIES		100,000				
POWERINE OIL COMPANY	1,000,000					
WT LLC	-11-00	-290,307				
Total	9,977,009	8,508,621	0	0	0	0

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

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Statement 8 (continued) Form 1120, Schedule L, Line 9 Other Investments

				Consolidated
Beginning:				
DESIGN-ARCHITECTURE.COM	250,000			250,000
EM LLC	10,146,378			10,146,378
EMC CAPITAL CORP	-103,728			-103,728
EMC HANDLES GMBH	135,816			135,816
EMH INC	10,142,650			10,142,650
EMS LLC - SPC	100,000			100,000
INVESTMENTS IN SUBSIDIARIES	0	11,038,922		-11,038,922
PMG - CASTLE ENERGY CORP	663,650			663,650
POWERINE OIL COMPANY	1,000,000			_1,000,000
Total	22,334,766	11,038,922	0	11,295,844
EMC CAPITAL CORP EMC HANDLES GMBH EMH INC EMS LLC - SPC INVESTMENTS IN SUBSIDIARIES PMG - CASTLE ENERGY CORP POWERINE OIL COMPANY	-103,728 135,816 10,142,650 100,000 0 663,650 1,000,000		0	-10 1: 10,1- 10 -11,0: 61 _1,0

•	Total	Eliminations	Adjustments	Consolidated
Ending:				
DESIGN-ARCHITECTURE.COM	250,000			250,000
EM LLC	9,392,828			9,392,828
EMC CAPITAL CORP	-693,900			-693,900
EMC HANDLES GMBH	218,388			218,388
EMH INC	8,508,621			8,508,621
EMS LLC - SPC	100,000			100,000
INVESTMENT IN SUBSIDIARIES	0	8,814,721		-8,814,721
POWERINE OIL COMPANY	1,000,000			1,000,000
WT LLC	-290,307			-290,307
Total	18,485,630	8,814,721	0	9,670,909

	2	0	0	0
--	---	---	---	---

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 13

Statement 9 Form 1120, Schedule L, Line 14 Other Assets

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Beginning:						
DEPOSITS Total	<u>95,000</u> 95,000	0	0	0	0	
	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Ending:						
DEPOSITS	60,000					
Total	60,000	0		0	0	0

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 14

Statement 9 (continued) Form 1120, Schedule L, Line 14 Other Assets

	Total	Eliminations	Adjustments	Consolidated
				
Beginning:				
DEPOSITS	95,000			95,000
Total	95,000	0	0	95,000

Ending:	Total	Eliminations	Adjustments	Consolidated
DEPOSITS Total	60,000 80,000	0	0	60,000

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 15

Statement 10 Form 1120, Schedule L, Line 18 Other Current Liabilities

	ENERGY MERCHANT CORP 13-3855823	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Beginning:				,,		
ACCRUED EXPENSES	602,013					
ACCRUED INCOME CENCO				466,307		
ASSIGNED PAYABLES DUE TO AFFILIATES	7,781,684		2,151,178	3,453,293		
ENVIRONMENTAL TAXES	7,701,004		2,131,170	343,939		
Federal Tax Payable	980,255			040,000		
State Tax Payable	653,049					
Total .	10,017,001	0	2,151,178	4,263,539	0	0
	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Ending:						
ACCRUED EXPENSES	10,183,205					
ACCRUED INCOME CENCO				466,307		
ASSIGNED PAYABLES	4 407 040		0.050.000	3,340,023		
DUE TO AFFILIATES ENVIRONMENTAL TAXES	1,167,210		9,050,063	349,237		
Total	11,350,415	0	9,050,063	4,155,567	0	0

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 16

Statement 10 (continued) Form 1120, Schedule L, Line 18 Other Current Liabilities

	Total	Eliminations	Adjustments	Consolidated
Beginning:				
ACCRUED EXPENSES	602,013			602,013
ACCRUED INCOME CENCO	468,307			466,307
ASSIGNED PAYABLES	3,453,293			3,453,293
DUE TO AFFILIATES	9,932,862	3,065,494		6,867,368
ENVIRONMENTAL TAXES	343,939			343,939
Federal Tax Payable	980,255			980,255
State Tax Payable	653,049			653,049
Total	16,431,718	3,065,494	0	13,366,224

	Total	Eliminations	Adjustments	Consolidated
				
Ending:				
ACCRUED EXPENSES	10,183,205			10,183,205
ACCRUED INCOME CENCO	466,307			466,307
ASSIGNED PAYABLES	3,340,023			3,340,023
DUE TO AFFILIATES	10,217,273	9,932,608		284,665
ENVIRONMENTAL TAXES	349,237			349,237
Total	24,556,045	9,932,608	0	14,623,437

200

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 17

Statement 11 Form 1120, Schedule L, Line 21 Other Liabilities

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Beginning: DEFERRED TAXES EPA LIABILITIES Total	0	0	0	2,800,000 8,487,170 11,287,170	0	0
	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
Ending: EPA LIABILITIES				8,487,170		
Total	0	0	0	8,487,170	0	0

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 18

Statement 11 (continued) Form 1120, Schedule L, Line 21 Other Liabilities

	Total	Eliminations	Adjustments	Consolidated
Beginning:				
DEFERRED TAXES	2,800,000			2,800,000
EPA LIABILITIES	8,487,170		_	8,487,170
Total	11,287,170	0	0	11,287,170
				

	Total	Eliminations	Adjustments	Consolidated
Ending:				
EPA LIABILITIES	8,487,170			8,487,170
Total	8,487,170	0	0	8,487,170

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 19

Statement 12 Form 1120, Schedule M-1, Line 4 Taxable Income Not on Books

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
1999 UNREALIZED CAPITAL GAINS Total	661,311 661,311	0	0	0	0	0
						

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 20

Statement 12 (continued) Form 1120, Schedule M-1, Line 4 Taxable Income Not on Books

	Total	Eliminations	Adjustments	Consolidated
1999 UNREALIZED CAPITAL GAINS	661,311			661,311
Total	661,311	0	0	661,311

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 21

Statement 13 Form 1120, Schedule M-1, Line 5 Book Expenses Not Deducted

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
OFFICER COMPENSATION Total	397,000 397,000	0	0	0	0	0
						

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 22

Statement 13 (continued) Form 1120, Schedule M-1, Line 5 Book Expenses Not Deducted

	Total	Eliminations	Adjustments	Consolidated
OFFICER COMPENSATION	397,000			397,000
Total	397,000	0	0	397,000
			3	

2	0	0	0
_	_	_	_

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 23

Statement 14 Form 1120, Schedule M-1, Line 7 Book Income Not on Return

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104812	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
2000 UNREALIZED GAINS			177,193			
REDUCTION IN DEFERRED TAXES				2,800,000		
UNREALIZED GAINS ON BONDS		15,179				
Total	0	15,179	177,193	2,800,000	0	0
						

2000

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 24

Statement 14 (continued) Form 1120, Schedule M-1, Line 7 Book Income Not on Return

	Total	Eliminations	Adjustments	Consolidated
				
2000 UNREALIZED GAINS	177,193			177,193
REDUCTION IN DEFERRED TAXES	2,800,000			2,800,000
UNREALIZED GAINS ON BONDS	15,179			15,179
Total	2,992,372	0	0	2,992,372
			======	

2000

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES

13-3855623

Page 25

Statement 15 Form 1120, Schedule M-1, Line 8 Deductions Not on Books

	ENERGY MERCHANT CORP 13-3855623	ENERGY MERCHANT HOLDING 13-4104912	EMC CAPITAL CORP 51-0383350	POWERINE OIL COMPANY 954564080	ANGLO PETROLEUM CORPORATIO 95-4059009	CORPORATE DEVELOPME 13-3817433
1999 UNREALIZED CAPITAL LOSSES	170,207					
AUDIT ACCRUALS		15,913				
BASIS ADJUSTMENT ON SALES	12,711					
OFFICER COMPENSATION	250,000					
Total	432,918	15,913	0	0	0	0
				····	=======================================	

Federal Statements

ENERGY MERCHANT CORP AND SUBSIDIARIES Page 26

13-3855623

Statement 15 (continued) Form 1120, Schedule M-1, Line 8 Deductions Not on Books

	Total	Eliminations	Adjustments	Consolidated
1999 UNREALIZED CAPITAL LOSSES	170,207			170,207
AUDIT ACCRUALS	15,913			15,913
BASIS ADJUSTMENT ON SALES	12,711			12,711
OFFICER COMPENSATION	250,000			250,000
Total	448,831	0	0	448,831

Department of the Treasury Internal Revenue Service
U.S. Corporation Income Tax Return 1999

		<u>► In</u>	structions ar	e separate. S	ee instructi	ons for Pap	erwork Reduction	n Act Notic	ce.	IRS use only - Do	not write or	staple	in this space.	
Fo	r ca	alenc	dar year 1999	or tax year b	eginning		, 1999, ending		,	1 .			OMB No. 1	545-0123
Ā	Ch	eck i	fa:	T	Name						B Em	pioyer i	dentification Nu	mber
7			ted return X	Use IRS	ENERGY	MERCHAN	T CORPORAT	ION			1	3-38	55623	•
2	Pers	sonal i	noldina	label. Otherwise,			Suite Number (If a P.		structions.)	C Dat			
_	Sch	pany edule	(attach PH)	piease	126 FAS	ST SETH	STREET, 33	F1.00R		•	1 0	715	/95-	
3	Pers	sonai s	service corp	print or	City or Town	31 30111	SIRELI, SS	1 2001	State Z	IP Code			s (see instruction	
	Reg	ș Seci	tion 1.441-4T	type.	(') V					- 10.	. , , , , , , , , , , , , , , , , , , ,	(500 111511101101	
_			structions)	<u> </u>	NEW YOR			- N		10022	٠,		26 876	
-	Cne		applicable box		Initial ret				Change	e of address	15		26,816	, 598
	ĺ	7 a	a Gross receipts o	<u> </u>			s returns & allowance			c Balanci		1c		
	-	2	Cost of good	ds sold (Sche	edule A, line	€ 8)			<u>.</u>			2		
		3	Gross profit	. Subtract lin	e 2 from line	e 1c		· · · · · · · · · · ·				3	·	
1	1	4	Dividends (S	Schedule C, i	ine 19)					,	. [1	3.	, 900
Ņ	í	5	Interest		· 							5	1,225	142
C	5	6					.,,				1	5		<u></u>
ß	n	7					-				<u> </u>	7		
E	-	8.					m 1120))					3	6,056	690
		9	Net gain or	(loss) from F	orm 4797. F	Part II line 1	8 (attach Form 4	797)			.	3.	0,000	, 00.0
		10					ther income.State						3,144	333
		11	•			•	and the second s						10,430	
_	- 1	12	Companyati	on of officers	(Schedule	F line (1)				<u> </u>	+ 1		2,213	
n]	13											399	, 527
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ı	N	23	Advertising								2	3	10,	,175.
N S T	DED	24	Pension, pro	ofit-sharing, e	tc, plans .						. 2	1		
Ť	וֹם	25	Employee b	enefit progra	ກs						. 2	5		, 336.
R U C T	ç	26					ons Statement					5	1,652,	
	i	27				-							5,928,	
	N	28					al deductions, Subtra					3	4,501,	, 836.
Š	S	29			•	-	e instructions)			34,2	55.		:	
	4						0)		29 b	2,7		c		985.
T	.	30		ome. Subtrac		om line 28 .			وبرشيب		. 31		4,464,	
Α		31		chedule J, lin			.,,	200000200000000000	000000000000000000000000000000000000000		. 3		1,213,	, 339.
X	٠		Payments:	•		32 a	395,290.							
A			1999 estimat			32 b								•
N D			: Less 1999 refun		_	32 c		d Bai►	32 d	395,2		- }		
_			Tax deposite						32 e	1,465,0	00.	1.		
P A							(attach Form 243	•	32 f	· · · · · · · · · · · · · · · · · · ·		b/	'u w/h,]	
Y	.	g	Credit for fed	deral tax on f	uels (attach	Form 4136)). See instruction	s	32 g			h	1,861,	467.
M	1	33	Estimated ta	x penalty (se	e instruction	ns). Check i	f Form 2220 is at	tached		► <u>X</u>	33	3		
E		34					nes 31 and 33, er				34	-		
T S		35					of lines 31 and 33	3, enter an		•	3	;	648,	128.
	1	36		line 35 yau wan				•		28. Refunde				
Sig	'n.		Under pen: belief, it is	alties of Genium	déclare that li idon préter Dec	nave examined t preparation of prep	his return, including ac arer (other than taxpa	companying er) is based o	schedules on all infor	and statements, and t nation of which prepa	o the best of rer has any	of my kr knowie	nowledge and dge.	
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			self-employ and Addres	yed) * ss	BALT	IMORE, 8	MALE PLANT			ZIP Code	,2i) C	÷	
) Ar Code			<u> </u>	

Form 7004

(Rev. July 1998)

Department of the Treasury

Application for Automatic Extension of Time To File Corporation Income Tax Return

OMB No. 1545-0233

Melital nevertue Service		
Name of corporation	E	imployer identification number
ENERGY MERCHANT CORPORATION		13-3855623
Number, street, and room or suite no. (if a P.O. box or outside the United States, see instructions.) 445 PARK AVENUE		
City or town, state, and ZIP code NEW YORK, NY 10022		
Form 1120-A Form 1120-H Form 1120-PC Form	m 1120-REIT m 1120-RIC m 1120S	Form 1120-SF
Form 990-C Note: Other 990 filers (i.e., Form 990, 990-EZ, 990-BL, 990-PF, and certain filers of Form 990-T instructions)) must use Form 2758 to request an extension of time to file.	m 990-T (see	
Form 1120-F filers: Check here if you do not have an office or place of business in the United States		▶ □
1a I request an automatic 6-month (or, for certain foreign corporations, 3-month) extension of time until SEPTEMBER 15,2000, to file the income tax return of the corporation named above for year 1999 or ► tax year beginning , and ending b If this tax year is for less than 12 months, check reason: Initial return Final return Change in accounting period	or ► X caler	 :
2 If this application also covers subsidiaries to be included in a consolidated return, complete the following:		
Name and address of each member of the affiliated group	Employer identifica number	tion Tax period
SEE STATEMENT 1		
CLIENT'S COPY		
3 Tentative tax	3	1,860,290.
4 Credits:		
a Overpayment credited from prior year 4a 395, 290.		
b Estimated tax payments for the tax year 40		
c Less refund for the tax year applied for on Form 4466 4c () Bal 4d	395,290.	
applied for on Form 4466 4c () Bai 4d e Credit for tax paid on undistributed capital gains (Form 2439) 4e	333,230.	
f Credit for Federal tax on fuels (Form 4136)		
The state of the s	-	
5 Total. Add lines 4d through 4f	5	395,290.
Balance due Subtract line 5 from line 3. Deposit this amount electronically or with a Federal Tax Deposit (FI	ГD) Соврол б	1,465,000.
Signature Under penalties of penury, I declare that I have been authorized by the above-named corporation to make this application, a belief, the statements made are true correct, and complete.	and to the best of my know	rledge and
CHE IN		2/18/m
(Signature of officer or agent) (Title)		// (Date)
WA For Paperwork Reduction Act Notice, see instructions.		Form 7004 (Rev. 7-98)
ייח ו וו באובו שטוג תפטטנינוטוו אבו ויטנוובים, שבי ווושנוענוטווש.		(Din 1004 (Dev. 1-30)

FORM 7004 AFFILIATED GROUP	INFORMATION	STATEMENT 1
NAME AND ADDRESS OF EACH MEMBER OF AFFILIAT	TED GROUP EIN	TAX PERIOD
POWERINE OIL COMPANY 12345 LAKELAND ROAD SANTA FE SPRINGS, CA 90670	95-4564080	01/01/99 - 12/31/99
ENERGY MERCHANT CAPITAL CORP 445 PARK AVENUE NEW YORK, NY 10022	51-0383350	01/01/99 - 12/31/99
CORPORATE DEVELOPMENT, INC. 445 PARK AVENUE NEW YORK, NY, 10022	13-3817433	01/01/99 - 12/31/99
ANGLO PETROLEUM 12345 LAKELAND ROAD SANTA FE SPRINGS, CA 90670	95-4059009	01/01/99 - 12/31/99
ENERGY MERCHANT HOLDING 445 PARK AVENUE NEW YORK, NY 10022	4104912 APPLIED	01/01/99 - 12/31/99
ENERGY MERCHANT STORAGE 445 PARK AVENUE NEW YORK, NY 10022	APPLIED	01/01/99 - 12/31/99

851, Affiliations Schedule, for each subsidiary.

Schedule L. Balance Sheets per Books	Beginning	of tax year	End of	tax year				
Assets	(a)	(b)	(c)	(d)				
1 Cash		267,767.		212,554				
2a Trade notes and accounts receivable	0.		· 0.					
b Less allowance for bad debts		0.		0				
3 Inventories		0.		0				
4 U.S. government obligations								
5 Tax-exempt securities (see instructions)								
6 Other current assets (attach schedule)Ln6Stm.t		1,019,636.	200	1,611,669				
7 Loans to shareholders		212,461.		. 0				
8 Mortgage and real estate loans								
9 Other investments (attach schedule)Ln.9.Stmt		10,848,134.		12,896,650				
10 a Buildings and other depreciable assets	12,303.		59,585.					
b Less accumulated depreciation	410.	11,893.	14,704.	44,881				
11 a Depletable assets								
b Less accumulated depletion								
12 Land (net of any amortization)								
13a Intangible assets (amortizable only)			•					
b Less accumulated amortization			. ,					
14 Other assets (attach schedule) Ln .14 . S.tmt		10,000,000.		12,050,844				
15 Total assets		22,359,891.		26,816,598				
Liabilities and Shareholders' Equity								
16 Accounts payable		4,792,742.		3,453,293				
17 Mortgages, notes, bonds payable in less than 1 year		0.		. 0				
18 Other current liabilities (attach sch) Ln .1.8 . S.tm.t		1,978,825.		3,710,118				
19 Loans from shareholders		50,000.		36,000				
20 Mortgages, notes, bonds payable in 1 year or more		18,171,154.		18,918,854				
22 Capital stock: a Preferred stock		10,171,154.		10,010,004				
b Common stock	3,350,000.	3,350,000.	3,350,000.	3,350,000				
23 Additional paid-in capital		-, -, -, -, -, -, -, -, -, -, -, -, -, -						
24 Retained earnings Approp								
25 Retained earnings — Unappropriated		-5,982,830.		-2,651,667				
26 Adjustments to shareholders' equity								
27 Less cost of treasury stock								
28 Total liabilities and shareholders' equity		22,359,891.		26,816,598				
Note: The corporation is not required to complete Schedules								
Schedule Will Reconciliation of Income				NAMES OF THE PROPERTY OF THE PARTY 1 Net income (loss) per books		7 Income recorded	~	
2 Federal income tax	1,213,339.	included on this re	` ,					
3 Excess of capital losses over capital gains		Tax-exempt interest \$_						
4 Income subject to tax not recorded on books		See Ln / Stmt	491,104.	401 104				
this year (itemize):		0 Ded 19 Mile mile		491,104				
		8 Deductions on this retu	,					
5 Expenses recorded on books this year not		against book income th						
deducted on this return (itemize):		a Depreciation						
a Depreciation \$6,255.		D Contribn carryover D						
b Contributions carryover \$								
c Travel & entertainment \$ 53,100.								
See Ln 5 Stmt 389, 083.	448,438.	9 Add lines 7 and 8		491,104				
6 Add lines 1 through 5	4,992,940.	10 Income (line 28, page 1		4,501,836				
School in 2 Analysis of Unappropriate				7,501,050				
Balance at beginning of year	-5,982,830.	5 Distributions						
2 Net income (loss) per books	3,331,163.		c Property					
9 Other to	3,332,1203.	6 Other decreases (
3 Other Increases (Itemize):			,	•				
		7 Add lines 5 and 6						
4 Add lines 1, 2, and 3	-2,651,667.	8 Balance at end of year	1	-2,651,667.				

Schedule D (Form 1120)

Department of the Treasury Internal Revenue Service

Capital Gains and Losses

► Attach to Form 1120, 1120-A, 1120-F, 1120-FSC, 1120-H, 1120-IC-DISC, 1120-L, 1120-ND, 1120-PC, 1120-POL, 1120-REIT, 1120-RIC, 1120-SF, 990-C, or certain Forms 990-T.

OMB No. 1545-0123

1999

Name
FNERGY MERCHANT CORPORATION

Employer Identification Number

(a) Description of property (Example, 100 shares of 2 Co)	(b) Date acquired (month, day, year)	(C) Date sold (month, day, year)	(d) Sales price (see instructions)	(e) Cost or other basis (see instructions)	(f) Gain or (loss) (Subtract (e) from (d))
1 EMC SECURITY TRADING			0.	403,254	-403,254
EMCC COMMODITY TRADING			7,134,307.	0.	. 7,134,307
EML K-1 CAPITAL LOSS			0.	29,552	-29,55
Form 6781, Part I					-257,924
2 Short-term capital gain from installr	nent sales from F	orm 6252, line 26 o	r 37	2	
3 Short-term gain or (loss) from like-l	kind exchanges fr	om Form 8824 ,	· · · · · · · · · · · · · · · · · · ·	3	
4 Unused capital loss carryover (attac	ch computation).			4	
5 Net short-term capital gain or (loss)	. Combine lines 1	through 4		5	6,443,577
0101111 0701, 7072 1					300,00
6 Form 6781, Part I	.*			· · · · · · · · · · · · · · · · · · ·	-386,887
				·	
	·	·-··			
		1	1	and the second s	ì
					
7 Enter gain from Form 4797, column	(a), line 7 or 9				
					
8 Long-term capital gain from installm	nent sales from F	orm 6252, line 26 or	37	8	
9 Long-term gain or (loss) from like-k	nent sales from Fo ind exchanges fro	orm 6252, line 26 or om Form 8824	37	<u>8</u>	
8 Long-term capital gain from installm	nent sales from Found exchanges from Combine lines 6	orm 6252, line 26 or om Form 8824	37	<u>8</u>	
8 Long-term capital gain from installm 9 Long-term gain or (loss) from like-k 0 Net long-term capital gain or (loss). Summary of Parts I and	nent sales from Fo ind exchanges fro Combine lines 6	orm 6252, line 26 or om Form 8824 through 9	37		-386,88
8 Long-term capital gain from installm 9 Long-term gain or (loss) from like-k 0 Net long-term capital gain or (loss). Summary of Parts I and 1 Enter excess of net short-term capital	nent sales from Frind exchanges from Combine lines 6	orm 6252, line 26 or om Form 8824 through 9	apital loss (line 10)		-386,88
8 Long-term capital gain from installm 9 Long-term gain or (loss) from like-k 10 Net long-term capital gain or (loss). Summary of Parts I and 11 Enter excess of net short-term capital	nent sales from Frind exchanges from Combine lines 6 III tal gain (line 5) out tong-term capital	orm 6252, line 26 or om Form 8824 through 9 ver net long-term ca al gain (line 10) over	apital loss (line 10) r net short-term capita	8 9 10 11 I loss (line 5) 12	-386,88

Form **85**1

Affiliations Schedule

(Rev August 1997)
Department of the Treasury
Internal Revenue Service

► File with each consolidated income tax return

Tax year ending Dec 31 , 1999

OMB No. 1545-0025

Common Parent Corporation

ENERGY MERCHANT CORPORATION

Number, Street, and Room or Suite Number (If a P.O. box, see instructions.)

126 EAST 56TH STREET, 33 FLOOR
City or Town

State ZIP Code

NEW YORK

NY 10022

	Prepayment Credits			
		· ·,	Prepayme	ent Credits
No.	Name and Address of Corporation	Employer Identification Number	Portion of Form 7004 Tax Deposits	Portion of Estimated Tax Credits and Deposits
1	Common parent corporation		1,465,000.	395,290.
	Subsidiary corporations: ENERGY MERCHANT CAPITAL CORP			
2	WILTON, CT 16897	51-0383350	0.	0.
	ENERGY MERCHANT HOLDING INC			·
3	NEW YORK, NY 10022	13-4104912	0,	0.
4	POWERINE OIL COMPANY SANTA FE SPRINGS, CA 90670	95-4564080	0.	0.
	CORPORATE DEVELOPMENT CORP	>.		
5	NEW YORK, NY 10022	13-3817433	0.	0.
6	ANGLO PETROLEUM CORPORATION SANTA FE SPRINGS, CA 90670	95-4059009	0.	0.
7				
8	Sec.			
9				
10		1		:
	<u> </u>			

	Voting Stock Information, Principal Business	Activity,	Etc (se	e instruc	ctions)				
 ;			Did the Subsidiary		Stock Holdings at Beginning of Year				
No.	Principal Business Activity (PBA)	PBA Code Number	Nondi Distrib	e Any vidend utions? ructions)	Number of Shares	Percent of Voting Power	Percent of Value	Owned by Corpo- ration Number	
			Yes	No		***************************************	*************	Number	
.1	Common parent corporation	541990							
	Subsidiary corporations:								
2	ENERGY MERCHANT CAPITAL CORP	523130		Χ.	100	100.00 %	100.00 %	1	
3	ENERGY MERCHANT HOLDING INC	525990		Х	00	0.00 %	0.00 %	1	
4	POWERINE OIL COMPANY	422700		X	100	100.00 %	100.00 %	1	
5	CORPORATE DEVELOPMENT CORP	525990		X	100	100.00 %	100.00 %	1	
6	ANGLO PETROLEUM CORP	422700		Х	100	100.00 %	100.00 %	1	
7						%	%		
8						%	%		
9						%	%		
10						%	%		

Totals (must equal amounts shown on the consolidated tax return)

395,290.

Form	851 (Rev 8-97) ENERGY MERCHANT CORPORATION		13	-385562	3		Page
	Changes in Stock Holdings During the Yea	r (see instructi	ons)				
<u></u>	Corporation		Char	ige in Stock	Holdings Di	uring the Ye	ar .
No.	Name	Stockholder (Corporation Number)		(a) Ch	anges	(b) Shares Held After Changes Described in Column (a)	
		Number)	Date :	Shares Acquired	Shares Disposed of	Percent of Voting Power	Percent of Value
3	ENERGY MERCHANT HOLDING INC	1	12/07/99	100	0	100.00 %	100.00 %
				,	-	%	%
						. %	%
						%	9%
						%	94
						%	%
						. %	%
						%	%
	Note: If additional stock was issued, or if any stock was retire	ed durina the ve	ear, show the da	ates and am	ounts for th	ese transac	tions.
If t	the equitable owners of any capital stock shown al	bove were o	ther than the	holders	of record	, give full	details.
·		,					
		•					
					·		
		···					
							· <u>·</u>
		· 					

	Additional Information (see instructions)					•		
1	During the tax year, did the corporation have more than one cla	ss of stock	outsta	nding?				
No.	Name .		wer to stion 1	If yes, list	st and describe each class of stock,			
		Yes	No					
1	ENERGY MERCHANT CORPORATION		X	·		·		
2	ENERGY MERCHANT CAPITAL CORP		X		<u> </u>			
3	ENERGY MERCHANT HOLDING INC -		X					
	See Additional Information, Item 1							
2	During the tax year, was there any member of the consolidated member of the affiliated group that was deconsolidated under RCB 694), Rev Proc 95-11, 1995-1 CB 505, or Rev Proc 95-39, 19	ev Proc 91	-11, 199	ated within 60 mont 91-1 CB 470 (as mo	ns of disaffiliation, o	r was there any 91-39, 1991-2		
No.	• Name	Que	wer to stion 2	If yes for any	part of question 2, the circumstances			
		Yes	No	-				
1	ENERGY MERCHANT CORPORATION		X	· · · · · · · · · · · · · · · · · · ·				
2	ENERGY MERCHANT CAPITAL CORP		X					
3	ENERGY MERCHANT HOLDING INC		X					
	See Additional Information, Item 2				-			
За	During the tax year, was there any arrangement in existence by could acquire any stock, or acquire any voting power without accorporation or another member of the affiliated group?	which one quiring stoo	or mor k, in th	e persons that were ne corporation, othe	not members of the r than a de minimis	e affiliated group amount, from the		
No.	Name	Answer to Question 3a		Item 3b	Item.3c	ltem 3d		
		Yes	No	(see instructions)	(see instructions)	(see instructions)		
1	ENERGY MERCHANT COPORATION		X	%	%	. %		
2	ENERGY MERCHANT CAPITAL CORP		Х	<u>%</u>	%	. %		
3_	ENERGY MERCHANT HOLDING INC		X	%_	%_	%		
	See Additional Information, Item 3a			%	%	%		
No.	Item 3e - Description of arrangements.					•		
					,	· · · · · · · · · · · · · · · · · · ·		
		·						
				· · · · · · · · · · · · · · · · · · ·				
Plea Sig Her	Under penaltes of perjury, I declare that I have example in the structure of perjury in the structure of the	mined this te for the t	form, ir ax year	ncluding accompany as stated.	ving statements, and	d to the best of my		
	Signabure of Officer	Date /	7	Title				

Form 11/22

(Rev December 1998)
Department of the Treasury
Internal Revenue Service

Authorization and Consent of Subsidiary Corporation to be Included in a Consolidated Income Tax Return

For the calendar year 1999, or other tax year beginning		, and	l ending ,
Name			Employer identification Number
ENERGY MERCHANT HOLDING INC			13-4104912
Number, Street, and Room or Suite Number			
126 EAST 56TH ST, 33 FLOOR	·		
City or Town	State	ZIP Code	
NEW YORK	NY"	10022	
Name of Common Parent Corporation			Employer Identification Number
ENERGY MERCHANT CORPORATION			13-3855623
The subsidiary corporation named above authorizes its common parent corporation to include it in a consolidated return for the tax year indicated and for each later year the group must make a coasolidated return under the regulations. If the parent corporation does not make a consolidated return on behalf of the subsidiary,	Internal Re	venue to do so.	e Commissioner or District Director of the bound by the provisions of the ons.
Please Sign Here Under penalties of perjundeclare that the subsidiar have examined this form, and the information contains and complete. Signature of Office	y named above hat the ded herein, and to the details $\frac{1}{100}$	ne best of my kno	o sign this form on its behalf, that I wiedge and belief, it is true, correct,
BAA	· .		Form 1122 (Rev

Form 4562

Depreciation and Amortization

(Including Information on Listed Property)

► See instructions.

1999

OMB No. 1545-0172

Department of the Treasury Internal Revenue Service

Attach this form to your return.

Business or Activity to Which This Form Relates Identifying Number Name(s) Shown on Return ENERGY MERCHANT CORPORATION Form 1120 Line 20 13-3855623 Election to Expense Certain Tangible Property (Section 179) (Note: If you have any 'listed property,' complete Part V before you complete Part I.) \$19,000. Maximum dollar limitation. If an enterprise zone business, see instructions 2 Total cost of Section 179 property placed in service. See instructions 2 4.979. 3 \$200,000 4 Reduction in limitation, Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-: If married filing separately, see instructions 4.979 6 (a) Description of property (C) Elected cost EML - COMPUTERS 4.979. 4.979 7 Listed property. Enter amount from line 27 0: 8 Total elected cost of Section 179 property. Add amounts in column (c), lines 6 and 7 8 979 9 Tentative deduction. Enter the smaller of line 5 or line 8 9 Carryover of disallowed deduction from 1998. See instructions 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instrs) ... 11 4.979 12 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11 4.979 13 Carryover of disallowed deduction to 2000. Add lines 9 and 10, less line 12...... ▶ 13 Note: Do not use Part II or Part III below for listed property (automobiles, certain other vehicles, cellular telephones, certain computers, or property used for entertainment, recreation, or amusement). Instead, use Part V for listed property. MACRS Depreciation for Assets Placed in Service Only During Your 1999 Tax Year (Do Not Include Listed Property) Section A - General Asset Account Election If you are making the election under Section 168(i)(4) to group any assets placed in service during the tax year into one or more general asset accounts, check this box. See instructions Section B -General Depreciation System (GDS) (See instructions) (c) Basis for depreciation (f) Method (a) (b) Month and (g) Depreciation (business/investment use deduction Classification of property only - see instructions) 15a 3-year property **b** 5-year property . . . c 7-year property d 10-year property ... e 15-year property ... f 20-year property ... S/L g 25-year property 25 yrs 27.5 yrs S/L h Residential rental MM property 27.5 yrs MM S/L MM S/L 39 yrs i Nonresidential real property MM S/L Section C - Alternative Depreciation System (ADS) (See instructions) 16a Class life S/L S/L **b** 12-year 12 yrs 40 yrs MM 5/L Other Depreciation (Do Not Include Listed Property) (See instructions) GDS and ADS deductions for assets placed in service in tax years beginning before 1999 17 18 Property subject to Section 168(f)(1) election 18 19 19 ACRS and other depreciation Summary (See instructions) 3,060. Listed property. Enter amount from line 26 **Total**. Add deductions on line 12, lines 15 and 16 in column (g), and lines 17 through 20. Enter here and on the appropriate lines of your return. Partnerships and S corporations — see instructions … 8.039 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to Section 263A costs BAA For Paperwork Reduction Act Notice, see instructions. Form **4562** (1999)

FDIZ0812 10/21/99

Listed Property — Automobiles, Certain Other Vehicles, Cellular Telephones, Certain Computers, and Property Used for Entertainment, Recreation, or Amusement

	Note: colum	For any vehicle ns (a) through (for which you (c) of Section	are usin A, all of S	g the sta Section E	ndard n B, and S	nileage Section (rate C if a	or dec opíica	ducting ble.	lease	expense	, comp	lete onl)	/ 23a, 23	3b,
		tion A - Deprec														
23	a Do you have eviden		isiness/investmer			,×			, -		1	e evidence	written?		Yes	N
Ty . ·	(a) rpe of property (list vehicles first)	(b) Date placed in service	(C) Business/ investment use percentage	(d Cost other	or .	(busine	(e) for depreci ess/investi use only)		Re	(f) covery eriod	M	(g) ethod/ evention		(h) reciation duction	Sec	(i) lected tion 179 cost
24	Property used i	more than 50%	in a qualified	business	use (see	instru	ctions):									
98	BMW 328I	03/23/99	100.00	47	, 283.	ļ	47,2	83.		5.00	200	DB/HY		3,060).	0
	<u> </u>		 			ļ					-					
25	Property used 5	0% or less in a	gualified bus	iness use	(see ins	truction	rs):		!	.:	1					
						T										
		<u> </u>				<u></u>					<u> </u>	1				
	Add amounts in													3,060		
	Add amounts in	column (I). En	ter the total h	Section								• • • • • • • • • • • • • • • • • • • •		. 27		0
	Hete this section for v provided vehicles to			ner, or other	r 'more thai	n 5% own	er,' or rela	ated pe	erson.		his sect	ion for thos	e vehicle	s.		
					a)	(1	b)	Ť	(c)	T	(d)	(e)	((f)
28	Total business/inve	estment miles driver	n during the year		icle 1		icle 2	\	/ehicl	e 3	Veh	icle 4	Veh	icle 5	Veh	icle 6
	(Do not include cor	nmuting miles — se	ee instructions)		2,000			<u> </u>								
29	·	illes driven during t	•	.		· 		-								 -
30	Total other pers miles driven	sonal (noncomm					~									
- 31	Total miles driv lines 28 through	en during the you	ear. Add	-	2,000						· · · ·	\- <u>\-</u>				· · ·
				Yes	No	Yes	No	Ye	s	No	Yes	No	Yes	No	Yes	No
32	Was the vehicle during off-duty	available for p hours?		X			·	ļ								
33	Was the vehicle than 5% owner	e used primarily or related perso	by a more on?	. <u>x</u>				ļ								
34		cle available for		X												
			C — Question		-					_						
	ver these question owners or related		e if you meet	an except	tion to co	mpletin	ng Section	on B	for ve	ehicles I	used b	y employ	ees w	ho are n	ot more	than
35	Do you maintair	n a written polic	v statement th	at prohib	its all pe	rsonal u	use of v	ehicle	es. inc	cludina	comm	uting.			Yes	No
		ees?														X
36	Do you maintair employees? Se	n a written polic e instructions fo	y statement th or vehicles use	at prohibed by corp	its perso porate of	nal use ficers, c	of vehi	cles, s, or	excep 1% or	ot comr more o	puting owners	by your	, , , , , , , ,			Х
37	Do you treat all	use of vehicles	by employee:	s as pers	onal use	?`									ļ	X
38	Do you provide vehicles, and re	more than five tain the informa	vehicles to yo ation received	ur employ	ees, obt	tain info	rmation	from	your	emplo	yees a	bout the	use of	the		Х
3 9	Do you meet the Note: If your an															X
	tvi Amor	tization									-			,		
	Desc	(a) cription of costs		Date an	(b) nortization gins		(c) Amortizab amount			(d) Code Section	e	Amor	e) tization od or entage		(f) Amortizatio for this yea	
40	Amortization of	costs that begin	ns during you	! 1999 t≈v	vear:							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	. 1110. 02-04011 01	cook and begin	adming your	.555,000	٠ - ١٠٠٠	1			_2020							
			1.													
47		costs that bega											41	ļ		
42	Total. Enter he	re and on 'Othe	r Deductions'	or 'Other	Expense	es' line	of your	retur	n				42	<u> </u>		

Alternative Minimum Tax - Corporations

OMB No. 1545-0175

Department of the Treasury Internal Revenue Service

► See separate instructions.
► Attach to the corporation's tax return.

EN	RGY MERCHANT CORPORATION	13-38	3855623			
1	Taxable income or (loss) before net operating loss deduction			1	4,499,106.	
2	Adjustments and preferences:				₩ <u>.</u> .	
ā	Depreciation of post-1986 property	2a	0.			
	Amortization of certified pollution control facilities	2b		1	•	
	Amortization of mining exploration and development costs	2c				
	Amortization of circulation expenditures (personal holding companies only)	2d		-		
	Adjusted gain or loss	2e			•	
	Long-term contracts	21			•	
	Installment sales	2g		ļ		
	Merchant marine capital construction funds	2h				
	·	,		- 1		
1	Section 833(b) deduction (Blue Cross, Blue Shield, and similar type organizations only)	2i				
i	Tax shelter farm activities (personal service corporations only)	2j			٠	
×	Passive activities (closely held corporations and personal service corporations only)	2k		- 1		
ı	Loss limitations	21			· •	
	Depletion	2m	-	-		
	Tax-exempt interest from specified private activity bonds	2n				
	Intangible drilling costs	20				
	Accelerated depreciation of real property (pre-1987)	2p				
	The state of the s			1		
	Accelerated depreciation of leased personal property (pre-1987) (personal holding companies only)	2q				
r	Other adjustments	2r	_ 			
<	Combine lines 2a through 2r		2	s	0.	
_	· · · · · · · · · · · · · · · · · · ·		· -	-		
.3	Preadjustment alternative minimum taxable income (AMTI). Combine lines 1 and 2	s	3		4,499,106.	
4	Adjusted current earnings (ACE) adjustment:					
	Enter the corporation's ACE from line 10 of the worksheet in the instructions	4a 4,499,3	06.		•	
h	Subtract line 3 from line 4a. If line 3 exceeds line 4a, enter the difference as a					
IJ	negative amount (see examples in instructions)	4b	0.		•	
С	Multiply line 4b by 75% (.75). Enter the result as a positive amount	4c	0.	.		
				1		
d	Enter the excess, if any, of the corporation's total increases in AMTI from prior year ACE adjustments over its total reductions in AMTI from prior year ACE adjustments (see instructions). Note: You must enter an amount on line 4di (even if line 4b is positive)	4d				
_	ACE adjustment:	44)				
•	·		İ	-	•	
	 If you entered a positive number or zero on line 4b, enter the amount from line 4 positive amount. 	c here as a	4	e	0.	
	 If you entered a negative number on line 4b, enter the smaller of line 4c or line 4 negative amount. 	d here as a				
5	Combine lines 3 and 4e. If zero or less, stop here; the corporation does not owe al-	temative minimum tav	5		4,499,106.	
6	Alternative tax net operating loss deduction (see instructions)		}	_	771,757.	
j j	· · · · · · · · · · · · · · · · · · ·			+-		
	Alternative minimum taxable income. Subtract line 6 from line 5. If the corporation held a residual interest in a REMIC, see the instructions		7		3,727,349.	
2 10 10	For Panaguark Paduction Act Natice, can congrate instructions				Form 4626 (1990)	

CPCA1412 12/08/99

Forr	1 4626 (1999) ENERGY MERCHANT CORPORATION	13-3855623	Page 2
8	Enter the amount from line 7 (alternative minimum taxable income)	8	3,727,349.
9	Exemption phase-out computation (if line 8 is \$310,000 or more, skip lines 9a and 9b and enter -0- on line 9c):		
	aSubtract \$150,000 from line 8 (if you are completing this line for a member of a controlled group, see instructions). If zero or less, enter -0-	·	
	b Multiply line 9a by 25% (.25)		
	Exemption. Subtract line 9b from \$40,000 (if you are completing this line for a member of a controlled group, see instructions). If zero or less, enter -0-	9с	0.
10	Subtract line 9c from line 8. If zero or less, enter -0-	10	3,727,349.
11	Multiply line 10 by 20% (.20)	11	745,470.
12	Alternative minimum tax foreign tax credit. See instructions	12	
13	Tentative minimum tax. Subtract line 12 from line 11	13	745,470.
14	Regular tax liability before all credits except the foreign tax credit and possessions tax credit	14	1,518,049.
15	Alternative minimum tax. Subtract line 14 from line 13. Enter the result on the appropriate line of the corporation's income tax return (e.g., Form 1120, Schedule J, line 9). If zero or less, enter -0	15	0.
			Form 4626 (1999)

Form **678**1

Gains and Losses from Section 1256 Contracts and Straddles

OMB	Νo.	1545-0644
1	9	99

Department of the Treasury Internal Revenue Service

Attach to your tax return.

1**999** 82

Form 6781 (1999)

Identifying Number Name(s) Shown on Tax Return ENERGY MERCHANT CORPORATION 13-3855623 Check applicable box(es) (see instructions): Mixed straddle election С Mixed straddle account election В D Net Section 1256 contracts loss election Straddle-by-straddle identification election Section 1256 Contracts Marked to Market (a) Identification of account (b) (Loss) (c) Gain 9.500 1 PIQNEER 70394 REFCO 30970 207,671 SAUL STONE 14705 427,640 -644.811 2 Add amounts on line 1 in columns (b) and (c) -644,811 3 Net gain or (loss). Combine columns (b) and (c) of line 2 4 Form 1099-B adjustments. See instructions and attach schedule 5 Combine lines 3 and 4 -644.811 Note: If line 5 shows a net gain, skip line 6 and enter the gain on line 7. Partnerships and S corporations, see instructions. 6 If you have a net Section 1256 contracts loss and checked box D, enter the amount to be carried back... -644,811 -257,924. Short-term capital gain or (loss). Multiply line 7 by 40%. Enter here and on Schedule D. See instructions 9 Long-term capital gain or (loss), Multiply line 7 by 60%. Enter here and on Schedule D. See instructions -386,887 Gains and Losses from Straddles. Attach a separate schedule listing each straddle and its components. Losses from Straddles Section A (a) Description of (b) Date (C) Date (**d)** Gross (e) Cost or (f) Loss (g) Unrecognized gain on offsetting (h) Recognized (i) 28% rate loss If column (e) is loss. If column (f) property entered into or closed out sales price other basis (see instructions more than (d), enter difference Otherwise, enter plus expense of sale is more than (g), enter difference. acquired or sold below) 10 11 a Enter short-term portion of line 10, column (h), losses here and on Schedule D. See instructions b Enter long-term portion of line 10, column (h), losses here and on Schedule D. See instructions . Section B — Gains from Straddles (f) Gain. * (g) 28% rate gain (see instructions below) (b) Date (a) Description of property (C) Date (d) Gross sales price (e) Cost or other basis lf column (d) is entered into closed out plus expense of sale or acquired or sold more than (e). enter difference 12 13a Enter short-term portion of line 12, column (f), gains here and on Schedule D. See instructions b Enter long-term portion of line 12, column (f), gains here and on Schedule D. See instructions . Unrecognized Gains from Positions Held on Last Day of Tax Year. Memo entry only - see instructions. Part III (e) Unrecognized gain (b) Date (C) Fair market value (d) Cost or other (a) Description of property If column (c) is more than (d), enter difference.
Otherwise, enter -0acquired on last business day of tax year hasis as adjusted 14 * 28% rate gain or loss includes all 'collectibles gains and losses' and up to 50% of the eligible gain on qualified small business stock. See instructions for Schedule D (Form 1040).

BAA For Paperwork Reduction Act Notice, see separate instructions.

Form **8827**

Credit for Prior Year Minimum Tax — Corporations

OMB No. 1545-1257

1999

Department of the Treasury Internal Revenue Service

► Attach to the corporation's tax return.

Name	Employer Identifi	er Identification Number			
ENERG	SY MERCHANT CORPORATION	13-38556	23		
• 1 Al	ternative minimum tax (AMT) for 1998. Enter the amount from line 15 of the 1998 Form 4626		304,710		
2 Mi	nimum tax credit carryforward from 1998. Enter the amount from line 9 of the 1998 Form 8827	2	·		
3 Er ele	nter the total of any 1998 unallowed nonconventional source fuel credit and 1998 unallowed qualified ectric vehicle credit. See instructions	3	<u> </u>		
4 Ac	dd lines 1, 2, and 3	4	304,710		
5 Er	nter the corporation's 1999 regular income tax liability minus allowable tax credits. See instructions	5	1,518,049		
6 If 1	the corporation is:				
• /	A 'small corporation' exempt from the AMT for 1999, and line 5 is \$25,000 or less, enter -0 See instructions. A 'small corporation' exempt from the AMT for 1999, and line 5 is more than \$25,000, enter 25% (.25) of the excess.				
• [Not a 'small corporation' exempt from the AMT for 1999, complete Form 4626 for 1999 and enter the tentative minimum tax from line 13	6	745,470		
7 Su	abtract line 6 from line 5. If zero or less, enter -0-	7	772,579		
the	nimum tax credit. Enter the smaller of line 4 or line 7. Also enter this amount on a appropriate line of the corporation's income tax return (e.g., Form 1120, Schedule J,				
	e 4e). If the corporation had a post-1986 ownership change or has pre-acquisition cess credits, see instructions	8	304,710		
9 Mi	nimum tax credit carryforward to 2000. Subtract line 8 from line 4. See instructions	9			

BAA For Paperwork Reduction Act Notice, see separate instructions.

Form 8827 (1999)

Controlled Group Tax Calculation Statement

► Attach to return

Name			Employer Identificat	on Number
EN	ERGY MERCHANT CORPORATION		13-3855623	3
<u></u> ,			(a) Filing Member	(b) Entire Controlled Group
1	Taxable income from line 30, page 1, Form 1120	1.1	4,464,851.	4,992,856
2	Line 1 or share of \$50,000 taxable income bracket, whichever is less	2	50,000.	50,000
3	Subtract line 2 from line 1	3	4,414,851.	4,942,856
4	Line 3 or share of \$25,000 taxable income bracket, whichever is less	4	25,000.	25,000
5	Subtract line 4 from line 3	5	4,389,851.	4,917,856
6	Line 5 or share of \$9,925,000 taxable income bracket, whichever is less	6	4,389,851.	4,917,856
7	Subtract line 6 from line 5	7	0.	C
8	Multiply line 2 by 15%	8	_7,500.	7,500
9	Multiply line 4 by 25%	9	6,250.	6,250
10	Multiply line 6 by 34%	10	1,492,549.	1,672,071
11	Multiply line 7 by 35%	11	0.	C
1,2	If a controlled group taxable income exceeds \$100,000, enter smaller of:			
	(a) 5% of the excess over \$100,000 or (b) \$11,750 (see line I below)	12	11,750.	11,750
13	If a controlled group taxable income exceeds \$15,000,000 enter smaller of:			•
	(a) 3% of the excess over \$15,000;000 or (b) \$100,000 (see line N below)	13		
-14	Income tax. Add lines 8 through 13. Enter here and on line 3, Schedule J, Form 1120	14	1,518,049.	1,697,571
Cal	culation of Additional 5% tax (see line 12)		•	
A	Income taxed at 15% rate (line 2 above)	A	50,000.	50,000
В	Tax rate difference (34% - 15%)	В	19%	19%
С	Tax difference (line A multiplied by line B)	c	9,500.	9,500
D	Income taxed at 25% (line 4)	D	25,000.	25,000
E.	Tax rate difference (34% - 25%)	E	9%	9%
F	Tax difference (line D multiplied by line E)	F	2,250.	2,250
G	Total tax difference (line C plus line F)	G	11,750.	11,750
Н	Percentage of additional tax paid by the entire group (line 12(b) divided by line G(b))	н	100	.0000%
i	Total additional 5% tax (line G multiplied by line H)	11	11,750.	11,750
Cal	culation of Additional 3% tax (see line 13)			
	Income taxed at 34% rate (line 2 + 4 + 6)	J		
ĸ	Tax rate difference (35% - 34%)	K	1%	1%
	Tax difference (line J multiplied by line K)	"		
M	Percentage of additional tax paid by the entire group (line 13(b) divided by line L(b))	M		%
+ NE	Total additional 3% tax (line L multiplied by line M)	N		/0
- 14	Total additional 3 to tax (fille E multiplied by line M)	1 14		

Form 1120, Page 1, Line 10

Other Income Statement

Ord income from	partnerships	2,706,529.
POWERINE OIL CO	- C.O.D. INCOME	437,803.

Total

3,144,332.

Form 1120, Page 1, Line 26

Other Deductions Statement

Accounting	3,542.
Automobile and truck expense	12,113.
Bank charges	58,031.
Dues and subscriptions	4,138.
Equipment rent	20,575.
Insurance	91,868.
Laundry and cleaning	3,995.
Legal and professional	759,757.
Meals and entertainment (50%)	53,100.
Miscellaneous	4,816.
Office expense	4,887.
Outside services	375,634.
Postage	4,417.
Supplies	175.
Telephone	32,032.
Travel .	201,021.
COMMODITY INFO SERVICES	22,107.
Total	1,652,208.

.

Form 1120, Page 2, Schedule E Officers' Compensation

(a) Name	(b) (c) Social Percent security of time		Percent of stock	Amount of	
of officer	number	devoted to business	(d) Common	(e) Preferred	compensation
JAMES C BUTTON MICHAEL EGNER	067-54-1837 563-84-9344	0.0 %	21.0 % 1.0 %	0.0 %	0.

Total

0.

Form 1120, Page 4, Schedule L, Line 6

Ln 6 Stmt

Other Current Assets:	Beginning of tax year	End of tax year
PREPAID EXPENSES	96,582.	165,362.
ESCROW ACCOUNT	0.	900,000.
OTHER RECEIVABLES	923,054.	546,307.

Total 1,019.636. 1,611.669.

Form 1120, Page 4, Schedule L, Line 9 Ln 9 Stmt

Other Investments:	Beginning of End of tax year tax year
ADVEST	7,586,548. 10,219,776.
REFCO	868,820. 847,998.
PIONEER	2,392,766. 221,946.
SAUL STONE	0. 1,606,930.
Total	- 10,848,134. 12,896,650.

Form 1120, Page 4, Schedule L, Line 14 Ln 14 Stmt

Other Assets:		nd of year
ENERGY MERCHANT LLC	10,000,000. 10,14	16,377.
CAPITAL INVESTMENTS	0. 1,80	09,467.
DEPOSITS	0. 5	95,000.
Total	10,000,000. 12,05	0,844.

Form 1120, Page 4, Schedule L, Line 18 Ln 18 Strnt

Other Current Liabilities:	Beginning of tax year	End of tax year
ACCRUED EXPENSES	1,778,825.	1,412,258.
DEFERRED GAINS & LOSSES	200,000	644,811.
INCOME TAXES PAYABLE Total	1,978,825.	3,710,118.

Form 1120, Page 4, Schedule L, Line 21 Ln 21 Stmt

Other Liabilities:	Beginning of End of tax year tax year	:
EML CAPITAL LOANS POC ACCRUED LIABILITIES	6,883,984. 7,781,68 8,487,170. 8,487,1	
DEFERRED TAXES	<u>0.</u> 2,800,000. 2,650,00	0.

Total

18,171,154. 18,918,854.

Form 1120, Sch K, Ownership of Domestic Corps **Ques 3 Stmt**

Ques 3 Stmt			•
Name	ENERGY MERCHANT CAPITAL	CORP	
Address			
	WILTON, CT 06897		
Employer identification number (EIN)		51-0383350	
Percentage of voting stock owned		100.00	•
Taxable income (loss) before NOL and	•	6,684,702.	
Name			
Address	SANTA FE SPRINGS, CA 90	670	
Employer identification number (EIN)		95-4564080	
Percentage of voting stock owned		100.00	•
Taxable income (loss) before NOL and s			
Name	· ·		
Address			
•	NEW YORK, NY 10022		
Employer identification number (EIN)		13-3817433	
Percentage of voting stock owned			
Taxable income (loss) before NOL and s			
Name	· ·		
Address	12345 LAKELAND ROAD		
·	SANTA FE SPRINGS, CA 90	670	
Employer identification number (EIN)		95-4059009	
Percentage of voting stock owned		100.00	
Taxable income (loss) before NOL and s	,	0.	
Name		INC	•
Address			
	NEW YORK, NY 10022		
Employer identification number (EIN)		13-4104912	
Employer identification number (EIN) Percentage of voting stock owned			
Taxable income (loss) before NOL and s		100.00	
Taxable income (loss) before NOL and s	special deductions	<u> </u>	
Form 1120, Sch K, Corporation Ownersh Ques 5 Stmt	nip Information		
Name		ID No.	
SIEGFRIED K HODAPP		108-52-9250	
Form 1120, Page 4, Schedule M-1, Line	5		
Ln 5 Stmt			
Penalties and fines	5,0	00.	
Prior Year's AMT	104,7		
K-1 Meals & Entertainment	29,3	73.	
Officer Compensation	250,0	00.	
Total	389,0	83.	

POWERINE OIL COMPANY

CORPORATE DEVELOPMENT, CORP ANGLO PETROLEUM CORPORATION %

%

%

Energy Merchant Capital Corp 1999 Interest on Treasury Bills PIONEER Broker Acct # 70394

Treasury Bills Original Face Amt		Purchase Date	Due Date	Total Days	Deferred Interest	Interest Per/Day	Days Expired	Grand Total	Accrued Interest	REALIZED
· ·				•		•	•	11,069.55		11,069.55
500,000	488,444.02	05/27/99	11/26/99	183	11,555.98	63.15	183	11,555.98		11,555.98
2,500,000	2,440,520.83	-06/10/99	12/09/99	182	59,479.17	326.81	182	59,479.17		59,479.17
500,000	486,904.54	11/26/99	05/25/00	181	13,095.46	72.35	35	2,532.27	2,532.27	0
1,000,000	973,325.78	12/09/99	06/09/00	183	26,674.22	145.76	2.1	3,060.98	3,060.98	0
4,500,000	4,389,195.17				٠		_	87,697.95	5,593.25	82,104.70

EMC CAPITAL CORP PIONEER ACCOUNT SUMMARY OF MONTHLY TRANSACTIONS JANUARY 1- DECEMBER 31, 1999

A/C #70394					(IN)/Out								
		(IN)/Out	(inc)/Exp		Trans to/from		(inc)/Exp	(Inc)/Exp	(Inc)/Exp	(DR) CR	(Inc)/Exp		
	Opening	*Wires	Interest		70395 or		Transaction	Future/Options	Net Option	Account	Open trade	Option	Account
Month	Balance	Margin	Income	T-Bills	70394reg	70395	Fees	P&S	Premiums	Balance	Equity	Market value	Value
Jan-99	(1,153,897.30)				-	(665,000.00)		685,465.50	(559,644.00)	(1,693,075.80)	(597,006.80)		(2,290,082.60)
Feb-99	(1,693,075.80)	(226,540.00)			-	84,330.00		174,317.10	120,596.75	(1,540,371.95)	(730,698.40)		(2,271,070.35)
Mar-99	(1,540,371.95)	4,600,000.00					4,964.25	(1,715,364,75)	(1,355,110.00)	(5,882.45)	(545,109.00)		(550,991.45)
Apr-99	(5,882.45)	500,000.00			(59,900.00)	-	1,792.50	(15,698.15)	(293,310.00)	127,001.90	(161,219,60)		(34,217.70)
May-99	127,001.90	(2,650,000.00)	(11,069.55)	(486.43)			1,887.00	407,765.30	(220,110.00)	(2,345,011.78)	428.219.20		(1,916,792.58)
Jun-99	(2,345,011.78)	2,000,000.00	-	2,440,520.83			1,095.00	(2,177,410.55)	(467,760.00)	(548,566.50)	(1,053,817.00)		(1,602,383.50)
Jul-99	(548,566.50)	4,000,000.00			(54,204.00)		2,362.00	(970,699.64)	(3,526,920.00)	(1,098,028.14)	242,633.40		(855,394.74)
Aug-99	(1,098,028.14)	5,000,000.00					2,503.00	811,249.00	(3,828,040.00)	887,683.86	(250,116.80)		637,567.06
Sep-99	887,683.86	390,000.00			(34,540.00)			1,948,824.16	(462,340.00)	2,729,628.02	471,893.40		3,201,521.42
Oct-99	2,729,628.02	2,100,000.00			70,000.00			(567,027.27)	(1,906,510.00)	2,426,090.75	(172,066.00)		2,254,024.75
Nov-99	2,426,090.75	2,275,000.00	(11,555.98)	(1,539.48)	(151,957.24)		970.00	(162,947.32)	(1,383,695.96)	2,990,364.77	1,085,755,80		4,076,120.57
Dec-99	2,990,364.77	<u> </u>	(59,479.17)	(1,467,195.05)				2,625,581.48	(557,565.25)	3,531,706.78	9,500.00	-	3,541,206.78
YTD.		17 988 460 00	(82 104 70)	971 299 87	(230 601 24)	(580,670,00)	15 573 75	1 044 054 86	(14 440 408 46)				

A/C #70394 REG

Month	Opening Balance	(IN)/Out *Wires Margin	(inc)/Exp Interest Income		(IN)/Out Trans to/from 70394reg	(Inc)/Exp Transaction Fees	(Inc)/Exp Future/Options P&S	(Inc)/Exp Net Option Premiums	(DR) CR Account Balance	(Inc)/Exp Open trade Equity	Option Market value	Account Value
Jan-99									-			
Feb-99	-								-			• •
Mar-99	-								-			-
Apr-99	-				59,900,00		(59,909.00)		(9.00)			(9.00)
May-99	(9.00)								(9.00)			(9.00)
Jun-99	(9.00)								(9.00)			(9.00)
Jul-99	(9.00)				54,204.00		(54,195.00)		-			
Aug-99	•								•			-
Sep-99	-				34,540.00		(34,540.00)		-			-
Oct-99	-				(70,000.00)				(70,000.00)			(70,000.00)
Nov-99	(70,000.00)				151,957.24	•	(81,957.24)		-			-
Dec-99	-											
ALD		•	•	-	230,601.24	•	(230,601.24)					

Uhn AcVer (410) 244 4954 522-10-1198 TAX ID NUMBER ENERGY MERCHANT LLC PO BOX 549 BEL AIR, MD 21014-0549 ALLFIRST BANK 52-0312840 FORMERLY KNOWN AS FIRST NATL BANK OF MD EIN NUMBER 25 SOUTH CHARLES STREET BALTIMORE, MD 21201-3330 IMPORTANT TAX RETURN DOCUMENT 1-800-220-6004 1978

FORM 1099-DIV 1999 DIVIDENDS AND DISTRIBUTIONS COPY B (OMB NO.1545-0170) FOR RECIPIENT IRS REPORTING NAME IRS REPORTING TIN ENERGY MERCHANT LLC ENERGY MERCHANT LLC 522-10-1198 1 - ORDINARY DIVIDENDS \$3,797.09 V 2A- TOTAL CAPITAL GAIN DISTRIBUTION
2B- 28% RATE GAIN
2C- UNRECAP SECTION 1250 GAIN
2D- SECTION 1202 GAIN
3 - NONTAXABLE DISTRIBUTIONS \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 FEDERAL INCOME TAX NITHHELD \$1,177.10 INVESTMENT EXPENSES 5 -\$0.00 6. - FOREIGN TAX PAID \$0.00 8 - CASH LIQUIDATION DISTRIBUTION \$0.00 9 - NONCASH LIQUIDATION DISTRIBUTION 7 - FOREIGN COUNTRY OR U.S. POSSESSION \$0.00

* This is important tax information and is being furnished to the Internal Revenue Service. If you are required to file a return, a negligence penalty or other sanction may be imposed on you if this income is taxable and the IRS determines that it has not been reported.

Instructions for Recipient

Caution- If an amount appears in Item 2a, you must file Form 1040. You may not file Form 1040A.

Item 1.- Ordinary dividends, which include any net short-term capital gains from a mutual fund, are fully taxable. Include this amount on the "Ordinary dividends" line of Form 1040 or 1040A. Also report it on Schedule B (Form 1040) or Schedule 1 (Form 1040A), as appropriate. This amount includes any amount shown in item 5.

The amount shown may be a distribution from an employee stock ownership plan (ESOP). Report it as a dividend on your income tax return, but treat it as a plan distribution, not as investment income, for any other purpose.

Item 2a.- Total capital gain distributions (long-term) from a regulated investment company or real estate investment trust.

Amounts shown in items 2b, 2c, and 2d are included in item 2a. If no amount is shown in items 2b-2d and your only capital gains and losses are capital gain distributions, see the Form 1040 instructions for the "Capital gain or (loss)" line. If any amount is shown in items 2b-2d, report the amount in item 2a on Schedule D (Form 1040), Part II.

Item 2b.- 28% rate gain. Report this amount on Schedule D (Form 1040), Part II.
Item 2c.- Unrecaptured section 1250 gain from certain depreciable real property. Report this amount on line 11 of the
Unrecaptured Section 1250 Gain Worksheet in the Instructions for Schedule D (Form 1040).

Item 2d.- Section 1202 gain from certain small business stock may be subject to a 50% exclusion. See Schedule D (Form 1040) instructions.

Item 3.- This part of the distribution is nontaxable because it is a return of your cost (or other basis). You must reduce your cost (or other basis) by this amount for figuring gain or loss when you sell your stock. But if you get back all your cost (or other basis), you must report future nontaxable distributions as capital gains, even though this form shows them as nontaxable. For more information, see Pub. 550, Investment Income and Expenses.

Item 4.- Shows backup withholding. For example, persons not furnishing their taxpayer identification number to the payer become subject to backup withholding at a 31% rate on certain payments. See Form W-9, Request for Taxpayer Identification Number and Certification, for information on backup withholding. Include this amount on your Income tax

return as tax withheld. Item 5.- Any amount shown is your share of the expenses of a nonpublicly offered regulated investment company, generally a nonpublicly offered mutual fund. If you file Form 1040, you may deduct these expenses on the "Other expenses" line on Schedule A (Form 1040) subject to the 2% limit. This amount is inculded in item 1.

Item 6.- You may be able to claim this foreign tax as a deduction or a credit on Form 1040. See your Form 1040 instructions.

Item 8 and 9.- Show cash and noncash liquidation distributions.

Nominees.-If your Federal identification number is shown on this form and the form includes amounts belonging to another person, you are considered a nominee recipient. You must file Form 1099-DIV with the IRS for each of the other owners to show their share of the income, and you must furnish a Form 1099-DIV to each. A husband or wife is not required to file a nominee return to show amounts owned by the other. See the 1999 Instructions for Forms 1099, 1098, 5498, and W-2G.

PORTFOLIO SUMMARY

Investment Goal

Investment Focus

Shore Estadil S Densul V Securities

Share Airse Voladili. **Very low**

្រាស់គ្រង់ប្រែសម្បីប្រាម្បា

Investing in U.S. Treasury obligations

Investoia none

Conservative investors seeking current income through a low-risk, liquid investment

Principal Investment Strategy of the U.S. Treasury Money Market Portfolio

The U.S. Treasury Money Market Portfolio seeks its investment goal by investing exclusively in U.S. Treasury obligations.

In selecting securities for the Portfolio, the Advisor considers factors such as current yield, the anticipated level of interest rates, and the maturity of the instrument relative to the maturity of the entire Portfolio. In addition, the Portfolio may only purchase securities that 6% meet certain SEC requirements relating to maturity, diversification and credit quality.

Under these requirements, the Portfolio's securities must have remaining maturities of 3% 397 days or less, and the Portfolio must have a dollar-weighted average maturity of 90 days or less.

Pripe pal Risks of Investing Michelus. Treasury Money Mark Portfolio

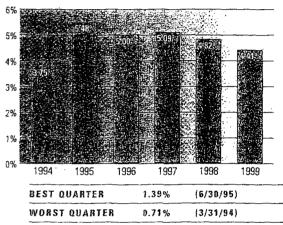
An investment in the Portfolio is subject to income risk, which is the possibility that the Portfolio's yield will decline due to falling interest rates. A Portfolio share is not a bank deposit and is not insured or guaranteed by the FDIC or any government agency. In addition, although a money market fund seeks to preserve the value of your investment at \$1.00 per share, it is possible to lose money by investing in the Portfolio.

The Portfolio's U.S. Treasury securities are not guaranteed against price movements due to changing interest rates.

Performance Information

The bar chart and the performance table below illustrate the risks and volatility of an investment in the Portfolio. Of course, the Portfolio's past performance does not necessarily indicate how the Portfolio will perform in the future.

This bar chart shows changes in the performance of the Portfolio's Institutional Class shares for each year for six calendar years.



For the period from January 1, 2000 to June 30, 2000, the Portfolio's Institutional Class total return was 2.62%.

This table compares the Portfolio's average annual total returns for the periods ended December 31, 1999, to those of the iMoneyNet, Inc. 100% U.S. Treasury Average.

Institutional Class	1 Year	5 Years	Since Inception
U.S. Treasury Money Market Portfolio	4.41%	4.96%	4.59%*
iMoneyNet, Inc. 100% U.S. Treasury Average	4.20%	4.69%	4.33%**

^{*} Since June 14, 1993.

^{**} Since May 31, 1993.

Pontfolio Fees and Expenses

This table describes the fees and expenses that you may pay if you buy and hold shares of the Portfolio.

Shareholder Fees (fees paid directly from your investment)

Instituțional Class
None
None
None
None .
None

Annual Portfolio Operating Expenses (expenses deducted from Portfolio assets)

Net Total Operating Expenses	0.48%(1)
Fee Waivers and Expense Reimbursements	0.10%
Total Annual Portíolio Operating Expenses	0.58%
Other Expenses	0.33%
Distribution (12b-1) Fees	None
Investment Advisory Fees	0.25%
	Institutional Class

The Portfolio's Advisor has agreed contractually to waive fees and reimburse expenses in order to keep total operating expenses from exceeding 0.48% until August 31, 2001. The Portfolio's total actual annual operating expenses for the most recent fiscal year were less than the amount shown above because, in addition to its contractual waiver, the Advisor is voluntarily reimbursing expenses in order to keep total operating expenses at a specified level. The Advisor may discontinue all or part of these reimbursements at any time. With the expense reimbursements, the Portfolio's actual total operating expenses were as follows:

U.S. Treasury Money Market Portfolio -Institutional Class 0.45% For more information about these fees, see "Investment Advisor" and "Distribution of Portfolio Shares."

Example

This Example is intended to help you compare the cost of investing in the Portfolio with the cost of investing in other mutual funds. The Example assumes that you invest \$10,000 in the Portfolio for the time periods indicated and that you sell your shares at the end of the period.

The Example also assumes that each year your investment has a 5% return and Portfolio expenses remain the same. Although your actual costs and returns might be different, your approximate costs of investing \$10,000 in the Portfolio would be:

1 Year	3 Years	5 Years	TO Years
\$49	\$176	\$314	\$716

WHAT IS AN AVERAGE?

An average measures the share prices of a specific group of mutual funds with a particular investment objective. You cannot invest directly in an average. The iMoneyNet, Inc. 100% U.S. Treasury Average is a composite of money market mutual funds with investment goals similar to the Portfolio's goals.



ARK FUNDS®

25 South Charles Street (101-624) Baltimore, MD 21201

We are pleased to send you the 2000 Prospectus for the Institutional Class of ARK Funds. The prospectus is updated annually, and contains valuable information about your investments in the ARK Funds. Since we are required by law to send a prospectus to each person listed as a shareholder, you (or your household) may receive more than one prospectus.

We hope you find this in ENER552 211622011 1C99 27 09/16/00 NOTIFY SENDER OF NEW ADDRESS NOTIFY SENDER OF NEW ADDRESS PO BOX 549 BEL AIR MD 21014-0549

եռենցիկաայեննի անդեռեների կան և հանդիկատիկ ENERGY MERCHANT LLC 10552 PHILADEPHIA RD 21152-3423 MD WHITE MARSH

FIRST-CLASS MAIL U.S. POSTAGE PAID LANCASTER, PA PERMIT 1793

Schedule K-1 (Form 1065)

Partner's Share of Income, Credits, Deductions, Etc

OMB No. 1545-0099

For calendar year 1999 or tax year

Department Internal Revi	of the Treasury enue Service	beginning	, 1999, and		-	7.	1555		
	identifying number					entifying number >	52-2101198		
	me, Address, and ☑P C				Partnership's Name, Address, and ZIP Code				
126 Ea 33 Flo	ENERGY MERCHANT HOLDING INC 126 East 56th Street 33 Floor NEW YORK, NY 10022				ENERGY MERCHANT LLC P.O. BOX 549 BEL AIR, MD 21014-0549				
		general partner limited	partner	F Partn	er's sha	re of liabilities:			
	limited liability cor		J. 4. 4. 4.	Nonre	ecourse		\$1,866,289.		
		is partner? ► CORPORAT	ON	Quali	fied non	recourse financing	\$		
		mestic or a foreign partne		Other	٠		\$		
D Enter pa	artner's % of: (i)	Before change or termination (ii)	End of year	G Tax s	helter re	egistration númber 🛌			
Profit	sharing	0.00000%10	0.00000%	1			ubliciy traded partnership		
Loss	sharing	0.00000%10	0.00000%	as de	fined in	section 469(k)(2)			
Owners	hip of capital	0.00000%10	0.00000%						
E IRS Cen	ter where partnership f	illed return: PHILADELPHIA	A, PA	I Chec	k applica	able boxes: (1) F	inal K-1 (2) Amended K-1		
J Ana	lysis of partner's	capital account:				r·····			
	apital account at ginning of year	(b) Capital contributed during year	lines 3	er's share I, 4, and 7 m 1065, edule M-2		(d) Withdrawals and distributions	(e) Capital account at end of year (combine columns (a) through (d))		
		0. 7,443,293		2,703	, 084 .	0.	10,146,377.		
		(a) Distributive share item				(b) Amount	(c) 1040 filers enter the amount in column (b) on:		
	1 Ordinary inc	ome (loss) from trade or busin	ess activities		1	2,706,529.			
ĺ	2 Net income	(loss) from rental real estate a	ctivities		2		See Partner's Instructions for Schedule K-1 (Form 1065),		
	3 Net income	(loss) from other rental activitie	es		3				
	4 Portfolio ince	ome (loss):	150				· _		
income	a Interest	us but 3	.G.C.Z		4a	55,480.	Schedule B, Part I, line 1		
(Loss)	-	idends			4b	0.	Schedule B, Part II, line 5		
	•				4c		Schedule E, Part I, line 4		
		m capital gain (loss)			4d	-29,552.	Schedule D, line 5, column (f)		
	_	m capital gain (loss):			<i>a</i>	,	O. I. deel D. King 10 and source (a)		
	• •	e gain (loss)		1	e(1)		Schedule D, line 12, column (g)		
	· · ·	yearlio income (loss) (attach sched			e(2) 4f		Schedule D, line 12, column (f) Enter on applicable In of your return		
	• •	payments to partner	-		5		Enter on applicable in or your return		
	6 Net section	1231 gain (loss) (other than du	e to casualty	Ì	6		See Partner's Instructions for Schedule K-1 (Form 1065).		
		e (loss) (attach schedule)		. 1	7		Enter on applicable in of your return		
		ributions (see instructions) (attach scho			8		Schedule A, line 15 or 16		
Deduc-		expense deduction		,	9	4,979.			
tions		ted to portfolio income (attach schedul			10		See Partner's Instructions for Schedule K-1 (Form 1065).		
	11 Other deduction	s (attach schedule)			11		School N (Com 1999).		
	12a Low-income	housing credit:							
	(1) From secti	ion 42(j)(5) p'ships for property placed	in service before 199	90	a(1)		<u>.</u>		
j		on line 12a(1) for property placed in s			a(2)	·	Form 8586, line 5		
Credits	- •	ion 42(j)(5) partnerships for property pl			a(3)		<u> </u>		
	(4) Other than	on line 12a(3) for property placed in s	ervice after 1989		a(4)				
	estate activit	nabilitation expenditures related ties			12b				
		er than credits shown on lines					See Partner's Instructions for Schedule K-1 (Form 1065).		
į		ntal real estate activities			12c				
		ed to other rental activities			12d				
	13 Other credits	5	<u></u>		13		-		

			η.	2		
S	hedi	ıle	K-	1 (Form	1065)	1999

ENERGY MERCHANT HOLDING INC

3	2		1	1	04	a	٦	7
1	2	-	4	1	UH	. 7	1	_

Page 2

	(a) Distributive share item		(b) Amount	(c) 1040 filers enter the amount in column (b) on:
Invest-	14a Interest expense on investment debts	14a		Form 4952, line 1
ment Interest	b (1) Investment income included on lines 4a, 4b, 4c, and 4f	b(1)	55,480.	See Partner's Instructions for
	(2) Investment expenses included on line 10	b(2)		Schedule K-1 (Form 1065).
Self-	15a Net earnings (loss) from self-employment	15a		Schedule SE, Section A or B
employ-	b Gross farming or fishing income	15 b		See Partner's Instructions for
ment	c Gross nonfarm income	15 c	·	! Schedule K-1 (Form 1065).
Adjust-	16a Depreciation adjustment on property placed in service after 1986	16a	0.	
ments	b Adjusted gain or loss	16b		See Partner's
and Tax	c Depletion (other than oil and gas)	16c		Instructions for Schedule K-1 (Form
Pref-	d (1) Gross income from oil, gas, and geothermal properties	d(1)		1065) and instructions
erence Items	(2) Deductions allocable to oil, gas, and geothermal properties	d(2)		for Form 6251.
Items	e Other adjustments & tax preference items (attach schedule)	16e		
	17a Type of income ►			Form 1116, check boxes
	b Name of foreign country or possession ▶			
Foreign	c Total gross income from sources outside the United States (attach schedule)	17 c		Form 1116, Part I
Taxes	d Total applicable deductions and losses (attach schedule)	17 d		
	e Total foreign taxes (check one): ► Paid Accrued	17 e		Form 1116, Part II
	f Reduction in taxes available for credit (attach schedule)	17 f		Form 1116, Part III
	g Other foreign tax information (attach schedule)	17g		See instructions for Form 1116.
_	18a Section 59(e)(2) expenditures: a Type ►			See Partner's
İ	b Amount	18b		Instructions for Schedule K-1
Other			•	(Form 1065).
	19 Tax-exempt interest income	19		Form 1040, line 8b
	20 Other tax-exempt income	20		
	21 Nondeductible expenses	21	29,290;	See Partner's Instructions for
	22 Distributions of money (cash and marketable securities)	22	0.	Schedule K-1 (Form 1065).
	23 Distributions of property other than money	23	0.	 '
	24 Recapture of low-income housing credit:			
	a From section 42(j)(5) partnerships	24a		_ Form 8611, line 8
	b Other than on line 24a	24b		

25 Supplemental information required to be reported separately to each partner (attach additional schedules if more space is needed):

Federal Income Tax Withheld from ARC Dividends

1,177.

Supplemental Information

ENERGY MERCHANT LLC EIN 52-2101198 FORM 1065 TYE 12-31-99

Statement Regarding Technical Termination

Pursuant to IRC Sec. 709(b)(1)(B) and related regulations, Energy Merchant LLC [EML] was technically terminated on December 15, 1999. On that date, Energy Merchant Corporation – EIN 13-3855623 [EMC], a 99 % partner, transferred its entire ownership interest to its wholly owned subsidiary – Energy Merchant Holding Inc, EIN 13-4104912 [EMH] - as part of Sec. 351 incorporation.

This transfer results in the deemed distribution of the partnership's underlying assets and liabilities in exchange for the total interest in the partnership's capital, profits and losses. This technical termination is immediately followed by the continuing partners deemed contribution of all of the same assets and liabilities to a new partnership.

All of the 1999 income and deductions of EML and EMH have been reflected on the 1999 consolidated corporate income tax return of EMC.

Schedule K-1 (Form 1065)

Partner's Share of Income, Credits, Deductions, Etc

OMB No. 1545-0099

1999

Department of the Treasury Internal Revenue Service

For calendar year 1999 or tax year

	enue Service	beginning	, 1999, and	ending	•	,			
Partner's	identifying numb	er > 13-3855623		Partners	hip's id	entifying number >	52-2101198		
Partner's Na	me, Address, and ZIP (Code		Partnership's Name, Address, and ZIP Code					
ENERGY	MERCHANT	CORPORATION		ENERGY	Y MER	CHANT LLC			
		REET, 33 FLOOR		P.O. E	30X 5	49			
	ORK, NY 1002	·		,		D 21014-0549			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				,	2202, 00,0			
Δ This r	partner is a	general partner limited partner	artner	F Partn	er's sha	are of liabilities:			
	limited liability co			1			\$0.		
	-	nis partner? ► CORPORATI	OM	Origin	fied non	recourse financing	\$		
		omestic or a foreign partner		Other	ned iloi				
		Before change or termination (ii) 5		1			\$		
			-	Glaxs	sneiter re	egistration number 🟲			
Pront	snaring		0.00000 %	H Chec	k here it	this partnership is a p	ublicly traded partnership		
Loss	sharing		00000%	as de	efined in	section 469(k)(2)			
			. 000000%			<u></u>			
		filed return: PHILADELPHIA,	, P A	. Chec	k applica	able boxes: (1) X F	ińal K-1 (2) Amended K-1		
J Ana	lysis of partner's	capital account:	т						
	apital account at	(b) Capital contributed		er's share		(d) Withdrawals and	(e) Capital account at end of		
be	ginning of year	during year	For	1, 4, and 7 m 1065,	,	distributions	year (combine columns (a)		
				dule M-2			through (d))		
	9,943,29	3. 0:			0.	9,943,293	0.		
		(a) Distributive share item				(b) Amount	(c) 1040 filers enter the		
· ·						(,	amount in column (b) on:		
	1 Ordinary inc	come (loss) from trade or busines	ss activities		1	0.	S. D. danda la dandian dan		
	2 Net income	(loss) from rental real estate act	ivities		2		See Partner's Instructions for Schedule K-1 (Form 1065).		
	3 Net income	(loss) from other rental activities			3				
	4 Portfolio inc	ome (loss):							
Income	a Interest				4a	۰ 0 .	Schedule B, Part I, line 1		
(Loss)	b Ordinary div	idends			4b	0.	Schedule B, Part II, line 5		
	!				4c	· · · · · · · · · · · · · · · · · · ·	Schedule E, Part I, line 4		
	_	rm capital gain (loss)			4d	. 0.	-		
		m capital gain (loss):							
		e gain (loss)			e(1)	'	Schedule D, line 12, column (g)		
		year	•	•	e(2)		Schedule D, line 12, column (1)		
		lio income (loss) (attach schedul			41		Enter on applicable In of your return		
		payments to partner			5				
							See Partner's Instructions for		
		1231 gain (loss) (other than due			6	•	Schedule K-1 (Form 1065).		
	,	ie (loss) (attach schedule)			7		Enter on applicable In of your return		
		ributions (see instructions) (attach sched			8		Schedule A, line 15 or 16		
Deduc-		expense deduction			9	0.			
tions		ited to portfolio income (attach schedule)			10		See Partner's Instructions for		
		ns (attach schedule)			11		Schedule K-1 (Form 1065).		
	12a Low-income								
		ion 42(j)(5) p'ships for property placed in	carries before 100	חב	2/1)		-		
	* *				a(1)		Form 8586, line 5		
C	• •	on line 12a(1) for property placed in senion 42(j)(5) partnerships for property plac			a(2)		- 1 orm 6360, fine 5		
Credits					a(3)		-		
	(4) Uther than	on line 12a(3) for property placed in serv	, ESET IBIJE BON		a(4)		-		
i		nabilitation expenditures related			12:				
		ties			12b		See Partner's Instructions for		
(`	er than credits shown on lines 12	•		10		Schedule K-1 (Form 1065).		
		ental real estate activities			12c		-		
1		ted to other rental activities			12d		-		
	13 Other credit	5			13	1	 '		

	, ,			
Schedule	K-3	(Form	1065	1990

ENERGY	MERCHANT	CORPORATION

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· ! !	(a) Distributive share item		(b) Amount	(c) 1040 filers enter the amount in column (b) on:		
Invest-	14a Interest expense on investment debts	14a		Form 4952, line 1		
ment Interest	b (1) Investment income included on lines 4a, 4b, 4c, and 4f	b(1)	0.	See Partner's Instructions for		
	(2) Investment expenses included on line 10	b(2)		Schedule K-1 (Form 1065).		
Self-	15a Net earnings (loss) from self-employment	15a		Schedule SE, Section A or B		
employ-	b Gross farming or fishing income	15b		See Partner's Instructions for		
ment	c Gross nonfarm income	15 c		Schedule K-1 (Form 1065).		
Adjust-	16a Depreciation adjustment on property placed in service after 1986	16 a	0.			
ments	b Adjusted gain or loss	16b		See Partner's		
and Tax	c Depletion (other than oil and gas)	16c		Instructions for Schedule K-1 (Form		
Pref-	d (1) Gross income from oil, gas, and geothermal properties	d(1)		1065) and instructions		
erence	(2) Deductions allocable to oil, gas, and geothermal properties	d(2)		for Form 6251.		
ltems	e Other adjustments & tax preference items (attach schedule)	16e				
	17a Type of income P			Form 1116, check boxes		
Í	b Name of foreign country or possession					
Foreign	c Total gross income from sources outside the United States (attach schedule)	17c		Form 1116, Part I		
Taxes	d Total applicable deductions and losses (attach schedule)	17 d				
	e Total foreign taxes (check one): ► Paid Accrued	17 e		Form 1116, Part II		
	f Reduction in taxes available for credit (attach schedule)	17f	•	Form 1116, Part III		
	g Other foreign tax information (attach schedule)	17 g		See instructions for Form 1116.		
	18a Section 59(e)(2) expenditures: a Type ►	·		See Partner's		
	b Amount	18b		Instructions for Schedule K-1		
Other	j			(Form 1065).		
	19 Tax-exempt interest income	19		Form 1040, line 8b		
	20 Other tax-exempt income	20				
	21 Nondeductible expenses	21	0.	See Partner's Instructions for		
į	22 Distributions of money (cash and marketable securities)	22	2,500,000.	Schedule K-1 (Form 1065).		
	23 Distributions of property other than money	23	7,443,293.			
	24 Recapture of low-income housing credit:					
	a From section 42(j)(5) partnerships	24a		- Form 8611, line 8		
	b Other than on line 24a	24b				

Supplemental Information

²⁵ Supplemental information required to be reported separately to each partner (attach additional schedules if more space is needed):

EMC 13-3855623

EMC HANDELS GMBH 1999

A/C # FS8670

Month	Opening Balance	(IN)/Out *Wires Margin	(Inc)/Exp Interest Income	(Inc)/Exp Transaction Fees	(Inc)/Exp Future/Options P&S	(Inc)/Exp Net Option Premiums	(DR) CR Account Balance
Oct-99	-	-			(73,274.00)		(73,274.00)
Nov-99	(73,274.00)	31,066.36	(40.88)	409.00	(18,900.00)	-	(60,739.52)
Dec-99	(60,739.52)	•	(1,880.04)	-		•	(62,619.56)
YTD —		31,066.36	(1,920.92)	409.00	(92,174.00)	-	

A/C # 273-240497.60R

Month	Opening Balance	(IN)/Out *Wires Margin	(Inc)/Exp Interest Income	(Inc)/Exp <i>Transaction</i> <i>Fees</i>	(inc)/Exp Future/Options P&S	(Inc)/Exp Net Option Premiums	(DR) CR Account Balance
Oct-99	-					-	_
Nov-99	-	(73,000.00)		13.22		~	(72,986.78)
Dec-99	(72,986.78)					_	(72,986.78)
YTD —		(73,000.00)	-	13.22	-	•	
TOTALS			(1,920.92)	422.22	(92,174.00)	<u>-</u>	(135,606.34)

99-9999499

MONTHLY STATEMENT

DEC 31, 1999

DNT

C/O HPS COMMERZ GMBH ZUG SWITZERLAND CH-6300

EMC HANDLES GMBH

F 88670 04363076

DISCRETIONARY A/C

PACE

DATE AT LONG/BUY SHRT/SELL

DESCRIPTION

PRICE

CC THIS MONTH ***********

DEBIT CREDIT

13/10/9 US

tr.,

INTEREST - MTH ENDING 11/30/99

INTCRBL US

1,880.04

INTEREST ON CREDIT BALANCE

DELIVER US

12/23/9 US

1,010,000 US T BILL MAT 11/09/2000

·USD-US REQ+ HEGINNING BALANCE 60.739.52 THIS MONTH'S ACTIVITY 1,880.04 ENDING BALANCE 62,619.56

ACCOUNT VALUE AT MARKET

62,619.56

CONVERTED ACCOUNT VALUE

62,619.56

Under it's Public Disclosure Program, NASD Regulation (*NASDR") provides certain information regarding the disciplinary history of MASD members and their associated persons to the general public. More information about the NASDR Public Disclosure Program can be obtained from the NASDR Website (NHW.NASDR.COM). Additionally, MASDR has prepared an investor brochure including information describing the Public Disclosurs Program which can be ordered by calling MEDIASOURCE at 301-590-6142.

3 1 1 a

" t.

CCOUNT VALUE AT MARKET

ONVERTED ACCOUNT VALUE

99-9999999

MONTILY STATEMENT

DISCRETIONARY A/C

NOV 30, 1999

EMC HANDLES GMBH
C/O HPS COMMERZ GMBH
ZUG SWITZERLAND CH-6300

DNT

60,739.52

60,739.52

F 5B670 04363076

Page

DATH AT LONG/BUY SHRT/SELL DESCRIPTION EX PRICK CC DEBIT CREDIT 1/05/9 US								
1/10/9 US	DATE AT LONG/	BUY SHRT/SELL	DESCRIPTION	EX	PRICE	cc	DEBIT	CREDIT
1/10/9 US INTEREST - MTH ENDING 10/31/99 INTERBL US 40.88 1/10/9 US WT REC'D US 1,000,000.00 1/11/9 US 50 200 PUT DRC 99 LT CRUDE 2350 UT NET PREM US 27,182.00 1/11/9 US 50 50 DEC 99 UNLRAD GAS UT PAL US 18,900.00 1/11/9 US 50 50 DEC 99 UNLRAD GAS UT FEE/COMM US 409.00 1/12/9 US 200 PUT DRC 99 LT CRUDE 2350 UT CANCEL US 27,182.00 1/12/9 US 200 PUT DRC 99 LT CRUDE 2350 UT CANCEL US 27,182.00 1/12/9 US 1,010,000 US T BILL MAT 11/09/2000 74,858 RECEIVE US 958.066.36 1/29/9 US 1,010,000 US T BILL MAT 11/09/2000 US A C C O U N T *********************************		* * * * * Y O	UR ACTIVITY TH	15 H	ONTH * *		*****	
INTEREST ON CREDIT BALANCE 1/10/9 US 1/11/9 US 200 PUT DEC 99 LT CRUDE 1/11/9 US 50 50 DEC 99 UNLEAD GAS 1/11/9 US 50 50 DEC 99 UNLEAD GAS 1/11/9 US 50 50 DEC 99 UNLEAD GAS 1/12/9 US 200 PUT DEC 99 LT CRUDE 2350 07 PEL US 409.00 1/12/9 US 2409.00 1/12/9 US 2409.00 1/12/9 US 250 07 CANCEL 27,182.00 1/12/9 US 27,182.00 CANCELLED TRADE 1/29/9 US 1,010,000 US T BILL MAT 11/09/2000 44,858 RECEIVE US 958.066.36 1/09/0 US 1,010,000 US T DILL MAT 11/09/2000 US T DILL MAT 11/09/2000 959,500.00	.1/05/9 ປອ		WIRE SENT			υs	73,000.00	
1/10/9 US 200 PUT DEC 99 LT CRUDE 2350 U7 NET PREM US 27,182.00 1/11/9 US 50 50 DEC 99 UNLEAD GAS 07 P&L US 18,900.00 1/11/9 US 50 50 DEC 99 UNLEAD GAS 07 FEF/COMM US 409.00 1/12/9 US 200 PUT DEC 99 LT CRUDE 2350 07 CANCEL US 27,182.00 CANCELLED TRADE 1/29/9 US 1,010,000 US T BILL MAT 11/09/2000 G4,858 RECEIVE US 958.066.36 1/09/0 US 1,010,000 US T BILL MAT 11/09/2000 US 7 BILL MAT 11/09/2000 US 959.500.00	1/10/9 US			•	INTCRBL	បខ		40.88
1/11/9 US 50 50 DEC 99 UNLEAD CAS 07 FEE/COMM US 409.00 1/11/9 US 50 50 DEC 99 UNLEAD CAS 07 FEE/COMM US 409.00 1/12/9 US 200 FUT DEC 99 LT CHUDE 2350 07 CANCEL US 27,182.00 CANCELLED TRADE 1/29/9 U8 1,010,000 US T BILL MAT 11/09/2000 74, FSF RECEIVE US 958.066.36 1/09/0 US 1,010,000 US T BILL MAT 11/09/2000 US 7 DILL MAT 11/09/2000 US 959.500.00	1/10/9 08		•••			ซร		1,000,000.00
1/11/9 US 50 50 DEC 99 UNLEAD GAS 07 FEE/COMM US 409.00 1/12/9 US 2DU FUT DEC 99 LT CHUDE 2350 07 CANCEL US 27,182.00 CANCELLED TRADE 1/29/9 U8 1,010,000 US T BILL MAT 11/09/2000 94, FSV RECEIVE US 958.066.36						-		
CANCELLED TRADE 1/29/9 U8 1,010,000				-			409.00	18,900.00
1/09/0 US 1,010,000 US T DILL NAT 11/09/2000 US 959.500.00	1/12/9 US	200		2350 07	CANCEL	ŋs	27,182.00	
1/09/0 US 1,010,000 US T DILL NAT 11/09/2000 US US T DILL NAT 11/09/2000	1/29/9 UB 1.010,0	000 .	US T BILL MAT 11/09/2000	94,858	RECEIVE	บร	958,066.36	
		p	ositions in Y	OUR A	ссоинт	* *	*****	* * * * * * * *
			· · · · · · · · · · · · · · · · · · ·		95	ηg		
USD-US REG			*HSD-US REG*					
EGINNING DALANCE 73.274.00	EGINDING DALANCE		73,274.00		•			
HIS MONTH'S ACTIVITY 12,534.48~		TY	•					
NDING BALANCE 60,739.52	NDING BALANCE		60,739.52					
ET FUTURES PROFIT AND LOSS 18.491.00		_						
ECURITIES MARKET VALUE 959,500.00	ECURITIES MARKET V	ALUE	959,500.00					

Nov 17 1999 05:15:33 EST Fimat

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Page 001 Of 001

1

FIMAT USA, Inc.



181 W.MADISON STREET SUITE 3450 CHICAGO H. 60602 U.S.A. TBL:(312) 578-5200-FAX:(312) 578-5290

630 FIFTH AVE, SUITE 500 NEW YORK, NY 10111 TBL:(212) 504-7500-fAX: (212) 504-7440

NOV 16, 1999

ENC HANDLES GNBH C/O HPS CONNERZ GNBH

1 6007

C

LO DULY

ZUG SNITZERLAND CH-8300

F 58674 04363076

		DISCRETIONARY A/C	PAGE
	USD-US REC	*CONVERTED TOTAL*	
BEGINNING ACCOUNT BALANCE	1,018,805.88	1,018,805.88	
ENDING ACCOUNT BALANCE	1,018,905.88	1,018,805.88	
TOTAL EQUITY	1,018,805.88	1,019,805.88	
NET LIQUIDATING VALUE	1,018,805.80	1,918,805.88	
MARGIN EXCESS	1,010,805.80	: 1,918,805.88	
NITHORANABLE FUNDS	1,018,005.88	1,010,805.88	



statement of account

ENERGY MERCHANT CORP

Account No.	Taxpayer No.	IË No.	Statement	Period	Page
421-00934	13-3855623	98R	12/1/99 to	12/31/99	10 of 16

te	Transaction	Quantity	Description .	Price/Rate	Amount Charged	Amount Credited
23/99	BOUGHT	2,000,000	SEARS ROEBUCK ACCEPTANCE CORP	91,63	(1,850,659.51)	,
	•	•	NOTE		•	
		•	DUE 05/01/2008 06,250% MN 01			·
			UNSOLICITED			•
			MOODY RATING A2 S&P RATING A-			•
			YIELD 7.510 % TO MATURITY	•		
27/99	BOUGHT	10,000	ARIBA INC	142,4125	· {1,428,598.81) 🗸 /	
			UNSOLICITED			
			50% DISCOUNT		/	
27/99	BOUGHT	50,000	- COHO ENERGY INC	0.26	(13,003.95) 🗸	
			UNSOLICITED		,	
			COMMISSION WAIVED			
97/90	- SOLIONT.	4 500 000	AS OF 12/21/99	DG 075	(-1, 430, 003, 96) - X	
27/99	BOUGHT	··· 	DONA DEL WEBB CORPORATION	9 3,8 75		
			SENIOR SUB DEBS. DUE 05/01/2009 09 375% MN 01		`	
			UNSOLICITED			
		·	MOODY RATING B2 S&P RATING B-		/	
	•		YIELD 10.412 % TO MATURITY		. /	
27/99	BOUGHT	2,000,000	U S WEST COMMUNICATIONS INC	87 30	(1,784,962.28)	
			DEB			
			DUE 09/15/2033 06.875% MS 15			
			UNSOLICITED		1	
			MOODY RATING A2 S&P RATING A+			
			YIELD 7,963 % TO MATURITY		~/ _{\(\lambda\)}	. •
27/99	BOUGHT	2,000,000	FLORIDA PWR CORP	91,30	(1,836,115.06) V	•
	6		1ST MTG			
		·	DUE 12/01/2023 07.000% JD 01		*.	•
	•		UNSOLICITED	ı		,
			MOODY RATING AA3 S&P RATING AA-	•		/
27/00	eol o	4 010 000	YIELD 7.808 % TO MATURITY	54.046		957,661.80
27/99	SOLD	(1,010,0d0)	UNITED STATES TREASURY BILL DUE 11/09/2000	94.818		331,001.00 V
	e ·	(//	MOODY RATING AAA SEP RATING			
			DISC RATE 5.866% BEY 6.2083	+/2.	in GMBH	958066,36
			DIGO (ALL GIOGIO BELL DIZUDO		~ ()	13000036